



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____
 Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)
 Do you have a valid Oil & Gas Lease? Yes No
 Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)
 Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)
 Packer Type: _____ Size: _____ Inch Set at: _____ Feet
 Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

~~UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE~~

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

Conservation Division
District Office No. 1
210 E. Frontview, Suite A
Dodge City, KS 67801



Phone: 620-682-7933
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

June 20, 2017

Jeff Wood
Landmark Resources, Inc.
1616 S VOSS RD STE 600
HOUSTON, TX 77057-2641

Re: Temporary Abandonment
API 15-171-21052-00-00
BEESON UNIT A 1- 1
NE/4 Sec.01-17S-34W
Scott County, Kansas

Dear Jeff Wood :

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/20/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/20/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"

WELL BORE DIAGRAM - EXISTING

Field: Capstone, East

Date: 6-14-17

Beeson Unit "A" 1-1

API: 15-171-21052

SW SW SW NE Sec 1-17S-34W

Scott Co. KS

Present Status: TA'd

Elev. KB: 3111'

GL: 3100'

Surface Csg:

8 5/8" 23# LS STC @ 265' in 1 1/4" hole
Cmt'd w/210 sx, cmt circ to surface

Cedar Hills Pfs: 1736-1826'

Cedar Hills Pfs: 1842-1888'

DV Tool @ 2364-66' (CBL)
Cmt 2nd Stage w/425 sx
cmt circ to surface

TOC 1st Stage @ 3560' (CBL)

Marmaton Pfs: 4444-47' (2 spf)
Marmaton Pfs: 4452-54' (2 spf)
Marmaton Pfs: 4462-64' (6 spf)

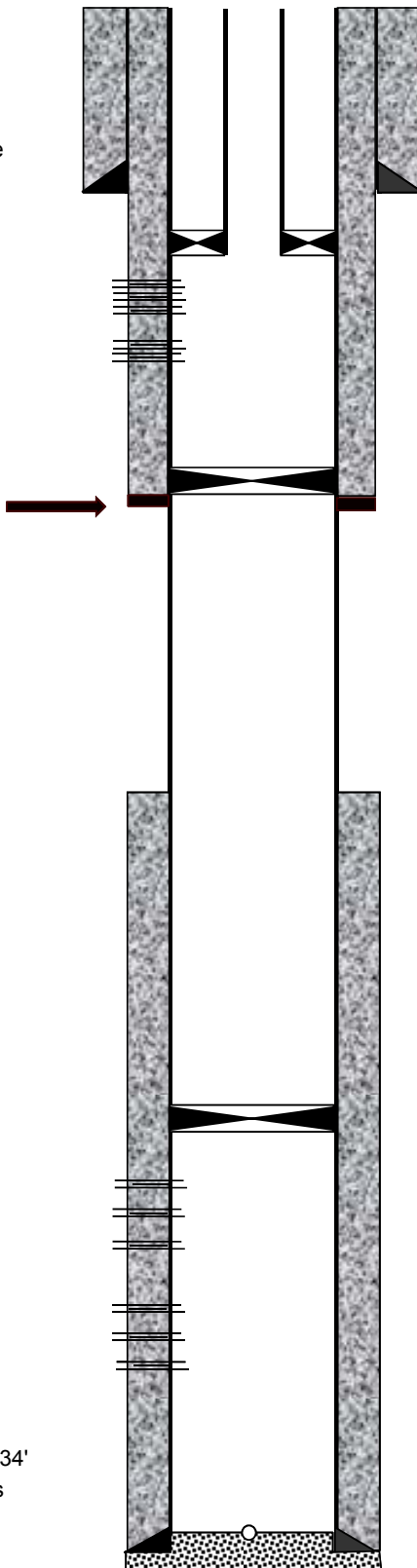
Johnson Zn Pfs: 4696-98' (2 spf)
Johnson Zn Pfs: 4700-02' (2 spf)
Johnson Zn Pfs: 4703-08' (2 spf)

LS Prod Csg: 5 1/2" 15.5# S-55 @ 4834'

Cmt 1st Stage w/150 sxs

PBTD: 4813' PBTD (5 1/2" Baffle)
4807' PBTD (CBL)

TD: 4850'



Packer fluid circ inside & outside of tbg string. Press to 300 psi witnessed by Ken Jehlik w/KCC

52 joints 2 7/8", 6.5#, J-55 tubing (1649.27')

2 1/2" x 5 1/2" AS-1 packer @ 1664'

CIBP @ 2205' capped w/2 sx cement

CIBP @ 4380' capped w/2 sx cement

**6 Radial Jets made in Marmaton
7/8" dia entry holes cut in casing**

<u>Depth</u>	<u>Orientation</u>	<u>Length</u>
4444'	30°	250'
4444'	90°	700'
4444'	225°	650'
4446'	30°	700'
4446'	90°	75'
4446'	225°	700'

Summary of Changes

Lease Name and Number: BEESON UNIT A 1- 1

API/Permit #: 15-171-21052-00-00

Doc ID: 1357992

Correction Number: 1

Field Name	Previous Value	New Value
Production Bottom Of Cement	n/a	2365
Production Top Of Cement	n/a	0
Save Link	../../../../kcc/detail/operatorEditDetail.cfm?docID=1357642	../../../../kcc/detail/operatorEditDetail.cfm?docID=1357992
Surface Bottom Of Cement	n/a	265
Surface Top Of Cement	n/a	0

Summary of Attachments

Lease Name and Number: BEESON UNIT A 1- 1

API: 15-171-21052-00-00

Doc ID: 1357992

Correction Number: 1

Attachment Name

Temporary Abandonment Approved