KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form CP-111 March 2017 Form must be Typed Form must be signed

All blanks must be complete

1358036

## **TEMPORARY ABANDONMENT WELL APPLICATION**

OPERATOR: License#			API No. 15														
Name:				Spot Description:													
Address 1:				Sec Twp S. R 🗌 E 🗌 W													
Address 2:			feet from N / S Line of Section														
City:	State:	_ Zip: +															
Contact Person:				NAD27 NAD8	(x, xxxxx)	mg	(e.gxxx.xxxxx	)									
Phone:()			County:Elevation: GLKB														
Contact Person Email:			Lease Name: Well #:														
Field Contact Person:				Well Type: (check one) Oil Gas OG WSW Other:													
Field Contact Person Phon				SWD Permit #: ENHR Permit #:													
					orage Permit #:												
				Spud Date: Date Shut-In:													
	Conductor	Surface	Pro	duction	Intermediate	Li	iner	Tubir	ıg								
Size																	
Setting Depth																	
Amount of Cement																	
Top of Cement																	
Bottom of Cement																	
Casing Fluid Level from Su	ırface:	How Det	ermined?				Dat	e:									
Casing Squeeze(s):	b) to w	/ sacks of ce	ment,	to	(bottom) w /	sacks of	cement. Dat	e:									
Do you have a valid Oil & O	Gas Lease? 🗌 Yes [	No															
Depth and Type: Unk	in Hole at [	Tools in Hole at	Cas	sing Leaks:	Yes No De	epth of casing leak	.(s):										
Type Completion:									of cement								
Packer Type:							9										
Total Depth:	Plug Ba	ck Depth:	F	Plug Back Meth	od:												
Geological Date:																	
Formation Name	Formation	Top Formation Base			Comple	tion Information											
1	At:	to Feet	Perfo	ration Interval	to	Feet or Open H	ole Interval_	to	Feet								
2	At:	to Feet	Perfo	ration Interval -	to	Feet or Open H	ole Interval _	to	Feet								
							JE DEQT OF		EDGE								

## Submitted Electronically

<i>Do NOT Write in This Space -</i> KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:			
Review Completed by:		Comments:						
TA Approved: 🗌 Yes 🗌 D	Denied Date:							

## Mail to the Appropriate KCC Conservation Office:

Norm have been not not us and have been surplus and been been been	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
No.     No. <td>KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720</td> <td>Phone 620.432.2300</td>	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
Ann has been been and the	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

									A CONTRACTOR OF										1430	6-27-17	TUESDAY	TIME OF TIME READING HOUR		PRECISION WIRELINE and TESTING P.O. BOX 560 LIBERAL, KANSAS 67905-0560 620-624-4505
														 					0	,		CSG PSIG	<u> </u>	WIRELINE av P.O. BOX 560 , KANSAS 67 620-624-4505
														 								CSG	WE	und TEST) 0 7905-056
																			PUMP OFF			TBG PSIG	WELLHEAD PRESSURE DATA	0 NG
				 			 															ΔP TBG	RESSURE I	PRODUCER WELL NAME LOCATION COUNTY
																						BHP PSIG	DATA	TER BAI AME SI ON NE/ GRE
																						∆P BHP		BARTLING OIL STEPHENS 2-15 NE/4 15-19S-40W GREELEY
Page														 			-					PRESS PSIG	ME	15 W STATE
				 	 			 													-	DIFF.	MEASUREMENT DATA	E KS
of			 -+	 										 								TEMP	NT DATA	CSG TBG PERFS PROVER GG
•			 		 					 				 							•	MCFD B		
												4										COND WATER BBLS. BBLS.	LIQUIDS	WT TO METER API
														KICK @ 44 JTS. = 1386'	2 79.0 2489'	1 79.0 2489'	# FLUID TO FLUID	SHOT JTS TO DISTANCE	CONDUCT LIQUID LEVEL DETERMINATION TEST	ASSUME AVERAGE JT. LENGTH = 31.50'		REMARKS PERTINE	TEST ANNIAL SPEICAL ENDING	SET @TDPBGL   SET @SNRPBRRKB   TOTOTOTO



Phone: 620-682-7933 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

June 30, 2017

Tab Bartling Bartling Oil Company 1001 CANYON EDGE DR AUSTIN, TX 78733-2611

Re: Temporary Abandonment API 15-071-20789-00-00 STEPHENS 2-15 NE/4 Sec.15-19S-40W Greeley County, Kansas

Dear Tab Bartling:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/30/2018.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/30/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Scott Alberg"