

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1358061
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



250 N. Water, Ste 200 - Wichita, Ks 67202

HURRICANE SERVICES INC

104 Prairie Plaza Parkway - Garnett, Ks 66032

Customer:	Stephen C. Jones		Customer Name:		Ticket No.:	100796			
Address:			AFE No.:		Date:	2/15/2017			
City, State, Zip:			Job type:	Plug To Abandon					
Service District:	Madison		Well Details:	4.5" casing					
Well name & No.:	Ohms # 2 OCHS #2		Well Location:		County:	Coffey	State:	Kansas	
Equipment #	Driver	Equipment #	Driver	Equipment #	Driver	TRUCK CALLED		AM	TIME
201	JP					ARRIVED AT JOB		AM	
203	Mark					START OPERATION		AM	
111	Joe					FINISH OPERATION		AM	
30	Brad					RELEASED		AM	
						MILES FROM STATION TO WELL		AM	

Treatment Summary

Ran tubing into well and tagged @ 1694'. Rig up to tubing, pumped 15 Bbls gel ahead, followed with water spacer. Spot 10 sks cement on bottom. Pull tubing up to 600', rig up to tubing and pumped water ahead to get circulation, spot 10 sks cement. Pull tubing up to 260', rig up to tubing and pumped water to get circulation. Mixed 24 sks cement, got cement returns, pull tubing out of well. Mixed 11 sks cement, hole filled with cement and stayed full. Job Complete wash up & tear down "Thank You"

Code	Description	Unit Measure	Quantity	Unit Price	Gross Amount	Net Amount
c020	Cement Pump	ea	1.00	\$675.00	\$675.00	\$675.00
c004	Minimum Ton Mile Charge	ea	1.00	\$300.00	\$300.00	\$300.00
cp009	60/40 Pozmix Cement	sack	58.00	\$12.85	\$708.75	\$708.75
cp013	Bentonite Gel	lb	95.00	\$0.30	\$28.50	\$28.50
cp013	Bentonite Gel	lb	300.00	\$0.30	\$90.00	\$90.00
t003	Vacuum Truck 80 bbl	hr	5.00	\$84.00	\$420.00	\$420.00

TERMS: Cash in advance unless Hurricane Services Inc. (HSI) has approved credit prior to sale. Credit terms of sale for approved accounts are total invoice due on or before the 30th day from the date of invoice. Past due accounts may pay interest on the balance past due at the rate of 1.5% per month or the maximum allowable by applicable state or federal laws if such laws limit interest to a lesser amount. In the event it is necessary to employ an agency and/or attorney to effect the collection of said account, Customer hereby agrees to pay all fees directly or indirectly incurred for such collection. In the event that Customer's account with HSI becomes delinquent, HSI has the right to revoke any and all discounts previously applied in arriving at net invoice price. Upon revocation, the full invoice price without discount will become immediately due and subject to collection. Prices quoted are estimates only and are good for 30 days from the date of issue. Pricing does not include federal, state, or local taxes, or royalties and stated price adjustments. Actual charges may vary depending upon time, equipment, and material ultimately required to perform these services. Discount rate is based on 30 days net payment terms or cash.

DISCLAIMER NOTICE:
This technical data is presented in good faith, but no warranty is given by and H.S.I. assumes no liability for advice or recommendations made concerning results to be obtained from the use of any product or service. The information presented is HSI's best estimate of the actual results that may be achieved and should be used for comparison purposes and make no guarantee of future production performance. Customer warrants that well and all associated equipment in acceptable condition to receive services by H.S.I. Likewise, the customer will guarantee proper operational care of all customer owned production and associated equipment, while H.S.I. is on location performing services which could adversely affect the performance of such services.

Gross:	\$ 2,220.25	Net:	\$ 2,220.25
Total Taxable	\$ 825.25	Tax Rate:	6.150%
Frac and Acid service treatments designed with intent to increase production on newly drilled or existing wells are not taxable.		Sale Tax:	\$ 50.75
		Total:	\$ 2,271.00

2-15-2017
 HSI Representative: **Brad Butler**

Customer Comments:

X
 CUSTOMER AUTHORIZED AGENT