Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Name of Party Responsible for Plugging Fees: ____

(Print Name)

Kansas Corporation Commission Oil & Gas Conservation Division

1358114

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:			API No.	15			
				escription:			
Address 1:					Twp S. R East West		
Address 2:			Feet fron	North / South Line of Section			
City:	State:	Zip: +		Feet fron	n East / West Line of Section		
Contact Person:				Footages Calculated from Nearest Outside Section Corner:			
Phone: ()				NE NW	SE SW		
Type of Well: (Check one)	il Well Gas Well	OG D&A Cathod	ic .				
Water Supply Well O			County:	County:			
ENHR Permit #:		rage Permit #:	Lease		Well #:		
Is ACO-1 filed? Yes		log attached? Yes	_ Date we		(0-1-1)		
Producing Formation(s): List A	_				proved on: (Date)		
Depth to		m: T.D			(KCC District Agent's Name)		
Depth to	•	m: T.D	Pluggin	Plugging Commenced:			
Depth to		m: T.D	Pluggin	g Completed:			
Deptil to	тор Вошо	III I.D					
Show depth and thickness of a	ıll water, oil and gas forma	ations.					
Oil, Gas or Water	Records		Casing Record (St	urface, Conductor & Prod	duction)		
Formation	Content	Casing	Size	Setting Depth	Pulled Out		
Describe in detail the manner cement or other plugs were us		_			ods used in introducing it into the hole. If		
Plugging Contractor License #	:		Name:				
Address 1:			Address 2:				
City:			State:				

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Employee of Operator or Operator on above-described well,

______, ss.



TREATMENT REPORT

Acid	& Cemen	t 🕰						Acid Stage No).	
	6/7/2017 I	District G.B.	F.O. N	lo. C45311	Type Treatment: Bkdown		Type Fluid			s of Sand
Well Nam	e & No. Edward	ls #1								
Location			Field							
County	Rice		State KS		Flush	Bbl./Gal.	, , 			
					Treated from	ft.	to	ft.	No. ft	0
Casing:	Size 5.5"	Type & Wt.		Set atft.	from	ft.	to	ft.	No. ft.	0
Formation	:	<u></u>	Perf.	to	from	ft.	to	ft.	No. ft.	0
Formation			Perf	to	Actual Volume of O	il / Water to Load Hole:				Bbl./Gal.
Formation	:		Perf.	to						
Liner: S	izeType 8	k Wt.	Top at ft.	Bottom atft.	Pump Trucks.	No. Used: Std. 3	65 Sp		Twin	
	Cemented: Yes	▼ Perforated fr	rom		Auxiliary Equipment			327		
Tubing:	Size & Wt.	2.5"	Swung at		Personnel Nathar	n-Tim-Eddy				_
	Perforated f	rom	ft. to	ft.	Auxiliary Tools					
			- 0 8 8		Plugging or Sealing	Materials: Type			. = .	
Open Hole	Size	T.D	ft. P.	B. toft.				Gals.		lb.
Company	Representative		Mike k	ζ.	Treater		Nathan \	w		
TIME		SURES	Total Fluid Pumped			REMARKS				
a.m./p.m.	Tubing 2.5"	Casing 5.5"		C/7/17 On Los						
10:30	2.5	5.5		6/7/17 On Loca	ation.					
				Adio 75 de Come	20/ 6.6		la =+ 2240!	Tubing	uoo oti	ale in
		<u> </u>		Mix 75sks Comm	10n 3% C.C.	With 100# Hui	15 at 3240	i ubing v	vas su	JCK III
		<u> </u>		the hole.						
-				6	-+ 1300L D					
				Cut tubing loose	at 1290 Pu	in out of noie	to peri.			
				14: 25-l C	20/ C.C.	-+ 1100! Dull	hina and	l abut day		
				Mix 35sks Comm	10f1 3% C.C.	at 1100 Pull	uping anu	Shut dow	VII.	
				5/0/0047						
			.	6/8/2017						
				T						
9:00				Tag plug at 900'						
				Mix 35sks Comm	non 20/ C C	at 750'				
		<u> </u>	 	IVIIX 355KS COMIT	1011 3% C.C.	at 750			······································	
				Miv 160eke 60/A	Ones 49/gal	at 200! Circul	atad same	ant to curi	faco o	ıŧ
				Mix 160sks 60/4		at 560 Circui	ateu ceme	int to sur	ace or	<u> </u>
		<u> </u>		casing and surfa	ce.					
			ļ							
									 	
			ļ	Thank You!						
		<u> </u>								
				Nathan W.						
							,			

Mike's Testing & Salvage Inc.

DBA Kelso Well Service P.O. Box 467 Chase, KS 67524

Invoice

Date	Invoice #		
6/9/2017	15873		

Lease

Bill To	
Smith Oil Operations P.O. Box 550 Hutchinson, Kansas 67504-550	
Trateminson, Transas 67501 550	

JUN 14 2017

County

	-	1.0.110.	oounty	
		Felix - Rig #1	Rice	Edwards
Qty	Description		Rate	Amount
40	Hours Rig Time Thread Dope Mud Pump & Swivel			7,800.00T 0.00 40.00T 0.00 1,000.00T
	5-17-17 Set in on location, rigged up to pull tubing. never showed up. 4 Hours. 5-19-17 Rigged up SPI, laid down 85 jts. of 2-7/8" to got rained out. 5 Hours.			
	6-5-17 Loaded 25 jts. tubing from Chase yard and I with 4-7/8" bit and scraper. Stacked out at 2 through, shut down. 6 Hours.			
	6-6-17 Rigged up mud pump and swivel, dug pit, so set down on bottom, stalling out swivel, circ down tubing and bit, ran in with open tubing through @2600', ran tubing down to 3240'.	culated hole clean. Laid g, ran down, turned		
	6-7-17 Dug out braden head and put on working h Cementers pumped 75 sacks common with tubing stuck in hole. Loggers ran in to shoc below 1450', shot tubing at 1410', not loose down tubing, perf casing @1100', 750' & 38 pumped 35 sacks common 3% cc, laid down Hours.	100# hulls @3240', of off tubing, couldn't get , Shot off at 1290', laid 80'. Ran tubing to 1100',		
	6-8-17			

P.O. No.

Mike's Testing & Salvage Inc.

DBA Kelso Well Service P.O. Box 467 Chase, KS 67524

Invoice

Date	Invoice #		
6/9/2017	15873		

Lease

Bill To	
Smith Oil Operations	
P.O. Box 550	
Hutchinson, Kansas 67504-550	•

		Felix - Rig #1	Rice	Edwards
Qty	Description		Rate	Amount
	Tagged cement @900', pulled up to 750', pulled up to 380', pumped 4% gel @380' and circulated up casing and out, topped off with 20 sacks. Plugging Cor Sales Tax	160 sacks 60/40 pos, surface. Laid tubing	7.50	0% 663.00

P.O. No.

County

Total

\$9,503.00