Ka	NSAS CORPORA	TION COMMISS	ION 13581	61	Form CP-1							
(DIL & GAS CONSE	RVATION DIVISIO	N	This	March 2010 Form must be Typed							
	LL PLUGGIN	• • • • • • • • • •		All	Form must be Signed blanks must be Filled							
Form KSONA-1, Certifica	tion of Compliance wi MUST be submitte		ce Owner Notificat	ion Act,								
OPERATOR: License #:		API No. 15										
Name:		If pre 1967,	supply original comp	letion date:								
Address 1:			Spot Description:									
							Contact Person:			Feet from	East /	West Line of Section
									Footages C	alculated from Neares		n Corner:
Phone: ()				SE SW								
		-			·							
		Lease Nam	e:	vveii #.								
Check One: Oil Well Gas Well OG	D&A C	Cathodic Water S	upply Well)ther:								
	ENHR Permit #:.		Gas Storage	Permit #:								
Conductor Casing Size:	Set at:	Ce	emented with:		Sacks							
Surface Casing Size:												
Production Casing Size:	Set at:	Ce	emented with:		Sacks							
List (ALL) Perforations and Bridge Plug Sets:												
Elevation: (G.L. /K.B.) T.D.:	PBTD:	Anhydrite Depth:										
Condition of Well: Good Poor Junk in Hole	Casing Leak at:		(5	Stone Corral Formatio	n)							
Proposed Method of Plugging (attach a separate page if additio		(Interval)										
Is Well Log attached to this application?	Is ACO-1 filed?	Yes No										
If ACO-1 not filed, explain why:												
Plugging of this Well will be done in accordance with K.S	.A. 55-101 <u>et. seg</u> . and th	he Rules and Regulation	ons of the State Cor	ooration Commis	ssion							
Company Representative authorized to supervise plugging or	perations:											
Address:		City:	State:	Zip:	+							
Phone: ()		-		·								
Plugging Contractor License #:		Name:										
Address 1:												
City:												
Phone: ()												
Proposed Date of Plugging (if known):												
· · · · · · · · · · · · · · · · · · ·												

Payment of the Plugging Fee (K.A.R. 82-3-118) will be guaranteed by Operator or Agent

Submitted Electronically

Kansas Corpora Oil & Gas Conse CERTIFICATION OF CO KANSAS SURFACE OWN	RVATION DIVISION		Form KSONA-1 January 2014 Form Must Be Typed Form must be Signed All blanks must be Filled
This form must be submitted with all Forms C-1 (Notice of I T-1 (Request for Change of Operator Transfer of Injection or Any such form submitted without an accon Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	Surface Pit Permit); and (apanying Form KSONA-1	CP-1 (Well Plugging will be returned.	Application).
OPERATOR: License #	County:		
Surface Owner Information: Name: Address 1: Address 2: City:	sheet listing all of the infor	mation to the left for ea found in the records of	owners, attach an additional ach surface owner. Surface the register of deeds for the of the county treasurer.

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I must provide the name and address of the surface owner by filling out the top section of this form and that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

Submitted Electronically

I

Form	CP1 - Well Plugging Application
Operator	Running Foxes Petroleum Inc.
Well Name	WUNDERLY 14-36B INJ2
Doc ID	1358161

Perforations And Bridge Plug Sets

Perforation Top	Perforation Base	Formation	Bridge Plug Depth
458	468	Bartlesville	

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513 Kansas Corporation Commission

Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

June 21, 2017

Joe Taglieri Running Foxes Petroleum Inc. 4B INVERNESS CT E. SUITE 120 SUITE 120 ENGLEWOOD, CO 80112-5328

Re: Plugging Application API 15-011-23986-00-00 WUNDERLY 14-36B INJ2 SW/4 Sec.36-24S-23E Bourbon County, Kansas

Dear Joe Taglieri:

The Conservation Division has received your Well Plugging Application (CP-1).

Under K.A.R. 82-3-113(b)(2), you must notify DISTRICT 3 of your proposed plugging plan at least 5 days before plugging the well. DISTRICT 3's phone number is (620) 432-2300. Failure to notify DISTRICT 3, or failure to file a Well Plugging Record (CP-4) after the well is plugged will result in a penalty recommendation.

Under K.A.R. 82-3-600, you must file an Application for Surface Pit (CDP-1) if you wish to use a workover pit while plugging the well. Failure to timely file a CDP-1, failure to timely remove fluids, or failure to timely file Closure of Surface Pit (CDP-4) or Waste Transfer (CDP-5) forms will result in a penalty recommendation.

This receipt does NOT constitute authorization to plug this well if you do not otherwise have the legal right to do so.

This receipt is VOID after December 21, 2017. If the well is not plugged by then, you will have to submit a new CP-1 if you wish to plug the well.

The December 21, 2017 deadline does NOT override any compliance deadline given to you by Legal, District, or other Commission Staff. Failure to comply with any given deadline will still result in the Commission assessing penalties, or taking other legal action.

Sincerely, Production Department Supervisor

cc: DISTRICT 3