

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1358227
OIL & GAS CONSERVATION DIVISION

Form ACO-1
November 2016

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD
 Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

1358227



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
--	---

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Date of first Production/Injection or Resumed Production/Injection:	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5) (Submit ACO-4)</i>	PRODUCTION INTERVAL: Top Bottom
---	--	------------------------------------

Shots Per Foot	Perforation Top	Perforation Bottom	Bridge Plug Type	Bridge Plug Set At	Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i>

TUBING RECORD:	Size:	Set At:	Packer At:	
----------------	-------	---------	------------	--

COLT ENERGY, INC.

Workover Report

5/17/2017

Well: **Matney #SWD-1**

350 FSL, 1350 FEL

Sect. 19-T23S-R20E

Allen Co., KS

API #15-001-29938

The subject well was originally drilled by M.A.E. Resources in November of 2009 to a total depth of 1367', 4 ½" production casing was set at 1365' and cemented to the surface with 220 sacks of cement.

5/15/2017

Finney Drilling Co. and Colt's personal moved in equipment and rigged up same. Finney run in drill pipe with a 3 ¾" button bit, started encountering small segments of cement on the side of the production casing at 1300+/- feet, found "good" cement at 1315+/- feet (1365-1315= 50' of cement was left in the casing) and there was no "float" or "guide shoe" on the bottom of same. Drilled between 2 to 3 feet of a mixture of old drill cuttings, cement, and "trash" or "cave" below the casing before starting to drill "new" hole, drilled 13' of new hole before shutting down for the day.

5/16/2017

Drilled to 1404', lost circulation, pumped in a little over a quarter of the water in the steel drilling pit in about 15 minutes, picked up the drilling string off bottom, so as not to get stuck, called the "Kansas City Office" and reported same, the decision was made not to try and get circulation back and stop drilling at this point (1404-1367=37 feet of new hole or a total of 39 feet of open hole below the bottom of the casing.

Finney and crew tripped out the drilling string, rigged down, and moved their equipment off site.

Matney #SWD-1

5/17/2017

Colt personal drained the steel drilling pit, moved the remaining equipment off location and replaced the swedge and valve on the production casing.

"NEW HOLE" DRILLING TIMES (min./ft.)

<u>1367</u>	<u>-----</u>	<u>1380</u>	<u>1.50</u>	<u>1394</u>	<u>2.50</u>
<u>1368</u>	<u>3.50</u>	<u>1381</u>	<u>-----</u>	<u>1395</u>	<u>2.00</u>
<u>1369</u>	<u>5.00</u>	<u>1382</u>	<u>-----</u>	<u>1396</u>	<u>2.75</u>
<u>1370</u>	<u>3.50</u>	<u>1383</u>	<u>.50</u>	<u>1397</u>	<u>2.50</u>
<u>1371</u>	<u>2.00</u>	<u>1384</u>	<u>1.00</u>	<u>1398</u>	<u>2.50</u>
<u>1372</u>	<u>3.00</u>	<u>1385</u>	<u>1.25</u>	<u>1399</u>	<u>2.75</u>
<u>1373</u>	<u>3.00</u>	<u>1386</u>	<u>2.75</u>	<u>1400</u>	<u>2.00</u>
<u>1374</u>	<u>3.00</u>	<u>1387</u>	<u>2.75</u>	<u>1401</u>	<u>2.50</u>
<u>1375</u>	<u>3.50</u>	<u>1388</u>	<u>2.50</u>	<u>1402</u>	<u>2.50</u>
<u>1376</u>	<u>3.75</u>	<u>1390</u>	<u>3.00</u>	<u>1403</u>	<u>4.00</u>
<u>1377</u>	<u>4.00</u>	<u>1391</u>	<u>3.50</u>	<u>1404</u>	<u>3.00</u>
<u>1378</u>	<u>2.25</u>	<u>1392</u>	<u>4.00</u>		
<u>1379</u>	<u>2.75</u>	<u>1393</u>	<u>3.50</u>		

DRILL CUTTINGS (sample bags; cuttings not "lagged" back to true depths)

1378-80+/-. Dolomite, off white, white, cream, very-very light tans, micro to medium crystalline, sucrosic in part, abundant translucent, semi-translucent, white, milky, and bone chert, sharp/fractured, oolitic in part, trace "beer bottle brown" oolites, good to very good crystalline and fractured porosity, no shows of hydrocarbons.

1380-1390+/-. Dolomite, very-very light gray to light grays, light tans, very-very light tans with grayish tint, mostly fine crystalline, mostly sucrosic, trace chert as above, but mostly milky whites, very good to excellent inter-crystalline porosity.

Note: While "catching" the drill cuttings, colors noted above, were intermittent, 2-3 feet of tans, 2-3 feet of grays, some chert, then no chert, etc.

Matney #SWD-1

1390-1400+/-. Dolomite, mostly very-very light to light grays with some intermittent light gray tans, fine to medium crystalline, intermittent milky and bone white with trace semi-to-translucent chert, good to excellent crystalline porosity, no show.

1400-1404. Dolomite, very light grays, fine to medium crystalline, mostly sucrosic, few dense micro crystalline fragments, good to very good porosity, trace chert as above, no show.

Remark: Reviewed the well records of 4 other Arbuckle disposal wells within a 5 mile radius of the subject well, most have around 180+/- feet open in the Arbuckle, so having only 39' appears to be quite fortunate, hopefully will not have to return at a later date and deepen, but based on the drill cuttings collected and examined combined with the drill rates, the subject well should make a reliable disposal well.

End Report

Rex R. Ashlock
For: Colt Energy, Inc.

Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

October 10, 2017

Michelle
Colt Energy Inc
PO BOX 388
IOLA, KS 66749-0388

Re: ACO-1
API 15-001-29938-00-00
MATNEY SWD-1
SE/4 Sec.19-23S-20E
Allen County, Kansas

Dear Michelle:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 5/15/2017 and the ACO-1 was received on October 10, 2017 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

Sincerely,

Production Department