



TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License# _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Contact Person Email: _____
 Field Contact Person: _____
 Field Contact Person Phone: (_____) _____

API No. 15- _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ E W
 _____ feet from N / S Line of Section
 _____ feet from E / W Line of Section
 GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)
 Datum: NAD27 NAD83 WGS84
 County: _____ Elevation: _____ GL KB
 Lease Name: _____ Well #: _____
 Well Type: (check one) Oil Gas OG WSW Other: _____
 SWD Permit #: _____ ENHR Permit #: _____
 Gas Storage Permit #: _____
 Spud Date: _____ Date Shut-In: _____

	Conductor	Surface	Production	Intermediate	Liner	Tubing
Size						
Setting Depth						
Amount of Cement						
Top of Cement						
Bottom of Cement						

Casing Fluid Level from Surface: _____ How Determined? _____ Date: _____

Casing Squeeze(s): _____ to _____ w / _____ sacks of cement, _____ to _____ w / _____ sacks of cement. Date: _____
(top) (bottom) (top) (bottom)

Do you have a valid Oil & Gas Lease? Yes No

Depth and Type: Junk in Hole at _____ Tools in Hole at _____ Casing Leaks: Yes No Depth of casing leak(s): _____
(depth) (depth)

Type Completion: ALT. I ALT. II Depth of: DV Tool: _____ w / _____ sacks of cement Port Collar: _____ w / _____ sack of cement
(depth) (depth)

Packer Type: _____ Size: _____ Inch Set at: _____ Feet

Total Depth: _____ Plug Back Depth: _____ Plug Back Method: _____

Geological Data:

Formation Name	Formation Top	Formation Base	Completion Information
1. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet
2. _____	At: _____	to _____ Feet	Perforation Interval _____ to _____ Feet or Open Hole Interval _____ to _____ Feet

UNDER PENALTY OF PERJURY I HEREBY ATTEST THAT THE INFORMATION CONTAINED HEREIN IS TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE

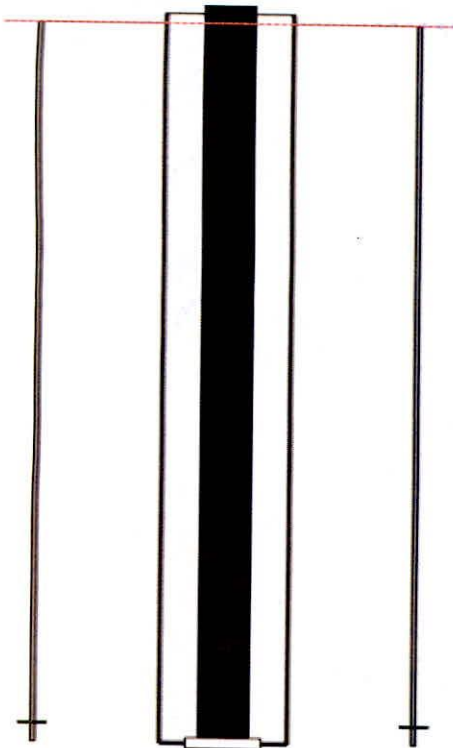
Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested: _____	Results: _____	Date Plugged: _____	Date Repaired: _____	Date Put Back in Service: _____
	Review Completed by: _____ Comments: _____				
TA Approved: <input type="checkbox"/> Yes <input type="checkbox"/> Denied Date: _____					

Mail to the Appropriate KCC Conservation Office:

	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250

**Producing Shot
Manual Input**



Manually Entered Production

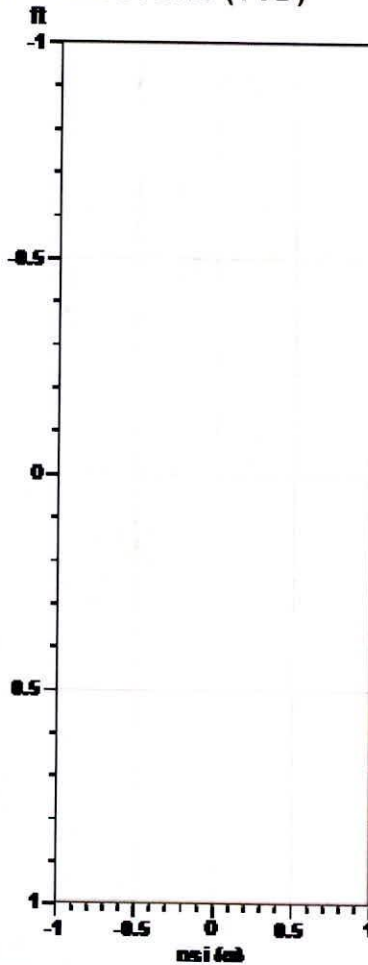
Liquid Level ** ft
Percent Liquid 100.00%

Static Bottomhole Pressure

** psi (g) @ ** ft

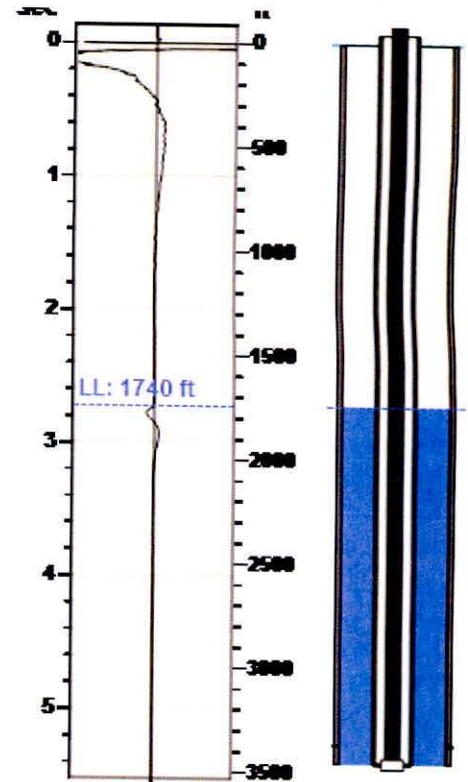
Static Liquid Level 1740 ft
Oil Column Height ** ft
Water Column Height ** ft

Pressure Profile (TVD)

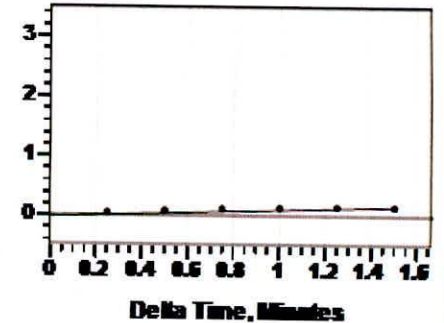


Static Shot

06/19/2017 04:38:55PM



Casing Pressure Buildup



Casing Pressure -0.0 psi (g)
Buildup 0.2 psi (g)
Buildup Time 1 min 30 sec
Gas Gravity

Well Test

Oil ** BBL/D
Water ** BBL/D

**Comments and
Recommendations**

static test taken for TA well.

Casing Pressure

Pressure -0.0 psi (g)

Annular Gas Flow

Gas Flow ** Mscf/D



Wellbore Schematic

1,934 KB
DF

1,929 GL

Date:	10/30/2014
Well Name:	K Brown #2
Legal:	16-10-16W, API# 15-163-23099
County/State:	Rooks County, Kansas

Surface Casing: →

Tubulars	Size	Weight	Grade	Set @	SX CMT	TOC
Surface:	8 5/8	23.00		209	135	surf
Production:	5 1/2	15.50		3516	500	surf
Tubing:	2 3/8	4.70		3477		

TOC @ Surf

Production Casing:

	-
	-
	-
<i>Total Length</i>	-

Cement 1

Cement 2

Cement 3

Rod String:

		Length	# of	Grade
1 1/4" x 16'	Polished Rod	16.00	1	
3/4" x 2', 8', 8'	Ponies	0.00		
3/4"	Taper 1	3425.00	137	
NA	Taper 2	0.00	0	
NA	Taper 3	0.00	0	
NA	Taper 4	0.00	0	
NA	Taper 5	0.00	0	
3/4" x 2'	Ponies	2.00	1	
2" x 1 1/2" x 12'	Pump	12.00	1	
Total Length		3455.00		

Perf @ 3014-18'
Perf @ 3096-98'

Perf @ 3109'
Perf @ 3133'
Perf @ 3188'
Perf @ 3261'
Perf @ 3274'
Perf @ 3306'
Perf @ 3335'

Perf @ 3374'

LTD @ 3512'
RTD @ 3520'

Production Tubing:

	Length	Grade
KB Correction	3.00	
	0.00	
2 3/8" x 8' EUE 8R tbg sub	8.00	
111 jts 2 3/8" EUE 8R tbg	3455.00	
2" seating nipple	1.10	
2 3/8" mud anchor	10.00	
	0.00	
Total Length	3477.10	

Comments:

Conservation Division
District Office No. 4
2301 E. 13th Street
Hays, KS 67601-2651



Phone: 785-261-6250
Fax: 785-625-0564
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

July 05, 2017

Mindy Wooten
Trek AEC, LLC
200 W DOUGLAS, SUITE 101
WICHITA, KS 67202

Re: Temporary Abandonment
API 15-163-23099-00-00
K BROWN 2
NE/4 Sec.16-10S-16W
Rooks County, Kansas

Dear Mindy Wooten:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/05/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/05/2018.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS "