

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1358299

Form CP-4

March 2009

Type or Print on this Form

Form must be Signed

All blanks must be Filled

WELL PLUGGING RECORD

K.A.R. 82-3-117

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic

☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____

☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically



Camp Eucukaks

Thank you

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

COLT ENERGY, INC.

Plugging Report

6/22/2017

Well: Schafer CS-27
825 FNL, 825 FWL
Section 23-T26S-R14E
Woodson County, KS
API #15-207-29430
Rotary Total Depth (TD): 1416'

6/21/2017

BAR Drilling, LLC ran in open ended drill pipe to the total depth of 1406' (approx. 10' of fill-up in hole after circulating), Elite Cementing and Acid Service plumbed up to the drill string and pumped gel (bentonite) in and circulated same, then pumped in cement from 1406 to 1206. The drill pipe was pulled up to 1110' and a 50' cement plug was placed at same. The drill pipe was then pulled up to 750' and a 50' cement plug was placed at same. The drill pipe was then pulled up to 250', cement was pumped in from this point to surface, all the drill pipe was pulled out and the well bore was "topped off" with cement.

Summary:

200' of cement from 1406 to 1206 (35 sx)
Gel spacer from 1206 to 1110
50' of cement from 1110 to 1060 (15 sx)
Gel spacer from 1060 to 750
50' of cement from 750 to 700 (15 sx)
Gel spacer from 700 to 250
250' of cement from 250 to surface (75 sx) -> includes "topping off" and excess

Used a total of 135 sacks of cement

End Report

Deborah L. Ballard
For: Colt Energy, Inc.

