

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1358320
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Elite Cementing & Acidizing of KS, LLC
 810 E 7th, PO Box 92
 Eureka, KS 67045



Date	Invoice #
6/20/2017	3391

Bill To	
Pintail Petroleum LTD 225 N. Market, Suite 300 Wichita, KS 67202	
Customer ID#	1243

Job Date	6/20/2017
Lease Information	
Giebler Trust #1	
County	Butler
Foreman	KM

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C103	Cement Pump-Plug (new well)	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	20	3.95	79.00
C203	Pozmix Cement 60/40	80	12.75	1,020.00T
C206	Gel Bentonite	275	0.20	55.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
D101	Discount on Services		-73.70	-73.70
D102	Discount on Materials		-53.75	-53.75T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal	\$2,421.55
Sales Tax (6.75%)	\$68.93
Total	\$2,490.48
Payments/Credits	\$0.00
Balance Due	\$2,490.48

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **3391**
 Foreman Kevin McCoy
 Camp _____

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
6-20-17	1243	Giebler Trust #1	20	235	3E	Butler	Ks
Customer <u>PINTAIL Petroleum, LTD</u>			Safety Meeting <u>KM</u> <u>AM</u> <u>SM</u>	Unit # <u>104</u> <u>110</u>	Driver <u>ALAN M.</u> <u>STEVE M.</u>	Unit #	Driver
Mailing Address <u>225 N. MARKET ST #300</u>							
City <u>WICHITA</u>	State <u>Ks</u>	Zip Code <u>67202</u>					

Job Type P.T.A. New Well Hole Depth 3117' Slurry Vol. _____ Tubing _____
 Casing Depth S/P 200' 8 5/8 Hole Size 7 7/8 Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. _____ Cement Left in Casing _____ Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting: Rig up to 4" DRILL Pipe, Spot Cement Plugs As Following.
35 SKS @ 270'
25 SKS @ 60'
20 SKS R.H. Cat Hole

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 103	1	Pump Charge	1050.00	1050.00
C 107	20	Mileage	3.95	79.00
C 203	80 SKS	60/40 Pozmix Cement	12.75	1020.00
C 206	275 SKS	Gel 4%	.20 #	55.00
C 108 A	3.65 TONS	Ton Mileage	M/C	345.00
<u>THANK YOU</u>			Sub TOTAL	2549.00
<u>M</u>			Less 5%	131.08
6.75%			Sales Tax	72.56
Authorization <u>Witnessed By Judd Gulick Title C/S Toolpusher</u>			Total	2490.48

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.