1358360

Form CP-111

March 2017

Form must be Typed

Form must be signed

TEMPORARY ABANDONMENT WELL APPLICATION

All blanks must be complete

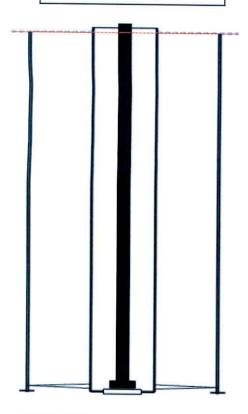
OPERATOR: License#					API No. 15- Spot Description:					
Address 2:					feet from N / S Line of Section					
					feet from ☐ E / ☐ W Line of Section GPS Location: Lat:, Long:					
										Phone:() Contact Person Email: Field Contact Person:
Lease Name: Well #:										
		Gas OG WSV								
Field Contact Person Phone: ()				SWD Permit #: ENHR Permit #:						
					Gas Storage Permit #: Spud Date: Date Shut-In:					
	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing		
Size										
Setting Depth										
Amount of Cement										
Top of Cement										
Bottom of Cement										
Depth and Type:				sacks of cement Port Collar: w / sack of cement h Set at: Feet						
Formation Name Formation Top Formation Base					Completion Information					
		·		ration Interval	ation Interval to Feet or Open Hole Interval to			to	Feet	
2		to Feet				Feet or Open Hole Int				
LINDED DENALTY OF DEE	D IIIDV I LIEDEDV ATTE			ctronicall		CORRECT TO THE RE	ET OF MV	KNOWI EDO	E	
Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Date Tested: Results:			Date Plugged:	Date Repaired:	Date Put Ba	ack in Service:		
Review Completed by: TA Approved: Yes									-	
		Mail to the App	ropriate	KCC Conserv	/ation Office:					

KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 Phone 620.682.7933 KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 Phone 316.337.7400 KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 Phone 620.432.2300 KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 Phone 785.261.6250

(((ECHOMETER))) Rex Morris A#2 06/22/2017 11:48:09AM



Producing Shot Manual Input



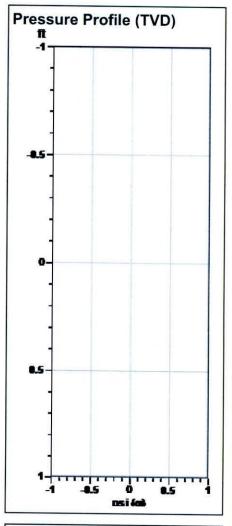
Manually Entered Production

Liquid Level Percent Liquid

. ft 100.00%

Static Bottomhole Pressure *.* psi (g) @ *.* ft

Static Liquid Level Oil Column Height Water Column Height 1822 ft *.* ft *.* ft



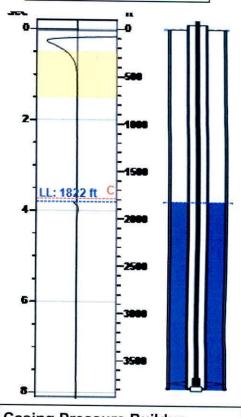
Well Test

Oil Water *.* BBL/D *.* BBL/D

Comments and Recommendations

Static test taken for TA well

Static Shot 06/22/2017 11:48:09AM



Casing Pressure Buildup 6.5

Delta Time, Minu

Casing Pressure Buildup **Buildup Time** Gas Gravity

3.8 psi (g) 0.1 psi (g) 30 sec

Casing Pressure

Pressure

3.8 psi (g)

Annular Gas Flow

Gas Flow

. Mscf/D

Conservation Division District Office No. 4 2301 E. 13th Street Hays, KS 67601-2651



Phone: 785-261-6250 Fax: 785-625-0564 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

June 28, 2017

Mindy Wooten TREK Resources, Inc. 4925 GREENVILLE AVE., STE 915 DALLAS, TX 75206

Re: Temporary Abandonment API 15-063-20158-00-00 R&M UNIT REX & MORRIS A 2 SW/4 Sec.36-13S-30W Gove County, Kansas

Dear Mindy Wooten:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 06/28/2018.

- * If you return this well to service or plug it, please notify the District Office.
- * If you sell this well you are required to file a Transfer of Operator form, T-1.
- * If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 06/28/2018.

You may contact me at the number above if you have questions.

Very truly yours,

RICHARD WILLIAMS "