

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION      1358410  
 OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No      If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1003238	1718	07/06/2017
INVOICE NUMBER			
92463326			

Pratt (620) 672-1201  
 B PINTAIL PETROLEUM LTD  
 I 225 N MARKET ST STE 300  
 L WICHITA  
 L KS US 67202  
 T  
 O ATTN: ACCOUNTS PAYABLE

J LEASE NAME Doran 1  
 O LOCATION  
 B COUNTY Stafford  
 S STATE KS  
 I JOB DESCRIPTION Cement-Casing Seat-Prod W  
 T  
 E JOB CONTACT

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41038201	86779		Net - 30 days	08/05/2017

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 06/27/2017 to 06/27/2017</i>				
0041038201				
171815123A Cement-Casing Seat-Prod W 06/27/2017 Cement PTA				
60/40 POZ	320.00	EA	6.60	2,112.00 T
Cement Gel	1,500.00	EA	0.14	206.25 T
Calcium Chloride	300.00	EA	0.58	173.25 T
Cotton Seed Hulls	100.00	EA	0.41	41.25 T
"Unit Mileage Chg (PU, cars one way)"	80.00	MI	2.48	198.00 T
Heavy Equipment Mileage	80.00	MI	4.13	330.00 T
"Proppant & Bulk Del. Chgs., per ton mil	552.00	EA	1.38	759.00 T
Blending & Mixing Service Charge	320.00	BAG	0.77	246.40 T
Kill Trk, Pressure Test & Well Kill Work	2.00	EA	82.50	165.00 T
Depth Charge; 501'-1000'	1.00	EA	660.00	660.00 T
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.25	96.25 T

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,987.40
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	374.06
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	5,361.46
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		

Customer P. ATAIL Petroleum	Lease No.	Date 6-27-17	
Lease DORAN	Well # 1		
Field Order # 15725	Station	Casing	Depth
Type Job	Formation	Legal Description	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth	Depth	From	To	Pre Pad	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative	Station Manager	Treater
Service Units		
Driver Names		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:30					ON LOCATION / SAFETY MEETING
					TAGGED CMT @ 130'
8:06	300		2.5	1.5	Mix 10 SWS 60/40 P02, pump in 8 3/8 Pressure to 300 PSE, shut in
8:15			2.5		Mix 10 SWS 60/40 P02, TOP OFF WELL
					JOB COMPLETE
					THANK YOU!
					MIKE MORROW
					SCOTT TOLLE

Customer Pinnail Petroleum	Lease No.	Date 6-26-17
Lease Duran	Well #	
Field Order # 15123	Station PRATT	Casing 5 1/2
		Depth 3970
Type Job	Formation	County STAFFORD
		State KS
		Legal Description 2-245-15W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 3 1/2	Tubing Size 2 7/8	Shots/Ft		Acid 320 SA	60/40 P02	RATE	PRESS	ISIP
Depth 3970	Depth 1000	From	To	Pre Pad	Max			5 Min.
Volume 14.5	Volume 3.87	From	To	Pad	Min			10 Min.
Max Press	Max Press 300	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 3970	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Steve Jones	Station Manager Westerman	Treater Micki Matrai
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Service Units 83353	78982	86779	19889	19918				
Driver Names Pinnail	Graff		COBIB					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:10					ON LOCATION / SAFETY meeting
10:32					1st plug @ 1000'
10:39		400	17	4	circulation well with water
10:39		400	30	4	circulation
10:57		200	6	4	Mix 1,500 LBS 301
11:00		50	3	4	Mix 25 SAS 60/40 P02
					START DISPLACEMENT
					2nd plug @ 380'
11:17		200		3	Mix 175 SAS 60/40 P02
11:30		200		3	circ. out in 5 min
11:35					Shut in casing
11:35		50	6	3	Mix 25 SAS 60/40 P02
					NO RETURN ON SURFACE
2:45		50	17	1.5	Mix 75 SAS 60/40 w 3% CC
					Slight water return @ 15 out
3:45					Released for the day

