KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form CP-111 March 2017 Form must be Typed Form must be signed

All blanks must be complete

1358469

TEMPORARY ABANDONMENT WELL APPLICATION

| OPERATOR: License# | | | | API No. 15- | | | | | | |
|-----------------------------|------------|----------------|-------------|------------------------|--|------------------------------|------------------|--|--|--|
| Name: | | | Spot Descri | Spot Description: | | | | | | |
| Address 1: | | | | _ | Sec. | Twp S. R | E 🗌 V | | | |
| Address 2: | | | | | | feet from N / [| | | | |
| City: | State: | Zip: | + | | | feet from E / | W Line of Sectio | | | |
| Contact Person: | | | | | GPS Location: Lat: , Long: Datum: NAD27 NAD83 WGS84 County: Elevation: Lease Name: Well #: | | | | | |
| | | | | | | | | | | |
| | | | | | | | | | | |
| Field Contact Person: | | | | Well Type: (| check one) 🗌 Oi | Gas OG WSW Oth | er: | | | |
| Field Contact Person Phone | | | | | SWD Permit #: ENHR Permit #: Gas Storage Permit #: Spud Date: Date Shut-In: | | | | | |
| |) | | | | | | | | | |
| | | | | Spud Date: | | Date Shut-In: | | | | |
| | Conductor | Surfa | ce | Production | Intermediate | e Liner | Tubing | | | |
| Size | | | | | | | | | | |
| Setting Depth | | | | | | | | | | |
| Amount of Cement | | | | | | | | | | |
| Top of Cement | | | | | | | | | | |
| Bottom of Cement | | | | | | | | | | |
| Casing Fluid Level from Su | rface: | | How Determi | ned? | | Date: | | | | |
| ÷ | | | | | | sacks of cement. Date: | | | | |
| Do you have a valid Oil & G | | | | | | | | | | |
| Depth and Type: Junk | in Hole at | Tools in Hol | e at | Casing Leaks: | Yes No D | epth of casing leak(s): | | | | |
| | | | | | | | | | | |
| | | | | | | ort Collar: w / | | | | |
| Packer Type: | Size: _ | | | Inch Set at: | | Feet | | | | |
| Total Depth: | Plug Ba | ack Depth: | | Plug Back Meth | od: | | | | | |
| Geological Date: | | | | | | | | | | |
| | Formatio | n Top Formatio | on Base | | Comple | etion Information | | | | |
| Formation Name | | | - / | | to | Faat or Open Hele Interval | . F | | | |
| Formation Name | At: | to | Feet | Perforation Interval _ | 10 | _ Feet or Open Hole Interval | to Fee | | | |

Submitted Electronically

| Do NOT Write in This Space - KCC USE ONLY | Date Tested: | Results: | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by: | | Comments: | | | |
| TA Approved: 🗌 Yes 🗌 I | Denied Date: | | | | |

Mail to the Appropriate KCC Conservation Office:

| There has been any the and and have been and any the second | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801 | Phone 620.682.7933 |
|--|--|--------------------|
| | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| 100 100 <td>KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720</td> <td>Phone 620.432.2300</td> | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720 | Phone 620.432.2300 |
| Image: series None Logge None | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651 | Phone 785.261.6250 |

| 57-4334 Open ho | le no Tubing | 7hz = 1000 ST | | A 6.7 |
|----------------------------|--------------------------|---------------|-------------------|------------------------------------|
| WELL Mattier 1016H2 | JOINTS TO LIQUID | 55 | | |
| ۵P | DISTANCE TO LIQUID. | | R COLLAR 0.627 | I Islan work WW AND WAN With a san |
| AT PRODUCTION RATE | SBHP PROD RATE EFF, % | 33 | ₩. | |
| | MAX PRODUCTION | LIQUI | ID LEVEL | |
| I also used Nallier 16-34. | - 24 95 9 Template | | | н Э. |



Phone: 316-337-7400 Fax: 316-630-4005 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

July 20, 2017

John Rigas K3 Oil & Gas Operating Company 24900 PITKIN RD SUITE 305 THE WOODLANDS, TX 77386

Re: Temporary Abandonment API 15-079-20693-01-00 NATTIER 16H 2 SE/4 Sec.16-24S-02E Harvey County, Kansas

Dear John Rigas:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/20/2018.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/20/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Jonathan Hill"