

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1358576
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1358576



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____ Producing Method:
 Flowing Pumping Gas Lift Other *(Explain)* _____

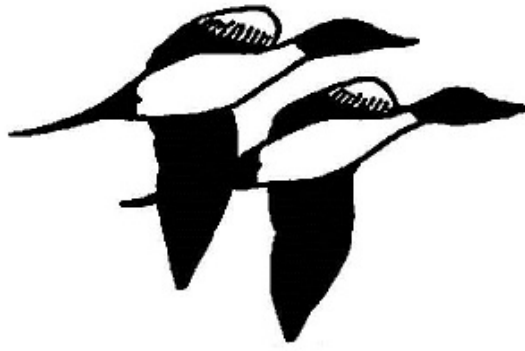
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Other <i>(Specify)</i> _____	PRODUCTION INTERVAL: _____ _____
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Form	ACO1 - Well Completion
Operator	Pintail Petroleum, Ltd.
Well Name	GIEBLER TRUST 1
Doc ID	1358576

Tops

Name	Top	Datum
Iatan	1992	-545
Stalnaker LM	2026	-579
Lansing	2094	-646
Hushpuckney	2445	-998
BKC	2472	-1025
Marmaton	2489	1042
Mississppian	2745	-1298
Kinderhook	2921	-1474
Hunton	3035	-1588
Viola	Not logged	Not Logged
TD	3118	-1671



Scale 1:240 Imperial

Well Name: Giebler Trust #1
 Surface Location: W2/NE/NW/SW
 Bottom Location:
 API: 15-015-24081
 License Number: 5086
 Spud Date: 6/15/2017 Time: 7:00 AM
 Region: Butler County Sec 20 T23S R3E
 Drilling Completed: 6/19/2017 Time: 4:30 PM
 Surface Coordinates: 2310' FSL & 695' FWL
 Bottom Hole Coordinates:
 Ground Elevation: 1441.00ft
 K.B. Elevation: 1447.00ft
 Logged Interval: 1500.00ft To: 3118.00ft
 Total Depth: 3117.00ft
 Formation: Burgess sand - Dry
 Drilling Fluid Type: Freshwater Chemical Mud

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: -97.1315013 Latitude: 38.0356063
 N/S Co-ord: 2310' FSL
 E/W Co-ord: 695' FWL

OPERATOR

Company: Pintail Petroleum, Ltd.
 Address: 225 N. Market Suite #300
 Wichita, Kansas 67202
 Contact Geologist: Innes (Pops) Phillips
 Contact Phone Nbr: (316) 263-2243
 Well Name: Giebler Trust #1
 Location: W2/NE/NW/SW API: 15-015-24081
 Pool: Wildcat Field: Wildcat
 State: Kansas Country: United States

LOGGED BY

Company: Darrah Oil
 Address: 125 N. Market Suite #1425
 Wichita, Kansas 67202
 Phone Nbr: (620) 953-2066
 Logged By: Geologist Name: Seth L. Evenson

CONTRACTOR

Contractor: C and G Drilling
 Rig #: 1
 Rig Type: Standard Single
 Spud Date: 6/15/2017 Time: 7:00 AM
 TD Date: 6/19/2017 Time: 4:30 PM
 Rig Release: 6/20/2017 Time: 8:00 AM

OPEN HOLE LOGS

Logging Company: ELI Wireline
 Logging Engineer: Gus Pfanenstiel
 Truck #: 4010
 Logging Date: 6/19/2017
 # Logs Run: 2
 Time Spent: 2
 # Logs Run Successful: 2

LOGS RUN

Tool	Logged Interval	Logged Interval	Hours	Remarks	Run #
Comp Density/N	0.00ft	3118.00ft	2.00		1
Dual Induction	227.00ft	3118.00ft	2.00		1

LOGGING OPERATION SUMMARY

Date	From	To	Description Of Operation
6/19/2017	0.00ft	3118.00ft	Ran CDN_DI in one run

ROCK TYPES

Cht	Lmst fw<7	Ss	Shcol	Chtcongl
Coal	Lmst fw>7	Shgy	Siltst	Lscongl
Dolprim	Mrlstcalc	Shbck	Ool grnst	

ACCESSORIES

MINERAL

- Sandy
- Silty
- △ Chert White

FOSSIL

- Oolites

STRINGER

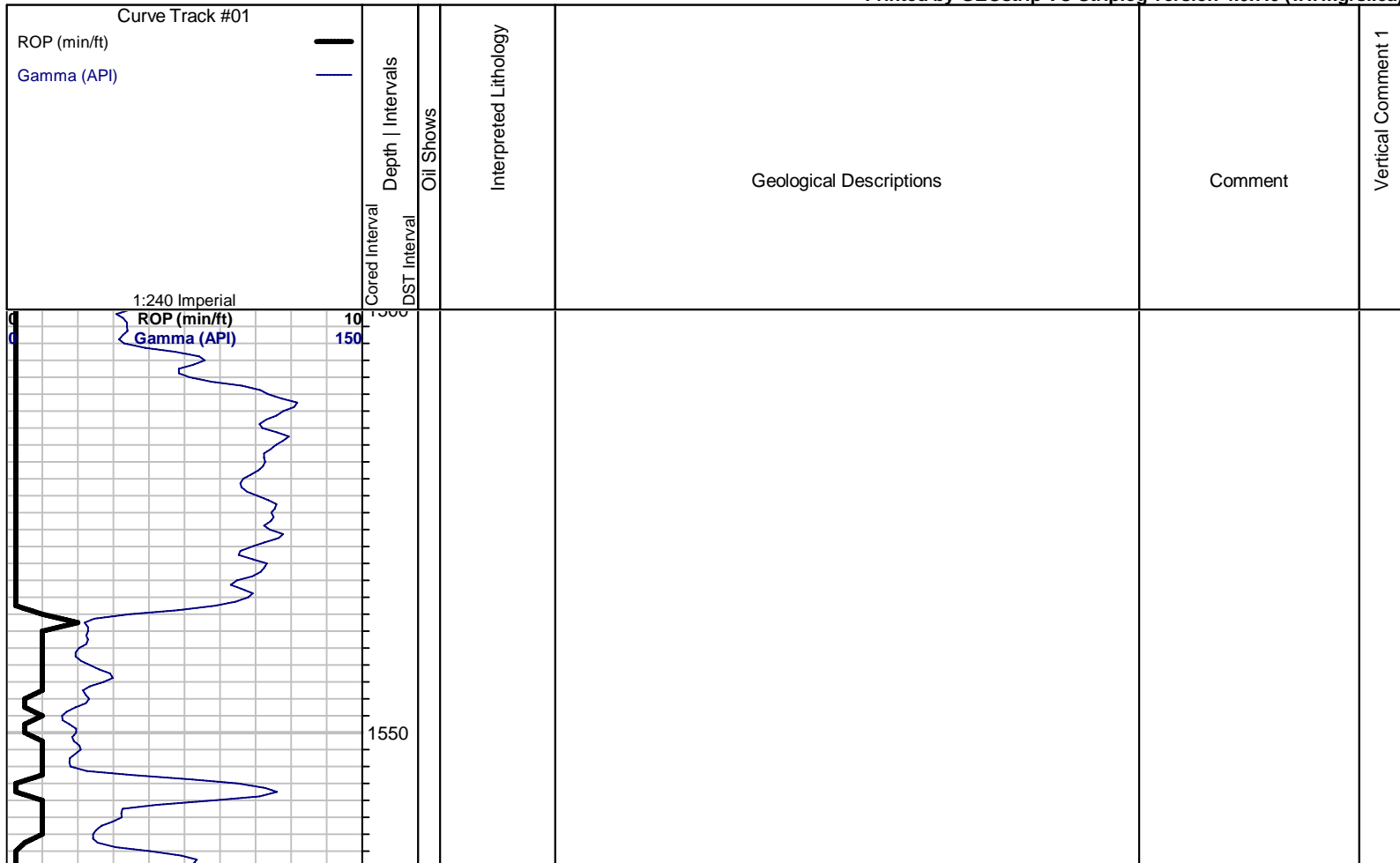
- Limestone
- Siltstone
- Shale

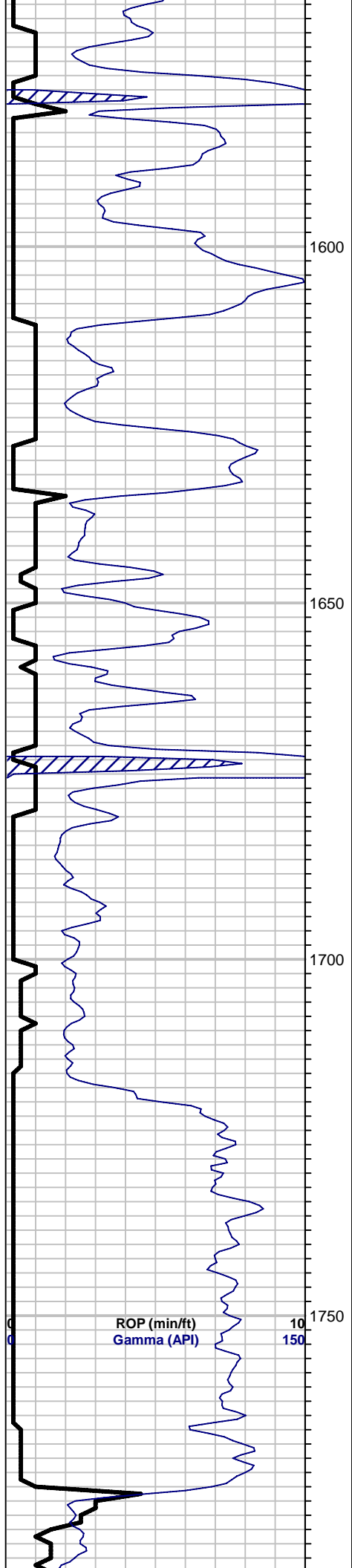
OTHER SYMBOLS

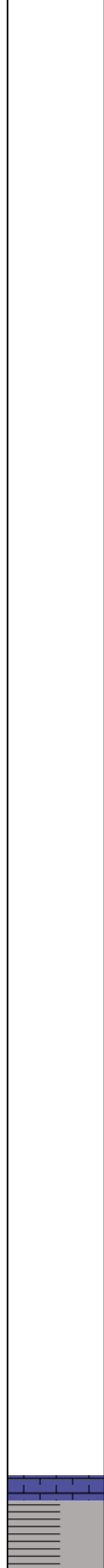
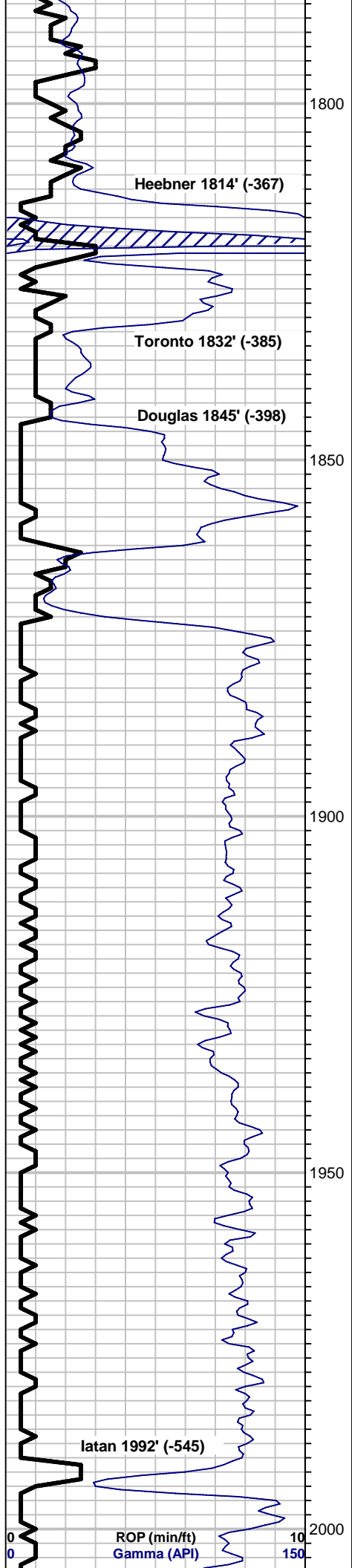
OIL SHOWS

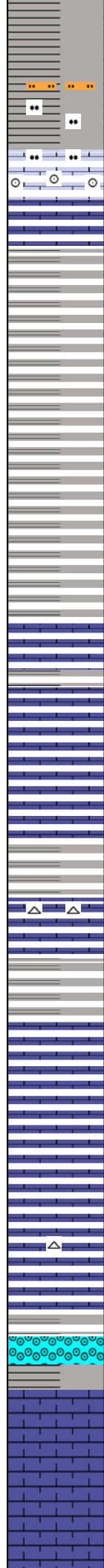
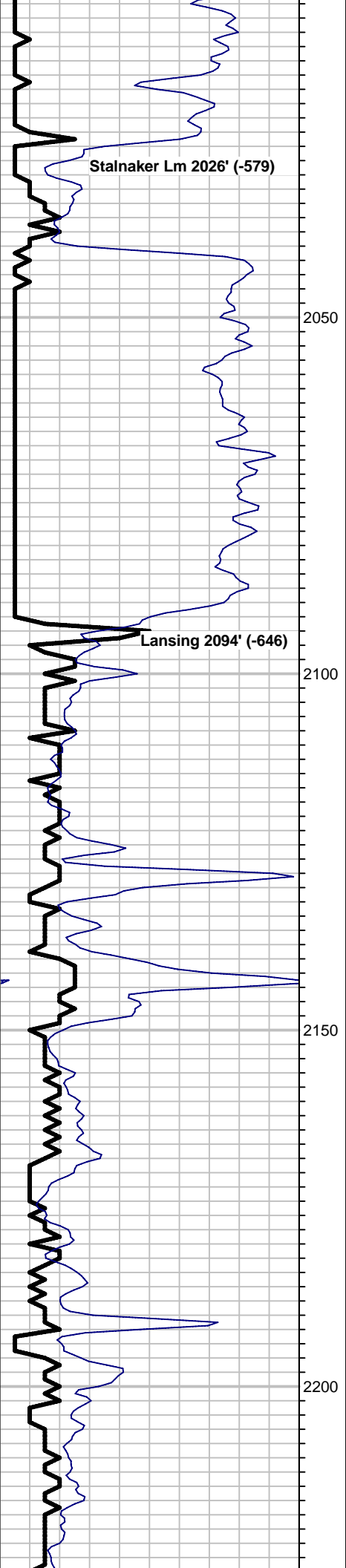
- Even Stn
- Spotted Stn 50 - 75 %
- Spotted Stn 25 - 50 %
- Spotted Stn 1 - 25 %
- Questionable Stn
- D Dead Oil Stn
- Fluorescence

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)









2000'-20': Lms & shale, about 50% mix. Lms brwn, fn xtl, no vis porosity and shale gray.

2020'-40': Lms, tan, vfn xtl, some silty, a few w/abndt med-crs rnd ooids, not ooml, pr-no vis porosity. Much silty shale, gry & light green.

2040'-60': Lms, tan, vfn xtl, ooml, med-hrd res, abndt, vry shallow ooml vugs, seems prly connected, appears vry tightly cmntd w/2ndry cmnt around vugs, gd brite yell mineral fluor, no stn, no cut, NS. Pr-fr overall porosity.

2060'-80': Gray shale

2080'-2100': Gray shale as abv. scat pcs tan-crm, vfn xtl lms, vry poor porosity.

2100'-20': Lms, gry to off-wht, all dense, & tight, no vis poro.

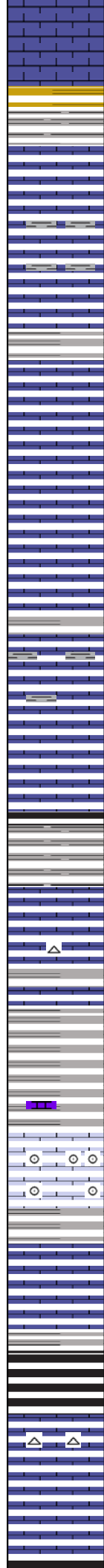
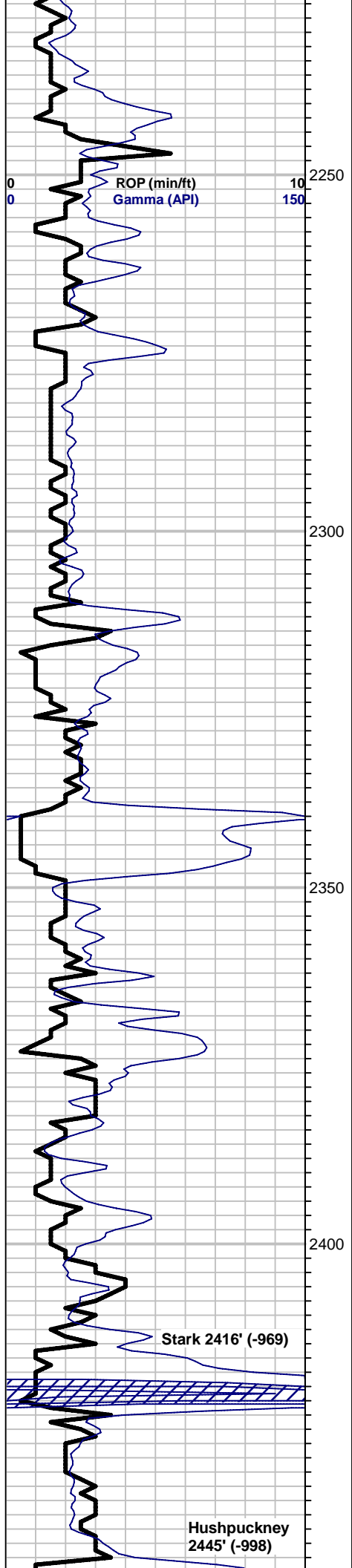
2120'-40': Lms, off-wht to tan, some chert, off-wht to light gry & fresh included. All vry pr-no vis porosity.

2140'-60': Lms, tan, some brwn, fn xtl, some chrt included, frsh. All dns, tite, no vis porosity.

2160'-80': Lms, lt brwn, fn xtl, vpr poro, tite, some drk gry, mshy shale.

2180'-2200': Lms, fn xtl, mstly tan & lt brwn, tite, some pcs w/med xtl, calcite, crmbly when crshd. Also chrt, shrp & frsh, NS.

2200'-20': Lms, gry-lt brwn, micro to vfn xtl, mst tite, no vis poro. Some pcs ooml lms, w/abndt shallow ooml vugs & some partially dissolved ooids, sft-med res, pr connectivity, pr overall poro & NS.



2220'-40': Lms, gry-tan, micro-vfn xtln, mst all tite, dense, no vis porosity. Increase in dark gry & some blk shales.

2240'-60': Lms, tan, gry - drk brwn, micro-vfn xtln, tite dense, vpr- no vis poro. Much blk shale, some blk carb, a few pcs grn & maroon shales

2260'-80': Lms, crm to lt gry, vfn xtln, dense & tite.

2280'-2300': Lms, crm-vfn xtln, sft, some med res, not well cmntd, pr- no vis matrix porosity, vry uniform xtlns, vpr-no vis porosity.

2300'-20': Lms, tan-crm, vfn xtln, sft to med res, similar to abv, pr vis porosity, NS.

2320'-40': Lms, tan, vfn xtln, med-hrd res, no vis poro. Much shale, drk gry & blk, some sli carbonaceous.

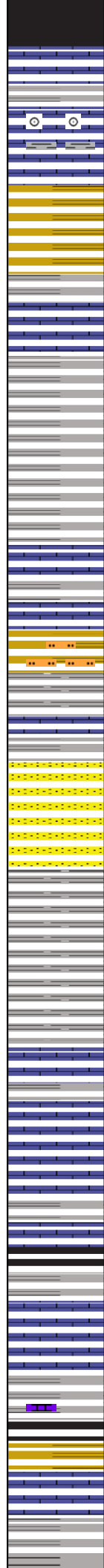
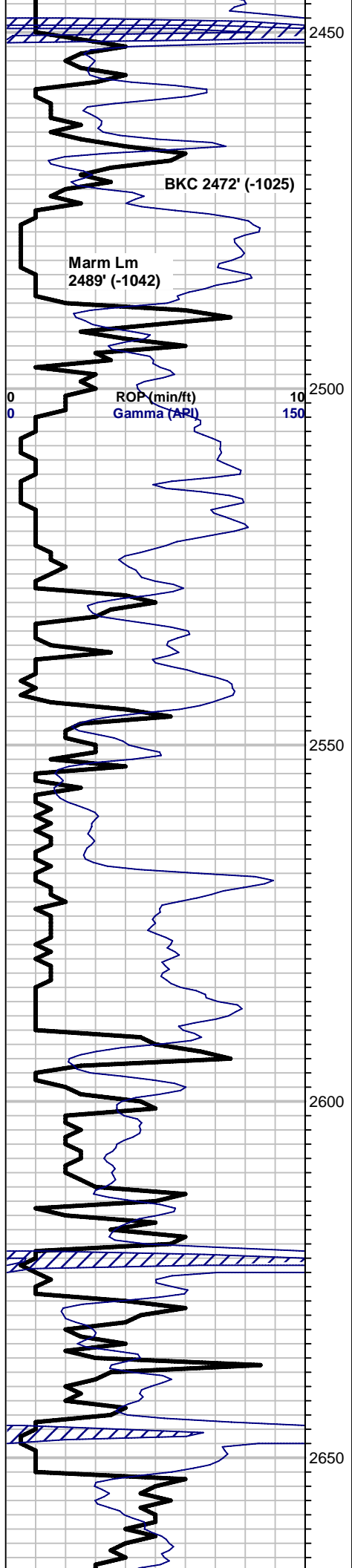
2340'-60': Lms, lt gry to tan, micro-vfn xtln, tite, dns, no vis porosity. Some frsh chrt, many pcs blk carb shale, fissile.

2360'-80': Shale, drk gry & much blk sli carb, blocky. Vry much lms, tan, vfn xtln, med res, tite, dns, vry pr-no vis porosity.

2380'-2400': Lms, vfn xtln, gry-tan, many pcs ooltc, some ratty looking tite, several pcs lms, tan, vry sli oomldc, w.vry shallow scat vugs. Sft-med hrd res, pr vugular poro, some pcs have pr-fr intr xtln poro, NS.

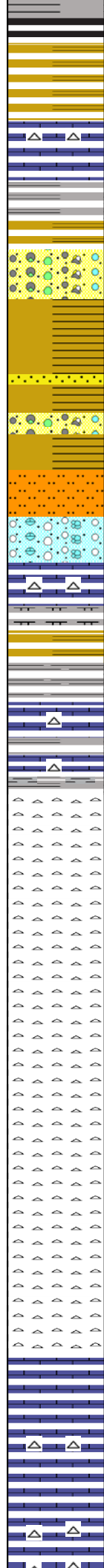
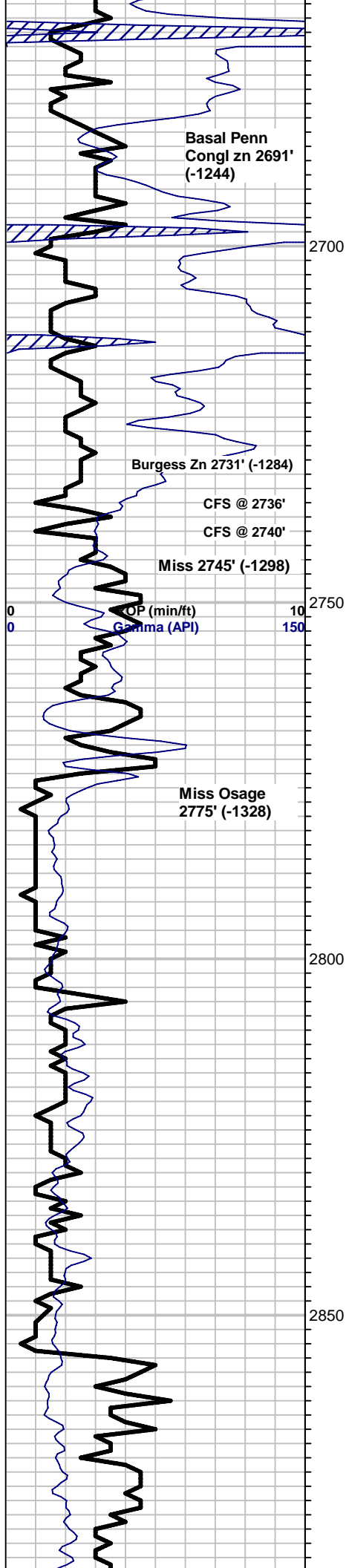
2400'-20': Lms, tan, vfn xtln, sft-med res, pr-fr intr xtln porosity, few- no allchms, NS. Some drk gry to blk shale, fissile.

2420'-40': Blk, carb shale. Mstly lms, tan-crm, vfn xtln, med res, few pcs, sli foss, mst pr-no vis porosity. Some chrt frsh.



- 2440'-60': Blk carb shale, some vry hrd res. Lms, tan-lt gry, micro-vfn xtn, tite, dns, no vis porosity.
- 2460'-80': Lms, tan, vfn xtn, many sli foss to scat ool, mst tite, dns, vpr-no vis poro, trc colored lms. a few pcs, drk grn, maroon shales.
- 2480'-90': Lms, gry, ratty, fn xtn, med res, dns, tite. Also, gry shale, some pyritic.
- 2490'-2500': Shale, drk gry, some lmy & vry firm. Also some, lms, gry, vry shaley to drk brwn, hrd, dns, all no vis porosity.
- 2500'-10': Shale, drk gry, firm-hrd.
- 2510'-20': Shale, drk gry & gry, firm.
- 2520'-30': Some lms, crm-tan, micro-vfn xtn, tite, dns, vpr-no vis porosity. Mstly, gry shale, as above.
- 2530'-40': Lms, crm to tan, micro-vfn xtn, tite & dns, vpr-no vis porosity. Some silty shale, sea green, most soft.
- 2540'-50': Some shale, lt gry, sft, platy. Also, a little sea grn & drk gry/blk shale. Mstly lms, crm to lt gry, micro xtn, tite, no vis poro.
- 2550'-60': SS, off-wht to crm, fn grnd, well srted, sub rnd - sub ang, qtz, med res, mod cmntd abt 50% pcs, w/pr-no vis mtrx poro. Abt 50% w/fr intr gran poro. N.S. Mstly, lms, gry-crm, tite, as abv.
- 2560'-70': SS, off-wht to crm, fn-med grnd, sub ang, mstly well srted. Grades from mod cmntd, firm to loose & fri in a few pcs. Mst pcs pr intr gran w/few gd poro, all NS.
- 2570'-80': SS, off-wht to crm, vfn-fn grained qtz. Appears more fn grained than abv. Well srted, qtz grains, poss ang-sub ang. Mst fr-mod well cmntd, pr-fr intr gran poro, sft-med res.
- 2580'-90': Shale, drk gry, nearly blk, mst firm, sli organic.
- 2590'-2600': Lms, crm-gry, micro xtn, tite. Mstly, shale as abv.
- 2600'-10': Shale, mstly gry, some blk, trc lt grn. Also, gry lms, micro xtn, tite, some shaley gry lms, & lmy gry shale, no vis poro.
- 2610'-20': Shale & lms, as abv. Increase in blk carb, blocky shale.
- 2620'-30': Shale, gry, w/increase in bluish grn & drk grn shales. Much lms, lt gry-tan, micro-vfn xtn, dns, tite, no vis porosity.
- 2630'-40': Lms, lt gry, some crm, micro xtn, tite, dns, no vis poro.
- 2640'-50': Lms, gry, vfn xtn, tite, dns, no vis poro. Also much gry shale.
- 2650'-60': Lms, gry-tan, vfn xtn, dns, tite, no vis poro. much shale, gry, some grn & trc reddish brwn & maroon.
- 2660'-70': Lms, gry-tan, vfn xtn, med hrd res, tite, no vis porosity. Much

-- Bit trip @ 2653'



2660'-70': Lms, gry vfn xtn, med-hrd res, tite, no vis porosity. Much gry shale, some lmy and firm.

2670'-80': Lms, gry as abv, some more shaley. Several pcs, crm, chlky, sft lms, all tite, no vis porosity. Much shale, gry-drk gry fissile & some green.

2680'-90': Lms, tan, vfn xtn, tite, dns. Also, a few pcs crm, chlky, sft lms, as abv. All no vis poro. Much grnish gry & some grn shales.

2690'-2700': Lms, tan to lt gry, micro-vfn xtn, tite, dns. Much shrp, frsh chrt, some included, w/lms, no vis porosity.

2700'-10': Lms, gry, micro to vfn xtn, tite, dns, no vis poro. Increase in gry shale.

2710'-20': Congl, vari-colored shales, prpl & grn. Also, chrts, reddish orange & sea green to drk green chrt. Vry pretty. Trc silty/sli sndy shales.

2720'-30': Vari-colored shales, gry, grn, prpl, yellow. Much chrt, yell-tan, amber & reddish, shrp. Some sli weathered. trc loose fn-med qtz, sub rnd grains in tray. None w/observable show.

2735'-40': Mstly vari-colored shales & grn silt/SS, shaly & tite. Occ scat loose qtz grains, w/evidence of inclns w/shaly SS. Trc med grained gry qtz SS, tite.

2740'-50': Lms, vfn-micro xtn, appears vry lt grn tint & sli silicified near the top, but grades into off-wht to lt gry tite, dns lms, No vis poro. 1 pc qtzite. appears to be pure qtz, former grains are totally fused.

2750'-60': Shale, drk gry, blk, some lt grn, rare reddish brwn, shrdy & fissile. Much lt gry allchmcl chrt, shrp & frsh. A few pcs silicified lms, w/chloriteor glauc inclns, & blk poss marcasite specks. Specks are similar to those seem in the speckled chert.

2760'-65': Shale, drk gry & blk, some lt grn, trc prpl, mst shary & fissile.

2765'-70': Shale & slough from abv, mixed.

2770'-75': Lms, crm, med xtn, brtl, fract easily, pr poro. a few pcs chrt, shrp & frsh, differs from abv. Much shale as abv.

2775'-82': Lms, crm, fn xtn, brtl-med res, pr vis poro. NS. Much chrt, off-wht to lt gry, shrp & frsh.

2782'-90': Lms, crm to vry lt gry, micro-vfn xtn, med-hrd res, pr-no vis poro, mst pcs. 1 pc w/rare scat intr xtn vugs. Much frsh looking lrg pcs of drk gry & grn shale

2790'-2800': Tripolitic chrt, wht to off-wht, weathered, bumpy, sft to med res. Occ pc w/scat vugs. NS. Much shrp, frsh chrt, bone colored, some lt yellow & sli weathered.

2800'-2810': Chrt, mst shrp & frsh, some sli weathrd, usually, lt yell to sli yell/grn, some peach & trc pink & wht chrt. Also much trip chrt, off-wht, highly weathrd as abv, but many partly weathrd w/yellish tint, rare scat vugs, NS.

2810'-20': Chrt, shrp & frsh, off-wht, mst have some to much splotchy yellowish tint.

2820'-30': Chrt, mst shrp & frsh, bone to off-wht, some w/varying degrees of weathering. NS.

2830'-40': Chrt, mst shrp & frsh, wht to off-wht, some peach. A few pcs tan, silicified lms, fn xtn, hrd res, w/rare scat vugs, NS.

2840'-50': Chrt, shrp & frsh, off-wht to sli yellow & vry lt tan or gry. A few pcs weathered w/rare scat vugs, NS.

2850'-60': Chrt, shrp & frsh, off-wht to bone colored.

2860'-70': Lms, vfn xtn, med-hrd res, tan/crm to lt gry, pr-no vis porosity. Some shrp & frsh chert as above.

2870'-80': Chrt, shrp & frsh. Mst lt gry-wht/frsty, semi-translucent. Also, some chrt, wht opaque, shrp & frsh.

--CFS @ 2720'

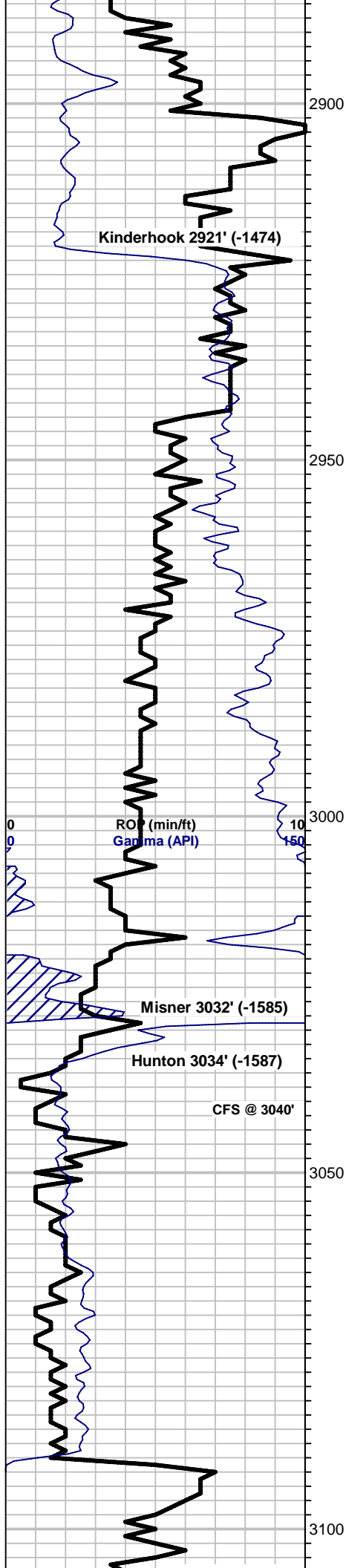
--CFS @ 2727'

Short sample @ 2730'-35':
 Congl, a few loose crs qtz grains, sub rnd. 1 clst med-crs qtz snd. NS. Some siltstone, lt gry to sli grnish, med-hrd res, vfn xtn, no efvscnc, no vis poro.

--CFS @ 2750'

--CFS @ 2757'

--CFS @ 2782'



2880'-90': Chrt, shrp & frsh, lt gry/frsty, as abv. A few pcs lms, crm, vfn xtl, brtl, pr vis porosity, NS.

2890'-2900': Silicified lms, lt gry, vfn xtl, vry hrd res, pr vis intr-xtln poro, NS. Good effervescence. Vry much chert, shrp & frsh, gray, less translucent than above.

2900'-10': Lms, lt gry/brwn, vfn-fn xtl, med res, pr vis porosity.

2910'-20': Lms, lt gryish brwn, vfn-fn xtl, pr-no vis poro, med res, NS.

2920'-30': Lms, gry-fn xtl, med res, pr-fr intr xtl, poro, NS. Trc of fossils.

2930'-40': Shale, gray, platy, firm.

2940'-50': Shale, dark gray.

2950'-60': Shale, gray.

2960'-70': Shale, gray, & dark gray. A few sea green & maroon.

2970'-80': Shale, gray.

2980'-90': Shale, drk gry, some lt gry & a few sea green pcs.

2990'-3000': Shale, gry & drk gry.

3000'-10': Shale gry, drk gry, some black.

3010'-20': Shale, drk gry to blk, w/sli kerogen odor. Organic rich.

3020'-30': Shale, mstly drk gry, some lt gry & greenish.

3030'-40': SS, clr-frsty clsts, fn grained, sub rnd, qtz, fr-gd srtd, fri to semi-fri, fr-gd intr-gran poro. A few pcs SS, med grained, w/spty to half sat lt brwn stn, brt yell grn even fluor, fr cut & vry gd crsh cut, gd blm. Mst NS.

3040'-50': Dolo, crm, fn xtl, med-hrd res, bmpy text, pr vis poro. Some lt gry dolo, vfn xtl, hrd, silicified, no vis poro. Trc chrt, bone, shrp & frsh. NS.

3050'-60': Chrt, abndt, wht to off-wht to lt gry, shrp & frsh. Also much dolo, crm to gry, fn xtl, med-hrd res, pr vis porosity. NS.

3060'-70': Dolo, tan-brwn, lt grn, fn xtl, mst hrd res, some med res, mst pr vis poro. Much chrt, off-wht to bone, mst shrp & frsh, some sli weathered, w/bmpy texture.

3070'-80': Dolo, tan, fn xtl, med-hrd res, pr vis porosity, NS.

3080'-90': Dolo, brwn & tan, fn xtl, sft to med res, pr-fr intr xtl porosity.

3090'-3100': Dolo, tan to gry, fn xtl, med-hrd res, mst pr vis poro, occ pcs w/fr scat intr-xtln vugs.

3100'-10': Dolo, gry, fn xtl, med-hrd res, some brwnish & sli ratty, a

3030'-40' smpl cont: Also, much dolo, gry, vfn xtl, hrd res, w/fr lt brwn uneven stn in strks, a couple w/gd nearly even sat, fr-gd brt yell/grn fluor, shw rainbow oil on brk, fr-gd strming cut. Pr vis intr-xtln poro, rare shallow med sized scat intr-xtln surface vugs.

--CFS @ 3099'

Elite Cementing & Acidizing of KS, LLC
 810 E 7th, PO Box 92
 Eureka, KS 67045



Date	Invoice #
6/19/2017	3390

Bill To	
Pintail Petroleum LTD 225 N. Market, Suite 300 Wichita, KS 67202	
Customer ID#	1243

Job Date	6/15/2017
Lease Information	
Giebler Trust #1	
County	Butler
Foreman	KM

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C101	Cement Pump-Surface	1	840.00	840.00
C107	Pump Truck Mileage (one way)	20	3.95	79.00
C200	Class A Cement-94# sack	110	15.00	1,650.00T
C205	Calcium Chloride	300	0.60	180.00T
C206	Gel Bentonite	200	0.20	40.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
D101	Discount on Services		-63.19	-63.19
D102	Discount on Materials		-93.50	-93.50T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal	\$2,977.31
Sales Tax (6.75%)	\$119.91
Total	\$3,097.22
Payments/Credits	\$0.00
Balance Due	\$3,097.22

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report

Ticket No. **3390**
 Foreman Kevin McCoy
 Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
6-15-17	1043	Giebler Trust #1	20	23S	3E	Butler	Ks	
Customer <u>PINTAIL Petroleum, LTD</u>			Safety Meeting <u>KM</u> <u>DG</u> <u>JH</u>		Unit # <u>105</u> <u>113</u>	Driver <u>DAVE G.</u> <u>JASON H.</u>	Unit # 	Driver
Mailing Address <u>225 N. MARKET STC #300</u>			City <u>Wichita</u>		State <u>Ks</u>	Zip Code <u>67202</u>		

Job Type SURFACE Hole Depth 217' KB Slurry Vol. 26 BBL Tubing _____
 Casing Depth 200' G.L. Hole Size 12 1/4" Slurry Wt. 15 # Drill Pipe _____
 Casing Size & Wt. 8 5/8 24" Cement Left in Casing 15' Water Gall/SK 6.5 Other _____
 Displacement 12.5 BBL Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: SAFETY Meeting: Rig up to 8 5/8 CASING. BREAK CIRCULATION w/ 5 BBL FRESH WATER. MIXED 110 SKS CLASS "A" CEMENT w/ 3% CaCl2, 2% GEL @ 15 #/GAL = 26 BBL SLURRY. DISPLACE w/ 12.5 BBL FRESH WATER. SHUT CASING IN. 3 BBL SLURRY TO PIT. JOB COMPLETE. RIG DOWN.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 101	1	Pump Charge	840.00	840.00
C 107	20	Mileage	3.95	79.00
C 200	110 SKS	CLASS "A" Cement	15.00	1650.00
C 205	300 #	CaCl2 3%	.60 #	180.00
C 206	200 #	Gel 2%	.20 #	40.00
C 108 A	5.17 TONS	TON Mileage	M/C	345.00
<u>THANK YOU</u> <u>MA</u>			Sub Total	3134.00
			Less 5%	163.01
			6.75% Sales Tax	126.23
Authorization <u>witnessed By Judd Gulick Title C&G Toolpusher</u>			Total	3097.22

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.