

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1358647
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

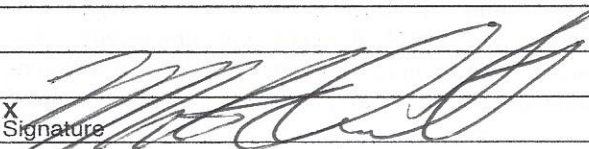
QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025
Cell 785-324-1041

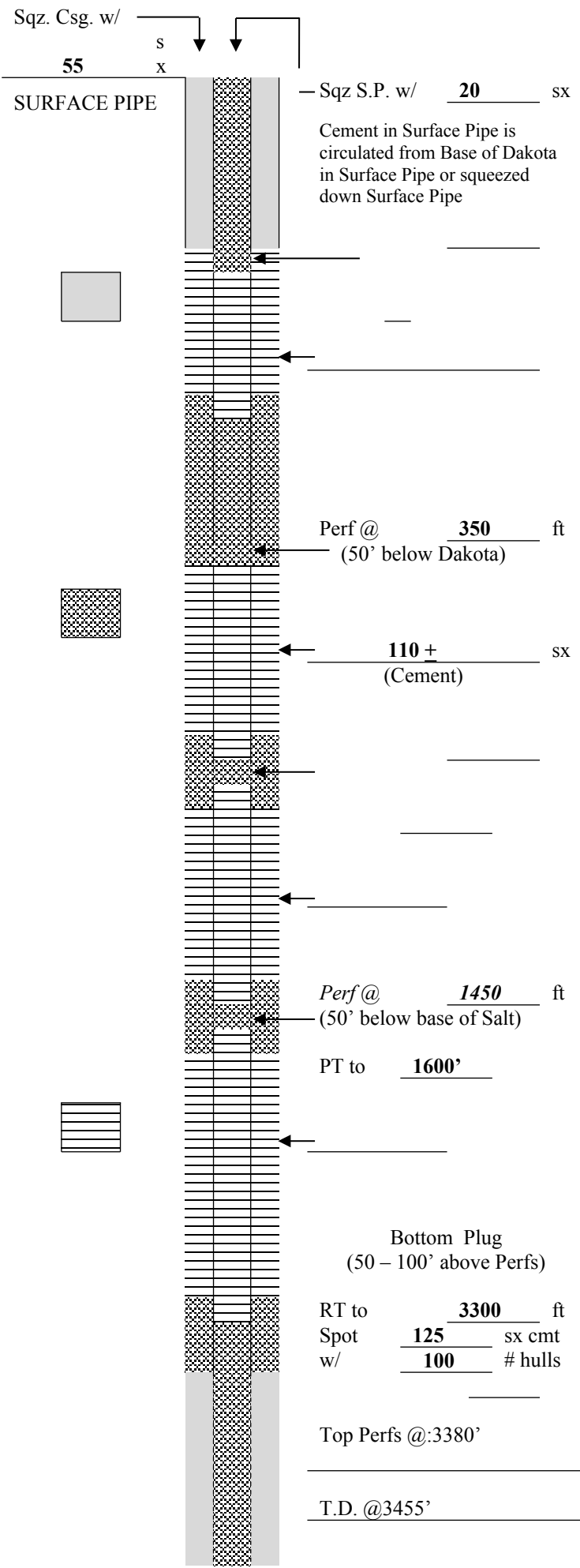
Home Office P.O. Box 32 Russell, KS 67665

No. 177

Date	6-1-17	Sec.	16	Twp.	17	Range	14	County	Barton	State	Ks	On Location		Finish	12:15 PM		
Lease	Linsner							Well No.	A#1		Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.					
Contractor	DS + W well Service							Location Eggs 4 Sale Sign, 1/4 w, S/Into									
Type Job	Plug							Charge To H+D Exploration									
Hole Size	4 1/2"							T.D.		Street							
Csg.	4 1/2"							Depth		City							
Tbg. Size	2 7/8"							Depth		3280'		State					
Tool								Depth		The above was done to satisfaction and supervision of owner agent or contractor.							
Cement Left in Csg.								Shoe Joint		Cement Amount Ordered 325 60/40 4% Gel 1/4 A10							
Meas Line	Displace H20							400 # Hulls									
EQUIPMENT												Common 183					
Pumptrk	16	No.	Cementer		Travis		Helper		Poz. Mix		122						
Bulktrk	4	No.	Driver		David		Driver		Gel.		11						
Bulktrk	p.u.	No.	Driver		Rick		Driver		Calcium								
JOB SERVICES & REMARKS												Hulls 200# (4)					
Remarks:	3280' - 125 5x 100# Hulls												Salt				
Rat Hole	1600' - 100 5x 100#												Flowseal		50#		
Mouse Hole	PTOH put on 4 1/2" Swage												Kol-Seal				
Centralizers	+ Circulate Cement with												Mud CLR 48				
Baskets	80 5x Shut in.												CFL-117 or CD110 CAF 38				
D/V or Port Collar													Sand				
Used 305 5x Cement 250# Hulls												Handling		325			
												Mileage					
Cement did Circulate												FLOAT EQUIPMENT					
												Guide Shoe					
Centralizer																	
Baskets																	
AFU Inserts																	
Float Shoe																	
Latch Down																	
Pumptrk Charge plug												Tax					
Mileage 20												Discount					
												Total Charge					

Quality Oilwell
Cementing

PLUGGING WORKSHEET



Company : H & D Exploration LLC **KLN:#** 34674
Lease: Linsner A #1
Legal: NE SW NE NE/4 16-17-14 W Barton Co.
API # 15-009-24828-00-00

Estimate Cement & Blend Needed:
Order: 325 sx. 60/40 poz 4% Gel with 1/4# /sx Flocele
 Plus: 200 # Hulls and _____ sx gel

Comments:
Perforate same day as plugging if tubing in "not" used
 Use tubing w/high fluid, holes in casing and/or perfs shut off.

W.L.M. _____ T.O.C _____
 Note additional comments below:
PERFS: 350' 1450' 2shot/ft

RT to 3300' pump 125sx of cement 100# of hulls
 PT to 1600' pump 110 sx or circulate cement
 POOH hook to casing and pump cement until pressure is achieved
 Hook to Braden head and pump cement until pressure is achieved
 If Braden head is circulating , fill 4 1/2" casing with cement
 POOH hook to casing and pump until cement circulate out
 Braden head, shut in

Ray A Dinkel