

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION      1358967  
 OIL & GAS CONSERVATION DIVISION  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

Form CP-4  
 March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_  
 Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_  
 Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Contact Person: \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_  
 Is ACO-1 filed?  Yes  No      If not, is well log attached?  Yes  No  
 Producing Formation(s): List All (If needed attach another sheet)  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_  
 \_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_  
 Spot Description: \_\_\_\_\_  
 \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ - \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW  
 County: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_  
 Date Well Completed: \_\_\_\_\_  
 The plugging proposal was approved on: \_\_\_\_\_ (Date)  
 by: \_\_\_\_\_ (KCC District Agent's Name)  
 Plugging Commenced: \_\_\_\_\_  
 Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_  
 Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_  
 City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_  
 Phone: ( \_\_\_\_\_ ) \_\_\_\_\_  
 Name of Party Responsible for Plugging Fees: \_\_\_\_\_  
 State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  Employee of Operator or  Operator on above-described well,  
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



# TREATMENT REPORT

Day 1

Acid Stage No. 15

Date: 6-27-17 District: ... F. O. No. ...  
 Company: Russell Well Service  
 Well Name & No.: Daly #2  
 Location: ... Field: ...  
 County: ... State: ...

Casing: Size: 5 1/2 Type & Wt. ... Set at ... ft.  
 Formation: ... Perf. ... to ... ft.  
 Formation: ... Perf. ... to ... ft.  
 Formation: ... Perf. ... to ... ft.  
 Liner: Size ... Type & Wt. ... Top at ... ft. Bottom at ... ft.  
 Cemented: Yes/No ... Perforated from ... ft. to ... ft.  
 Tubing: Size & Wt. ... Swung at ... ft.  
 Perforated from ... ft. to ... ft.  
 Open Hole Size: ... T.D. ... ft. P. H. to ... ft.

Type Treatment: Amt. Type Fluid Sand Size Pounds of Base  
 Bkdown: ... Bbl./Gal.  
... Bbl./Gal.  
... Bbl./Gal.  
... Bbl./Gal.  
 Flush: ... Bbl./Gal.  
 Treated from ... ft. to ... ft. No. ft.  
 from ... ft. to ... ft. No. ft.  
 from ... ft. to ... ft. No. ft.  
 Actual Volume of Oil/Water to Load Hole: ... Bbl./Gal.  
 Pump Trucks No. Used: Std. 323 Bbl. Twin ...  
 Auxiliary Equipment Bulk 322  
 Packer: ... Set at ...  
 Auxiliary Tools ...  
 Plugging or Sealing Materials: Type 150 sack Cem 350°C  
165 sacks 60-40-2% (Gal.)

Company Representative

Treater [Signature]

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
8:15			0	On loc ISA Pump up to plug surface Cas @ 800' down
:			12 BBL	Mix up Calcium Chloride to mix 3% CC
:			23 BBL	Flush 100' from surface. Start mix going D Hole
:			11 BBL	50 sacks Cem 3% CC away wash up top of hole
10:20			0	11 BBL flush let cement fill rest of way to circulation
:			0	Pull casing up to 380' shut down line
11:35			0	Run to sand line to top cement went to 1300' never to
:			0	Pull casing rest of way out Run 2" tubing back to 380'
11:50			2 BBL	Mix up more CC to run 3% start mixing going
12:45			12 BBL	Down hole add 50# Hulls to slurry
:			15 BBL	50 sacks Cem away wash up D Hole w/ 3 BBL left fill on
:			0	Pull tubing out wash up well & tubing let set 1 hr
:			0	Run sand line to cement @ 700' down
:			10	Run tubing back to 380' Flush @ 400' down Run 10 BBL
:			15 BBL	Start mixing going down hole 60-40-2% Poz
:			4 1/2 BBL	Break Circ run 5.7 sack Slurry @ 3 BBL rate
:			46 BBL	165 sacks 60-40-2% away switch back to Cem man
2:00				170 sacks away loose Circ shut down fluid in collar
2:45				dropped out of sight immediately Pull tubing out
2:00				Run sand line to solid stack out @ 500' Get more
:				Calcium Chloride a loc & Company brought out 2 Bags Hulls
:			0	Tubing back to 380' Clean local mixed case
:			0	Start mixing going down hole Cement cement + 100# Hulls
:			18 BBL	Going down hole 5.9 sack Slurry + Hulls
:				60 sacks Cem 100 lbs Hulls Flush 1 BBL water
3:45				pull tubing out Fluid steady in surface pipe
:				Shut down Let Pump test on loc
8:15			0	6-28-17
:			0	Run Slurry 65' down hard cement Run tubing to 63'
9:30			4 1/2 BBL	Tie on start mixing going down hole
:				Good cement to surface wash up tone down left loc
:				Any out 9:00