**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1359085

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

## WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ( )	NE NW SE SW
Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic    Water Supply Well  Other:  SWD Permit #:  SWD Permit #:  SWD Permit #:    ENHR Permit #:  Gas Storage Permit #:  Gas Storage Permit #:  No    Is ACO-1 filed?  Yes  No  If not, is well log attached?  Yes  No    Producing Formation(s): List All (If needed attach another sheet)  Depth to Top:  Bottom:  T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Wate	er Records	Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:	Name:
Address 1:	Address 2:
City:	State: Zip: +
Phone: ( )	
Name of Party Responsible for Plugging Fees:	
State of County,	, ss.
(Print Name)	Employee of Operator or Operator on above-described well

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

<b>Cement or Acid Field Report</b>					
Ticket No.	3340				
Foreman Rice	Ledford				
Camp Eureke	1/5				

810 E 7™
PO Box 92
EUREKA, KS 67045
(620) 583-5561

CEMENTING & ACID SERVICE, LLC

Date	Cust. ID #	Lease	e & Well Number	0.000	Section	Township	Range	County	State
6-2-17	1036	Lowe - ]	Tones 3B Inpany					Lyon	Ks
Customer				Safety	Unit #	Driv	ver	Unit #	Driver
HAA	CK Cone	nation Co	100000	Meeting		Dave	G.		
Mailing Address	er can			n	112		o H		
inles	115.G	vebec Ave		えい	145	Ster	en.		
City		State	Zip Code	Sm					
Tulsa	•	0120	74132	-					
					Slurey Vol		Tut	bing 21/8"	
			:e			14 5*			
Casing Depth Casing Size & V	-1 1	Hole Siz	.e		Slurry vvt	20	Dni	I Pipe	
Casing Size & V	Vt. 512	Cement Le	eft in Casing		Water Gal/SK	1.5	Oth	er	
Displacement			ement PSI		Bump Plug to		BPI	Μ	
Pomarke: K	Ct.	ation P.	s up to 2	312" +	bing Oly	and and	es os f	2)10.15 /	
	- ig me	erg- isie	s up to z	10 10	-songer rus	ging and	67 47 7	Brides.	_
			25 545	@ 18	nn'				
			20 545 6						
			50 545 6	250	1 to suffer				
			95 515 tot						
			72 50 10						

Code	Qty or Units	Description of Product or Services	Unit Price	Total
105	1	Pump Charge	750.00	750.00
c107	35	Mileage	3.95	138.25
203	95 545	60)40 Pozmix cent	12.75	1211.25
c206	325*	4 Doger	,20	65.00
-108A	4.09	ton milegge buiktrik	m/L	345.00
: 113	31/2 hr	80 BDI VAC. TER	85.00	297.50
				ing in a second s
			Scharto   Sales Tax	2807.00 aup.57
Authori	zation	Title	Total	3011.53

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.