KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form CP-111 March 2017 Form must be Typed Form must be signed All blanks must be complete

1359136

TEMPORARY ABANDONMENT WELL APPLICATION

e: Zip:	+	GPS Local GPS Local County: Lease Nan Well Type: GSWD F	ion: Lat:] NAD27	Twp S. R feet from N / feet from E / , Long: WGS84 Elevation: Well #: Well #: Gas OG WSW Of ENHR Permit #	S Line of Section U Line of Section (e.gxxx.xxxxx) G GL KB Her:				
e: Zip:	+	GPS Locat Datum: County: Lease Nan Well Type: SWD F	ion: Lat:] NAD27	feet from N / feet from E / , Long: WGS84 . Elevation: Well #: Well #: Gas OG WSW Of ENHR Permit #	S Line of Section U Line of Section (e.gxxx.xxxxx) G GL KB Her:				
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			orage Permit #:		SWD Permit #: ENHR Permit #:				
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Yes No									
Tools in Hol	e at	_ Casing Leaks:	Yes No Dep	th of casing leak(s):					
_ Size:		_ Inch Set at:	Fe	eet					
_ Plug Back Depth:		Plug Back Met	nod:						
Formation Top Formation Base			Completion Information						
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Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 [Denied Date:				

Mail to the Appropriate KCC Conservation Office:

$\begin{array}{c ccccccccccccccccccccccccccccccccccc$	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400
	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300
Entry Strate States	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

July 11, 2017

REX R. ASHLOCK Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Re: Temporary Abandonment API 15-125-29877-00-00 KROEKER-GOLEY 116 SE/4 Sec.31-32S-15E Montgomery County, Kansas

Dear REX R. ASHLOCK:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/11/2018.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/11/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Duane Sims"