KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

Form CP-111 March 2017 Form must be Typed Form must be signed All blanks must be complete

1359147

## TEMPORARY ABANDONMENT WELL APPLICATION

|                        |                         |                 | API No. 15-       |                              |  |              | OPERATOR: License#             |  |  |               |               |                 |         |  |  |     |                            |
|------------------------|-------------------------|-----------------|-------------------|------------------------------|--|--------------|--------------------------------|--|--|---------------|---------------|-----------------|---------|--|--|-----|----------------------------|
| Spot Description:      |                         |                 |                   | me:                          |  |              |                                |  |  |               |               |                 |         |  |  |     |                            |
| EW                     | Twp S. R                | Sec             |                   | Address 1:                   |  |              |                                |  |  |               |               |                 |         |  |  |     |                            |
|                        |                         |                 |                   |                              | Address 2:   |              |                                |  |  |               |               |                 |         |  |  |     |                            |
|                        |                         |                 |                   |                              | City:   State:  Zip:  +     Contact Person:    Phone:(     Contact Person Email: |              |                                |  |  |               |               |                 |         |  |  |     |                            |
|                        |                         |                 |                   |                              |  |              |                                |  |  |               |               |                 |         |  |  |     | Field Contact Person:      |
|                        |                         |                 |                   |                              |  |              |                                |  |  | SWD Permit #: |               |                 |         |  |  | ()  | Field Contact Person Phone |
|                        |                         |                 |                   |                              |  |              |                                |  |  |               | Date Shut-In: | orage Permit #: | Gas Sto |  |  | ( ) |                            |
|                        |                         |                 | Spuu Dale.        |                              |  |              |                                |  |  |               |               |                 |         |  |  |     |                            |
| Tubing                 | Liner                   | Intermediate    | oduction          | P                            | Surface  | Conductor    |                                |  |  |               |               |                 |         |  |  |     |                            |
|                        |                         |                 |                   |                              |  |              | Size                           |  |  |               |               |                 |         |  |  |     |                            |
|                        |                         |                 |                   |                              |  |              | Setting Depth                  |  |  |               |               |                 |         |  |  |     |                            |
|                        |                         |                 |                   |                              |  |              | Amount of Cement               |  |  |               |               |                 |         |  |  |     |                            |
|                        |                         |                 |                   |                              |  |              | Top of Cement                  |  |  |               |               |                 |         |  |  |     |                            |
|                        |                         |                 |                   |                              |  |              | Bottom of Cement               |  |  |               |               |                 |         |  |  |     |                            |
|                        | Date                    |                 |                   | Determined                   | How De   | ICe:         | Casing Fluid Level from Sur    |  |  |               |               |                 |         |  |  |     |                            |
|                        | sacks of cement. Date   | W /             | to                | cement, _                    | sacks of co  | to w /       | Casing Squeeze(s):             |  |  |               |               |                 |         |  |  |     |                            |
|                        |                         |                 |                   |                              | No   | s Lease? Yes | Do you have a valid Oil & Ga   |  |  |               |               |                 |         |  |  |     |                            |
|                        | casing leak(s):         | Yes No Depth of | sing Leaks:       | C                            | Tools in Hole at   | Hole at      | Depth and Type: Dunk i         |  |  |               |               |                 |         |  |  |     |                            |
|                        |                         |                 |                   |                              |  |              | Type Completion:               |  |  |               |               |                 |         |  |  |     |                            |
|                        | (depth)                 |                 |                   |                              |  |              | Packer Type:                   |  |  |               |               |                 |         |  |  |     |                            |
|                        |                         |                 |                   |                              |  |              |                                |  |  |               |               |                 |         |  |  |     |                            |
|                        |                         | od:             | Plug Back Meth    |                              | ck Depth:  | Plug Bao     | Total Depth:                   |  |  |               |               |                 |         |  |  |     |                            |
|                        |                         |                 |                   |                              |  |              | Geological Date:               |  |  |               |               |                 |         |  |  |     |                            |
| Completion Information |                         |                 |                   | Formation Top Formation Base |  |              | Formation Name                 |  |  |               |               |                 |         |  |  |     |                            |
| toFeet                 | or Open Hole Interval   | to Feet         | ration Interval _ | eet Perf                     | to Fee   | At:          | 1                              |  |  |               |               |                 |         |  |  |     |                            |
| toFeet                 | or Open Hole Interval - | to Feet         | ration Interval - | eet Perl                     | to Fee   | At:          | 2                              |  |  |               |               |                 |         |  |  |     |                            |
| to                     | or Open Hole Interval   | to Feet         | ration Interval - | eet Perl                     | to Fee   | At: At:      | Formation Name      1.      2. |  |  |               |               |                 |         |  |  |     |                            |

## Submitted Electronically

| Do NOT Write in This<br>Space - KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                         |              | Comments: |               |                |                           |
| TA Approved: 🗌 Yes 🗌 I                       | Denied Date: |           |               |                |                           |

## Mail to the Appropriate KCC Conservation Office:

| Norm Sale law use the an And Sale sale was been and  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|--|--|--------------------|
|  | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
| 100    100 <td>KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720</td> <td>Phone 620.432.2300</td> | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720                      | Phone 620.432.2300 |
| Entry Strate States   | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

July 10, 2017

REX R. ASHLOCK Colt Energy Inc PO BOX 388 IOLA, KS 66749-0388

Re: Temporary Abandonment API 15-207-26264-00-01 COBBLE 4 A SE/4 Sec.22-26S-14E Woodson County, Kansas

Dear REX R. ASHLOCK:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/10/2018.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/10/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Mike Heffern"