

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1

January 2018

Form must be Typed

Form must be Signed

All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

New Well Re-Entry Workover

Oil WSW SWD

Gas DH EOR

OG GSW

CM (Coal Bed Methane)

Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to EOR Conv. to SWD

Plug Back Liner Conv. to GSW Conv. to Producer

Commingled Permit #: _____

Dual Completion Permit #: _____

SWD Permit #: _____

EOR Permit #: _____

GSW Permit #: _____

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No.: _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

Confidentiality Requested

Date: _____

Confidential Release Date: _____

Wireline Log Received Drill Stem Tests Received

Geologist Report / Mud Logs Received

UIC Distribution

ALT I II III Approved by: _____ Date: _____

Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No Geologist Report / Mud Logs <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____ | <input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum |
|--|---|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| | | | | | | | |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

1. Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*
2. Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*
3. Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

| | | | | | |
|---|--|---------|-------------|---------------|---------|
| Date of first Production/Injection or Resumed Production/Injection: | Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____ | | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |

| | | |
|---|---|------------------------------------|
| DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <i>(Submit ACO-5)</i> <i>(Submit ACO-4)</i> | PRODUCTION INTERVAL: Top Bottom |
|---|---|------------------------------------|

| Shots Per Foot | Perforation Top | Perforation Bottom | Bridge Plug Type | Bridge Plug Set At | Acid, Fracture, Shot, Cementing Squeeze Record <i>(Amount and Kind of Material Used)</i> |
|----------------|-----------------|--------------------|------------------|--------------------|---|
| | | | | | |
| | | | | | |
| | | | | | |
| | | | | | |

| | | | | |
|----------------|-------|---------|------------|--|
| TUBING RECORD: | Size: | Set At: | Packer At: | |
|----------------|-------|---------|------------|--|

| | |
|-----------|------------------------------|
| Form | ACO1 - Well Completion |
| Operator | Edison Operating Company LLC |
| Well Name | DOHRMAN 1-26 |
| Doc ID | 1358630 |

All Electric Logs Run

| |
|----------------|
| |
| Dual Induction |
| CDNL |
| Micro |
| Sonic |

| | |
|-----------|------------------------------|
| Form | ACO1 - Well Completion |
| Operator | Edison Operating Company LLC |
| Well Name | DOHRMAN 1-26 |
| Doc ID | 1358630 |

Perforations

| Shots Per Foot | Perforation Record | Material Record | Depth |
|----------------|--------------------|-------------------------|-------|
| 4 | 3163-3167 | 750 gals 7.5% MA | |
| 4 | 3181-3184 | 750 gals 7.5% MA | |
| 4 | 3206-3210 | 1500 gals 15% HCL MA | |
| 4 | 3226-3230 | 750 gals 7.5% HCL MA | |



| | | | |
|-----------------------|---------|--------|--------------|
| PAGE | CUST NO | YARD # | INVOICE DATE |
| 1 of 1 | 1007020 | 1718 | 06/01/2017 |
| INVOICE NUMBER | | | |
| 92437039 | | | |

Pratt (620) 672-1201
 B EDISON OPERATING COMPANY LLC
 I 8100 E 22ND ST N
 L WICHITA
 L KS US 67226
 T
 O **ATTN:** DAVID WITHROW

J LEASE NAME Dohrman 1-26
O LOCATION
B COUNTY Rice
S STATE KS
I JOB DESCRIPTION Cement-New Well Casing/Pi
T JOB CONTACT
E

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE | |
|--|-------------|--------------------|---------------|-------------------|-----------------------|
| 41028865 | 27463 | | Net - 30 days | 07/01/2017 | |
| | | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
| <i>For Service Dates: 05/26/2017 to 05/26/2017</i> | | | | | |
| 0041028865 | | | | | |
| 171814969A Cement-New Well Casing/Pi 05/26/2017 | | | | | |
| Cement 8 5/8 Surface | | | | | |
| 60/40 POZ 250.00 EA 6.60 1,650.00 | | | | | |
| Calcium Chloride 645.00 EA 0.58 372.49 | | | | | |
| Celloflake 63.00 EA 2.03 128.20 | | | | | |
| "Wooden Cmt Plug, 8 5/8"" 1.00 EA 88.00 88.00 | | | | | |
| "Unit Mileage Chg (PU, cars one way)" 75.00 MI 2.47 185.62 | | | | | |
| Heavy Equipment Mileage 150.00 MI 4.13 618.75 | | | | | |
| 806--"Propp & Bulk Del. Chrg per ton mil 1.00 EA 1,108.60 1,108.60 | | | | | |
| Blending & Mixing Service Charge 250.00 BAG 0.77 192.50 | | | | | |
| Plug Container Util. Chg. 1.00 EA 137.50 137.50 | | | | | |
| Depth Charge; 0-500' 1.00 EA 550.00 550.00 | | | | | |
| "Service Supervisor, first 8 hrs on loc. 1.00 EA 96.25 96.25 | | | | | |

CEMENT 8 5/8" SURF CSW
9208
6-13
[Signature]

| | | | |
|---------------------------|-------------------------------|----------------------|----------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 5,127.91 |
| BASIC ENERGY SERVICES, LP | BASIC ENERGY SERVICES, LP | TAX | 0.00 |
| PO BOX 841903 | 801 CHERRY ST, STE 2100 | INVOICE TOTAL | 5,127.91 |
| DALLAS, TX 75284-1903 | FORT WORTH, TX 76102 | | |

| | | | | | |
|--------------------------------------|----------------------|-----------------|---------------------|---------------------------------|-------------|
| Customer F2559 Operations company | | Lease No. | | Date 5/24/2017 | |
| Lease Dohmsen | | Well # 1-24 | | | |
| Field Order # 14969 | Station Pratt, KS | Casing 8 5/8 | Depth 388 | County Rice | State KS |
| Type Job 242/ 8 5/8 Sulfur | | | Formation TD-388 | Legal Description 20-182-100 | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | TREATMENT RESUME | | |
|----------------------|--------------|------------------|----|---------------------|------------------|-------|------------------|
| Casing Size 8 5/8 | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP |
| Depth 388 | Depth | From | To | Pre Pad | Max | | 5 Min. |
| Volume 74.7 | Volume | From | To | Pad | Min | | 10 Min. |
| Max Press | Max Press | From | To | Frac | Avg | | 15 Min. |
| Well Connection | Annulus Vol. | From | To | | HHP Used | | Annulus Pressure |
| Plug Depth 318 | Packer Depth | From | To | Flush Freshwater | Gas Volume | | Total Load |

| | | | | | | | | |
|---------------------------------------|----------------|------------|-------------------------------------|-------|--|---------------------------|--|--|
| Customer Representative Ricky Pope | | | Station Manager Justin Westerman | | | Treater Darin Franklin | | |
| Service Units | 92511 | 27463 | 19889 | 19918 | | | | |
| Driver Names | Darin Franklin | Ricky Pope | Core | Core | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbbs. Pumped | Rate | Service Log |
|---------|-----------------|-----------------|--------------|------|---|
| 9:00 AM | | | | | on location / 8 5/8 in. casing 250SIK 60/40 P02, 30%cc, 20% gel 25pps cement, 14.8ppg, 1.21 x cell, 5.18 water |
| 7:00 PM | 300 | | 3 | 5 | Pump 3 bbls water |
| | 300 | | 54 | 5 | mix 250SIK cement |
| | 300 | | 23 | 5 | Dispense 23 bbls water |
| 7:30 AM | | | | | Shut in |
| | | | | | Cement dia circulation - 10 bbls |
| | | | | | Job complete / Darin & crew Thank you!! |



| | | | |
|-----------------------|---------|--------|--------------|
| PAGE | CUST NO | YARD # | INVOICE DATE |
| 1 of 1 | 1007020 | 1718 | 06/01/2017 |
| INVOICE NUMBER | | | |
| 92438162 | | | |

Pratt (620) 672-1201
 B EDISON OPERATING COMPANY LLC
 I 8100 E 22ND ST N
 L WICHITA
 L KS US 67226
 T
 O **ATTN:** DAVID WITHROW

J **LEASE NAME** Dohrman 1-26
 O **LOCATION**
 B **COUNTY** Rice
 S **STATE** KS
 I **JOB DESCRIPTION** Cement-New Well Casing/Pi
 T **JOB CONTACT**
 E

| JOB # | EQUIPMENT # | PURCHASE ORDER NO. | TERMS | DUE DATE |
|----------|-------------|--------------------|---------------|------------|
| 41029149 | 27463 | | Net - 30 days | 07/01/2017 |

| | QTY | U of M | UNIT PRICE | INVOICE AMOUNT |
|---|--------|--------|------------|----------------|
| <i>For Service Dates: 05/31/2017 to 05/31/2017</i> | | | | |
| 0041029149 | | | | |
| 171814970A Cement-New Well Casing/Pi 05/31/2017 Cement 5 1/2" Longstring | | | | |
| AA2 Cement | 175.00 | EA | 9.35 | 1,636.25 |
| 60/40 POZ | 50.00 | EA | 6.60 | 330.00 |
| Gilsonite | 875.00 | EA | 0.37 | 322.44 |
| Celloflake | 48.00 | EA | 2.04 | 97.68 |
| C-41P | 42.00 | EA | 2.20 | 92.40 |
| FLA-322 | 83.00 | EA | 4.12 | 342.37 |
| Mud Flush | 500.00 | EA | 0.83 | 412.50 |
| Claymax KCL Substitute | 8.00 | EA | 19.25 | 154.00 |
| "Auto Fill Float Shoe 5 1/2" (Red)" | 1.00 | EA | 371.25 | 371.25 |
| "Latch Down Plug & Baffle, 5 1/2" (Blu | 1.00 | EA | 220.00 | 220.00 |
| "5 1/2" Basket (Blue)" | 1.00 | EA | 159.50 | 159.50 |
| "Turbolizer, 5 1/2" (Blue)" | 10.00 | EA | 60.50 | 605.00 |
| "Unit Mileage Chg (PU, cars one way)" | 75.00 | MI | 2.47 | 185.62 |
| Heavy Equipment Mileage | 150.00 | MI | 4.13 | 618.75 |
| 776--"Propp & Bulk Del. Chrg per ton mil | 1.00 | EA | 1,067.35 | 1,067.35 |
| Blending & Mixing Service Charge | 225.00 | BAG | 0.77 | 173.25 |
| Plug Container Util. Chg. | 1.00 | EA | 137.50 | 137.50 |
| Depth Charge; 3001-4000' | 1.00 | EA | 1,188.00 | 1,188.00 |
| "Service Supervisor, first 8 hrs on loc. | 1.00 | EA | 96.25 | 96.25 |

*CEMENT 5 1/2" CSN
 9245
 MW. 6-13
 JP*

| | | | |
|--------------------------|--------------------------------------|----------------------|----------|
| PLEASE REMIT TO: | SEND OTHER CORRESPONDENCE TO: | SUB TOTAL | 8,210.11 |
| BASIC ENERGY SERVICES,LP | BASIC ENERGY SERVICES,LP | TAX | 0.00 |
| PO BOX 841903 | 801 CHERRY ST, STE 2100 | INVOICE TOTAL | 8,210.11 |
| DALLAS, TX 75284-1903 | FORT WORTH, TX 76102 | | |

TJMH - 30



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 14970 A

26-185-10w

DATE _____ TICKET NO. _____

| | | | | | | | | | |
|------------------------------------|--|---------------------|--|--|--|---|--|---------------------|--|
| DATE OF JOB: 5/31/2017 | | DISTRICT: Press, KS | | NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> | | PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> | | CUSTOMER ORDER NO.: | |
| CUSTOMER: Edison Operating Company | | | | LEASE: Dohrman | | | | WELL NO. 1-26 | |
| ADDRESS: | | | | COUNTY: Rice | | STATE: KS | | | |
| CITY: | | | | STATE: | | SERVICE CREW: Derrin, M. McGraw, Cole | | | |
| AUTHORIZED BY: | | | | JOB TYPE: 242/ 5 1/2 long string | | | | | |

| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM/PM | TIME |
|------------|-----|------------|-----|------------|-----|----------------------------|------|-------|-------|
| 27463 | 3/4 | | | | | | 5/31 | AM | 8:45 |
| 73768 | 1/2 | | | | | | 5/31 | AM | 11:30 |
| | | | | | | | 5/31 | AM | 2:45 |
| | | | | | | | 5/31 | AM | 3:30 |
| | | | | | | | 5/31 | AM | 4:30 |
| | | | | | | MILES FROM STATION TO WELL | 69 | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: [Signature]
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|--|------|----------|------------|-----------|
| CP105 | AA2 Cement | SK | 175 | | 2,975 00 |
| CP103 | 60/40 P02 | SK | 50 | | 600 00 |
| CC201 | Gilsonite | Lb | 875 | | 581 25 |
| CC102 | Cellofibre | Lb | 48 | | 177 60 |
| CC105 | C-41P | Lb | 42 | | 168 00 |
| CC129 | FLA-322 | Lb | 83 | | 622 50 |
| CF1201 | Auto Fill Float Shoe 5 1/2" (Blue) | ES | 1 | | 675 00 |
| CF607 | Leach Down Plug & Baffle, 5 1/2" (Blue) | ES | 1 | | 400 00 |
| CF1901 | 5 1/2" Basket (Blue) | ES | 1 | | 290 00 |
| CF1651 | Turbolizer, 5 1/2" (Blue) | ES | 10 | | 1,100 00 |
| CC151 | Mud Flush | GSI | 500 | | 750 00 |
| C704 | Claymax KCL Substitute | CSL | 8 | | 280 00 |
| E100 | Unit + Mileage Charge - Pickups, SMS, USRS & ACC | M. | 75 | | 337 50 |
| E101 | Hour Equipment + Mileage | M. | 150 | | 1,125 00 |
| E113 | Proppant + Snd Bulk Delivery Charge, pick up | Tons | 776 | | 1,940 00 |
| CF204 | Depth Charge 3,000' - 4,000' | SK | 1 | | 2,160 00 |
| CF240 | Blending & Mixing Service Charge | SK | 225 | | 315 00 |
| S003 | Service Supervisor, 1 hr & 8 hrs on loc | ES | 1 | | 175 - |
| CF504 | Plug container V. 11262 on Charge | Job | 1 | | 250 - |

SUB TOTAL 14,927 48

| CHEMICAL / ACID DATA: | | | |
|-----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|------------|----------------|
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |
| Discounted | | TOTAL 8,210 11 |

SERVICE REPRESENTATIVE: [Signature]

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. _____



BASICSM
ENERGY SERVICES
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61
P.O. Box 8613
Pratt, Kansas 67124
Phone 620-672-1201

FIELD SERVICE TICKET
1718 14970 A

TTMH-30

26-185-104

DATE _____ TICKET NO. _____

| DATE OF JOB <i>5/31/2017</i> | | DISTRICT <i>P...</i> | | NEW WELL <input checked="" type="checkbox"/> | | OLD WELL <input type="checkbox"/> | | PROD <input type="checkbox"/> | | INJ <input type="checkbox"/> | | WDW <input type="checkbox"/> | | CUSTOMER ORDER NO.: | |
|--|------------|----------------------|-----|--|-----|-----------------------------------|-------------|------------------------------------|----|------------------------------|--|------------------------------|--|---------------------|--|
| CUSTOMER <i>Edison Operating Company</i> | | | | LEASE <i>Dobinson</i> | | | | WELL NO. <i>124</i> | | | | | | | |
| ADDRESS | | | | COUNTY <i>Reo</i> | | | | STATE <i>KS</i> | | | | | | | |
| CITY | | | | STATE | | | | SERVICE CREW <i>D... M... Cole</i> | | | | | | | |
| AUTHORIZED BY | | | | JOB TYPE: <i>242/5 1/2</i> | | | | | | | | | | | |
| EQUIPMENT# | HRS | EQUIPMENT# | HRS | EQUIPMENT# | HRS | TRUCK CALLED | DATE | AM | PM | TIME | | | | | |
| <i>27463</i> | <i>1/4</i> | | | | | ARRIVED AT JOB | <i>5/31</i> | | | <i>11:30</i> | | | | | |
| <i>7376</i> | <i>1/2</i> | | | | | START OPERATION | <i>5/31</i> | | | <i>2:45</i> | | | | | |
| | | | | | | FINISH OPERATION | <i>5/31</i> | | | <i>3:30</i> | | | | | |
| | | | | | | RELEASED | <i>5/31</i> | | | <i>4:30</i> | | | | | |
| | | | | | | MILES FROM STATION TO WELL | | | | <i>69</i> | | | | | |

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: *[Signature]*
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

| ITEM/PRICE REF. NO. | MATERIAL, EQUIPMENT AND SERVICES USED | UNIT | QUANTITY | UNIT PRICE | \$ AMOUNT |
|---------------------|---|------|----------|------------|-----------|
| CP105 | PP2 Cement | SK | 175 | | 2,975 00 |
| CP103 | 60/40 P02 | SK | 50 | | 600 00 |
| CF201 | 6 1/2" Pipe | Lb | 875 | | 581 25 |
| PC102 | Cement Slur | Lb | 49 | | 177 60 |
| CG105 | C 41P | Lb | 42 | | 168 00 |
| CC129 | FLA-322 | Lb | 83 | | 622 50 |
| CF1201 | Drill Bit, Flare Shoe 5 1/2" (Blue) | ES | 1 | | 675 00 |
| CF607 | Light Down Plug 3/8" (1/2", 5/8" (Blue) | ES | 1 | | 400 00 |
| CF1901 | 5 1/2" Bore (Blue) | ES | 1 | | 290 00 |
| CF1651 | Turner Key, 5 1/2" (Blue) | ES | 10 | | 1,100 00 |
| CC151 | Mud Flush | Gal | 300 | | 750 00 |
| C704 | Clay Mct. LCL Substitute | Gal | 8 | | 280 00 |
| F100 | Unimessse Cheese - P-crudy, 3/8" x 1/2" | M | 75 | | 337 50 |
| F101 | Heavy Equipment Messer | M | 150 | | 1,125 00 |
| F113 | Proppen - 5/8" Bolt Drilling Chesse | Ton | 776 | | 1,940 00 |
| CF204 | Drain Cheese, 3/8" (1/2", 5/8") | M | 1 | | 2,160 00 |
| CF240 | Blending & Mixing Splice Cheese | SK | 225 | | 315 00 |
| 3003 | Seal Cement Slur | ES | 1 | | 175 00 |
| 3004 | Plug Cement Slur | ES | 1 | | 250 00 |

SUB TOTAL *14,927 48*

| CHEMICAL / ACID DATA | | | |
|----------------------|--|--|--|
| | | | |
| | | | |
| | | | |

| | | |
|---------------------|------------|--|
| SERVICE & EQUIPMENT | %TAX ON \$ | |
| MATERIALS | %TAX ON \$ | |

TOTAL *8,210 11*

| | |
|---|--|
| SERVICE REPRESENTATIVE <i>[Signature]</i> | THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: <i>[Signature]</i> |
|---|--|

FIELD SERVICE ORDER NO. _____ (WELL OWNER OPERATOR CONTRACTOR OR AGENT)

| | | | | | |
|--------------------------------------|----------------------|-----------------|-------------------|---------------------------------|-------------|
| Customer Edison Operating Company | | Lease No. | | Date 5/31/2017 | |
| Lease Dohrman | | Well # 1-26 | | | |
| Field Order # 14970 | Station Pratt, KS | Casing 5 1/2 | Depth 3293 | County Rice | State KS |
| Type Job 242/5 1/2 Longstring | | | Formation 3290 | Legal Description 26-18S-10W | |

| PIPE DATA | | PERFORATING DATA | | FLUID USED | TREATMENT RESUME | | |
|-----------------|--------------|------------------|----|--------------------|------------------|-------|------------------|
| Casing Size | Tubing Size | Shots/Ft | | Acid | RATE | PRESS | ISIP |
| 5 1/2 | | | | Pre Pad | Max | | 5 Min. |
| Depth 3293 | Depth | From | To | Pad | Min | | 10 Min. |
| Volume 78.3 | Volume | From | To | Frac | Avg | | 15 Min. |
| Max Press 2000 | Max Press | From | To | | HHP Used | | Annulus Pressure |
| Well Connection | Annulus Vol. | From | To | Flush 2% KCL Water | Gas Volume | | Total Load |
| Plug Depth 3251 | Packer Depth | From | To | | | | |

| | | | | | | | | | | | |
|---------------------------------------|-------|--------|-------|-------------------------------------|--|--|--|---------------------------|--|--|--|
| Customer Representative Ricky Popp | | | | Station Manager Justin Westerman | | | | Treater Darin Franklin | | | |
| Service Units | 92911 | 27463 | 19960 | 73768 | | | | | | | |
| Driver Names | Darin | McGraw | Cobb | Cobb | | | | | | | |

| Time | Casing Pressure | Tubing Pressure | Bbls. Pumped | Rate | Service Log |
|---------|-----------------|-----------------|--------------|------|---|
| 11:45pm | | | | | On location / Safety meeting |
| | | | | | 175SK AA2 Cement, 5% gypsum |
| | | | | | 10% Sulfate, 25% displacement, 5% fluid loss, 5ppm silicate |
| 1:30pm | | | | | Pipe on bottom & break circulation |
| 2:45pm | 300 | | 20 | 6 | Pump 20bbls KCL water |
| | 300 | | 12 | 6 | Pump 12bbls mud flush |
| | 300 | | 44 | 6 | mix 175SK Cement |
| | | | | | Shut down |
| | | | | | Wash pipe & Release plug |
| | 200 | | 0 | 6 | Sulfate displacement |
| | 500 | | 50 | 6 | Lift Pressure |
| | 500 | | 67 | 3 | Slow Rate |
| 3:21pm | 1500 | | 73 | 3 | Bump Plug |
| | | | | | Float - Hold |
| | | | 5 | 3 | Plug Rest hole |
| 3:30pm | | | | | Job complete / Darin & crew |
| | | | | | Thank you!! |

Scale 1:240 Imperial

Well Name: Dohrman #1-26
 Surface Location: Sec. 26 - T18S - R10W
 Bottom Location: APL
 License Number: 15-159-22840-0000
 Spud Date: 5/25/2017
 Region: Rice County
 Drilling Completed: 5/30/2017
 Surface Coordinates:
 Bottom Hole Coordinates:
 Ground Elevation: 1743.00ft
 K.B. Elevation: 1751.00ft
 Logged Interval: 2350.00ft To: 3289.00ft
 Total Depth: 3289.00ft
 Formation: Precambrian Quartzite
 Drilling Fluid Type: Chemical/Fresh Water Gel

OPERATOR

Company: Edison Operating Company LLC
 Address: 8100 E. 22nd St. North
 Building 1900
 Wichita, KS 67226
 Contact Geologist: David Wittrow
 Contact Phone Nbr: 316.613.1544
 Well Name: Dohrman #1-26
 Location: Sec. 26 - T18S - R10W
 APL: 15-159-22840-0000
 State: Kansas
 Field: Orth
 Country: USA

LOGGED BY

Company: Edison Operating Company LLC
 Address: 8100 E. 22nd St. North
 Building 1900
 Wichita, KS 67226
 Phone Nbr: 316.655.3550
 Logged By: Geologist Name: Derek W. Patterson

REMARKS

After review of the geologic log, positive structural position, and the open hole logs for the Dohrman #1-26, it was decided upon by operator to run 5 1/2" production casing for further evaluation of the Precambrian Quartzite section.

The well samples were saved, submitted, and will be available for review at the Kansas Geologic Survey's Well Sample Library located in Wichita, KS.

Respectfully Submitted,

Derek W. Patterson

GENERAL INFORMATION

Service Companies

Drilling Contractor: Southwind Drilling - Rig #3
 Tool Pusher: Jay Krier
 Daylight Driller: Darrel Yott
 Evening Driller: Jim Pfaff
 Morning Driller: Ken Thompson

Drilling Fluid: Mud-Co/Service Mud Inc.
 Engineer: Rick Hughes

Logging Company: Eli Wireline
 Engineer: Jeff Luebbers
 Logs Ran: DI, CDNL, Micro, Sonic

Gas Detector: Bluestem Environmental
 Engineer: Keith Reavis
 Unit: 5258
 Operational By: 1400'

Testing Company: No DSTs
 Tester: n/a

| Deviation Survey | | Pipe Strap | |
|------------------|--------|------------|------------|
| Depth | Survey | Depth | Pipe Strap |
| 3289' - RTD | 1* | | n/a |

| Bit Record | | | | | | | | |
|------------|---------|------|-------|---------------|----------|-----------|-------|-------|
| Bit # | Size | Make | Type | Serial Number | Depth In | Depth Out | Feet | Hours |
| 1 | 12 1/4" | Reed | RT | Surface | 0' | 388' | 388' | 6.25 |
| 2 | 7 7/8" | Reed | R-24 | D238948 | 388' | 3172' | 2784' | 68.75 |
| 3 | 7 7/8" | JZ | HA20Q | RR | 3172' | 3185' | 13' | 2.75 |
| 4 | 7 7/8" | Reed | R-24 | D213166 | 3185' | 3215' | 30' | 3.25 |
| 5 | 7 7/8" | JZ | RR | RR | 3215' | 3258' | 43' | 4.25 |
| 6 | 7 7/8" | Reed | R-24 | D213165 | 3258' | 3289' | 31' | 3 |

5.26.2017 Ran 9 joints of 8 5/8" surface casing, set @ 388' KB. Cemented with 250 sacks 60/40 Poz. Cement did circulate.
 Plug down @ 0730 hrs 5.26.17. By Basic Energy Services.

5.31.2017 Ran 80 joints of 730 hrs and tested 5 1/2" production casing, tallying 3292.10', set @ 3289' KB. Cemented with 175 sacks AA-2 10% salt, 5% calset, .3% FR, .3% FLR-322, 1% GB & 5#/ sx gillite. Cement did circulate.
 Plug down @ 1530 hrs 5.31.17. By Basic Energy Services.

DAILY DRILLING REPORT

| Date | 0700 Hrs Depth | Previous 24 Hours of Operations |
|-----------|----------------------------|---|
| 5.29.2017 | 2939' | Drilling and connections upper Pennsylvanian beds. Geologist Derek W. Patterson on location 1240 hrs 5.28.17. Reset Bloodhound and test system. Drilling and connections Topeka. CFS @ 2704' (Topeka - Plattsmouth). Resume drilling and connections Topeka, Heebner, Toronto, Douglas, and into Lansing-Kansas City. Drilling and connections Lansing-Kansas City. Made 879' over past 24 hrs of operations. WOB: 30k RPM: 80 PP: 900 SPM: 60 DMC: \$1,724.10 CMC: \$5,196.83 |
| 5.30.2017 | 3215' | Drilling and connections Lansing-Kansas City, Base Kansas City, and into Precambrian Quartzite. Stop for bit trip @ 3172' (Quartzite). CTCH, TOH for bit trip #1 1945 hrs 5.29.17. TIH with new bit. CTCH, resume drilling following bit trip 2330 hrs 5.29.17. Drilling and connections Precambrian Quartzite. Stop for bit trip @ 3185' (Quartzite). CTCH, TOH for bit trip #2 0100 hrs 5.30.17. TIH with new bit. CTCH, resume drilling following bit trip 0415 hrs 5.30.17. Drilling and connections Precambrian Quartzite. Made 278' over past 24 hrs of operations. WOB: 30k RPM: 80 PP: 900 SPM: 60 DMC: \$82.00 CMC: \$5,278.83 |
| 5.31.2017 | RTD - 3289' LTD - 3290' | Drilling and connections Precambrian Quartzite. Stop for bit trip @ 3215' (Quartzite). CTCH, TOH for bit trip #3 0730 hrs 5.30.17. TIH with new bit. CTCH, resume drilling following bit trip 1035 hrs 5.30.17. Drilling and connections Precambrian Quartzite. Stop for bit trip @ 3258' (Quartzite). CTCH, TOH for bit trip #4 1455 hrs 5.30.17. TIH with new bit. CTCH, resume drilling following bit trip 1815 hrs 5.30.17. Drilling Precambrian Quartzite ahead to RTD of 3289'. RTD reached 2125 hrs 5.30.17. CTCH, drop survey, TOH for logging operations. Rig up Eli Wireline. Commence open hole logging operations 1220 hrs 5.31.17, conclude open hole logging operations 0445 hrs 5.31.17. Orders received to run 5 1/2" production casing to further test the Precambrian Quartzite. Geologist off location 0545 hrs 5.31.17. Made 74' over past 24 hrs of operations. WOB: 30k RPM: 80 PP: 900 SPM: 60 DMC: \$789.59 CMC: \$6,068.22 |

WELL COMPARISON SHEET

| Formation | Edison Operating - Dohrman #1-26 Sec. 26 - T18S - R10W 948 FSL & 1980' FEL | | | | Bay Petroleum - Refs #3 Sec. 26 - T18S - R10W NW SW SE | | | | Birmingham-Bartlett Drilling - Godfrey #5 Sec. 26 - T18S - R10W NE SE SW | | | |
|-----------------------|--|---------|--------|--------------|--|---------|--------|--------------|--|---------|--------|--------------|
| | Log | Sub-Sea | Sample | Relationship | Log | Sub-Sea | Sample | Relationship | Log | Sub-Sea | Sample | Relationship |
| 1240 Imperial | 1743 CL | 1751 KB | | | 1747 KB | | | | 1756 KB | | | |
| Topeka | 2477 | -726 | 2478 | -727 | 2478 | -729 | 3 | 2 | 2485 | -729 | 3 | 2 |
| King Hill | 2573 | -822 | 2572 | | | | | | 2472 | -816 | 6 | 5 |
| Queen Hill | 2650 | -899 | 2650 | -899 | | | | | 2661 | -905 | 6 | 6 |
| Plattsmouth | 2685 | -934 | 2684 | -933 | | | | | 2697 | -941 | 7 | 8 |
| Heebner | 2739 | -988 | 2738 | -987 | | | | | 2755 | -999 | 11 | 12 |
| Toronto | 2760 | -1009 | 2760 | -1009 | | | | | 2777 | -1021 | 12 | 12 |
| Douglas | 2768 | -1017 | 2767 | -1016 | | | | | 2784 | -1028 | 11 | 12 |
| Brown Lime | 2856 | -1105 | 2856 | -1105 | | | | | 2944 | -1188 | 17 | 16 |
| Lansing-Kansas City | 2881 | -1130 | 2880 | -1129 | 2879 | -1132 | 2 | 3 | 2903 | -1147 | 17 | 19 |
| LKC 'D' | 2922 | -1171 | 2921 | -1170 | | | | | 2925 | -1169 | 20 | 20 |
| LKC 'E' | 2948 | -1197 | 2948 | -1197 | | | | | 2970 | -1214 | 17 | 17 |
| LKC 'G' | 2970 | -1219 | 2970 | -1219 | | | | | 2982 | -1226 | 7 | 7 |
| Muncie Creek | 3006 | -1255 | 3006 | -1255 | | | | | 3037 | -1281 | 26 | 26 |
| LKC 'H' | 3017 | -1266 | 3016 | -1265 | | | | | 3050 | -1294 | 28 | 29 |
| LKC 'I' | 3034 | -1283 | 3032 | -1281 | | | | | 3065 | -1309 | 26 | 28 |
| LKC 'J' | 3043 | -1297 | 3048 | -1297 | | | | | 3084 | -1328 | 31 | 31 |
| Stark | 3078 | -1327 | 3076 | -1325 | | | | | 3110 | -1354 | 27 | 29 |
| LKC 'K' | 3083 | -1332 | 3082 | -1331 | | | | | 3119 | -1363 | 31 | 32 |
| Hushpuckney | 3118 | -1367 | 3111 | -1360 | | | | | 3146 | -1390 | 23 | 30 |
| LKC 'L' | 3121 | -1370 | 3118 | -1367 | | | | | 3155 | -1399 | 29 | 32 |
| Base Kansas City | 3152 | -1401 | 3152 | -1401 | | | | | 3186 | -1430 | 29 | 29 |
| Arbuckle | Not Present | | | | Not Present | | | | 3241 | -1485 | n/a | n/a |
| Precambrian Quartzite | 3171 | -1428 | 3163 | -1412 | 3240 | -1483 | 73 | 81 | Not Present | | | |
| Total Depth | 3289 | -1538 | 3290 | -1539 | 3291 | -1544 | 6 | 5 | 3272 | -1516 | 22 | 23 |

ROCK TYPES

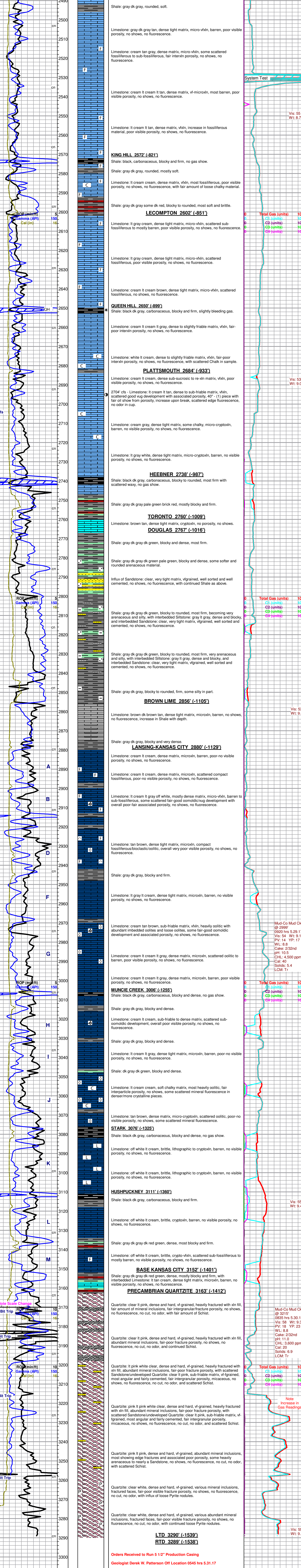
| | | | |
|-------|---------|-----------|-----------|
| LMST1 | LMST4 | SCHIST | SHALE GRA |
| LMST2 | QRTZITE | SHALE CAR | SHALE RED |
| LMST3 | Ss | SHALE GRN | |

ACCESSORIES

| | | | |
|---------------------|---|---------------------------|----------------------|
| MINERAL | FOSSIL | STRINGER | TEXTURE |
| P Pyrite S Silty | B Bioclastic or Fragmental F Fossils < 20% O Oolitic C Comolitic | S Sandstone S Silstone | C Chalky L Lithog |

OTHER SYMBOLS

| | | |
|------|------|-----------|
| DST | Core | Well pipe |
| DST1 | | |
| DST2 | | |
| DST3 | | |



Respectfully Submitted,
Derek W. Patterson