

FILE COPY

DOCKET# T/A # 4180

CASING MECHANICAL INTEGRITY TEST

Disposal Well Enhanced Recovery:
Repressuring
Flood
Tertiary

Date injection started
API #15- 009-25121-00-00

SWNE NW, Sec 8, T 20 S, R 13 E/W
4520 Feet from South Section Line
3300 Feet from East Section Line
Lease Nicolet Trust Well # 1-9
County Barton

Operator: F.G. Holl Co. LLC Operator License# 5056

Name & Address 9431 E Central St 100 Contact Person Rob Long

Wichita, KS 67206 Phone 620-793-0915

Max. Auth. Injection Press ___ Psi; Max Inj. Rate ___ bbl/d;
If Dual Completion - Injection above production ___ Injection below production ___
Conductor Surface Production Liner Tubing
Size 8 5/8 4 1/2
Set at 759' 3668'
Cement Top 0' w/ 3255# 2690W 1955W
Bottom 759' 3668'
DV/Perf. TD (and plug back) 3675' (3440' CIBP) ft. depth
Packer type Size Set at
Zone of injection 3500' ft. to ft. 3511' Perf. or open hole

Type MIT: Pressure: 02 Radioactive Tracer Survey: Temperature Survey:

F Time: Start 0 Min 15 Min 30 Min
I
E Pressures: 340 340 340 Set up 1 System Pres. during test
L Set up 2 Annular Pres. during test
D Set up 3 Fluid loss during test ___ bbls.

T Tested: Casing or Casing - Tubing Annulus

The bottom of the tested zone in shut in with a CIBP
Test Date 2/20/17 Using Bob's Oil Service Company's Equipment

The operator hereby certifies that the zone between 0 feet and 3440 feet
was the zone tested Rob Long field Supt
Signature Title

The results were Satisfactory X Marginal Not Satisfactory
State Agent: Bruce Rodie Title: PIRT II Witness: YES X NO

REMARKS:

KCC Oorigin. Conservation Div.: KDHE/T: 04 Dist. Office
Computer Update Is there Chemical Sealant or a Mechanical Casing patch in the annular space? (Y/N)
GPS Lat 38.33133 GPS Long -098.78602 (If YES please describe in REMARKS)
4508 FSL 3367 FEL KCC Form U-7