



KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1351936

Form CDP-1
May 2010

Form must be Typed

APPLICATION FOR SURFACE PIT

COPY

Submit in Duplicate

Operator Name: Jaspar Co.		License Number: 34903	
Operator Address: PO BOX 1120		HAYS KS 67601	
Contact Person: Shane Vehige		Phone Number: 785-650-4910	
Lease Name & Well No.: JACKSON 4		Pit Location (QQQQ): NW SE SE SE Sec. 10 Twp. 7 R. 19 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 346 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 422 Feet from <input checked="" type="checkbox"/> East / <input type="checkbox"/> West Line of Section Rooks County	
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i> 15-163-22365-00-00	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: _____ Pit capacity: 100 (bbbls)		
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>	
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?	
Pit dimensions (all but working pits): 10 Length (feet) 15 Width (feet) <input type="checkbox"/> N/A: Steel Pits Depth from ground level to deepest point: 6 (feet) <input type="checkbox"/> No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 10 MIL PLASTIC		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. WILL EMPTY PIT DAILY AND HAUL THE WATER OFF	
Distance to nearest water well within one-mile of pit: 1095 feet Depth of water well 29 feet		Depth to shallowest fresh water 25 feet. Source of information: <input type="checkbox"/> measured <input checked="" type="checkbox"/> well owner <input type="checkbox"/> electric log <input type="checkbox"/> KDWR	
Emergency, Settling and Burn Pits ONLY: Producing Formation: _____ Number of producing wells on lease: _____ Barrels of fluid produced daily: _____ Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: SALTWATER Number of working pits to be utilized: 1 Abandonment procedure: WILL REMOVE ALL FLUIDS AND BACKFILL THE PIT AND LEVEL OUT THE LOCATION. Drill pits must be closed within 365 days of spud date.	
Submitted Electronically			

KCC OFFICE USE ONLY			
Date Received: 04/14/2017	Permit Number: 15-163-22365-00-00	Permit Date: 04/14/2017	Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		<input checked="" type="checkbox"/> Liner <input type="checkbox"/> Steel Pit <input checked="" type="checkbox"/> RFAC <input type="checkbox"/> RFAS	

PERMIT EXPIRES : 08/12/2017