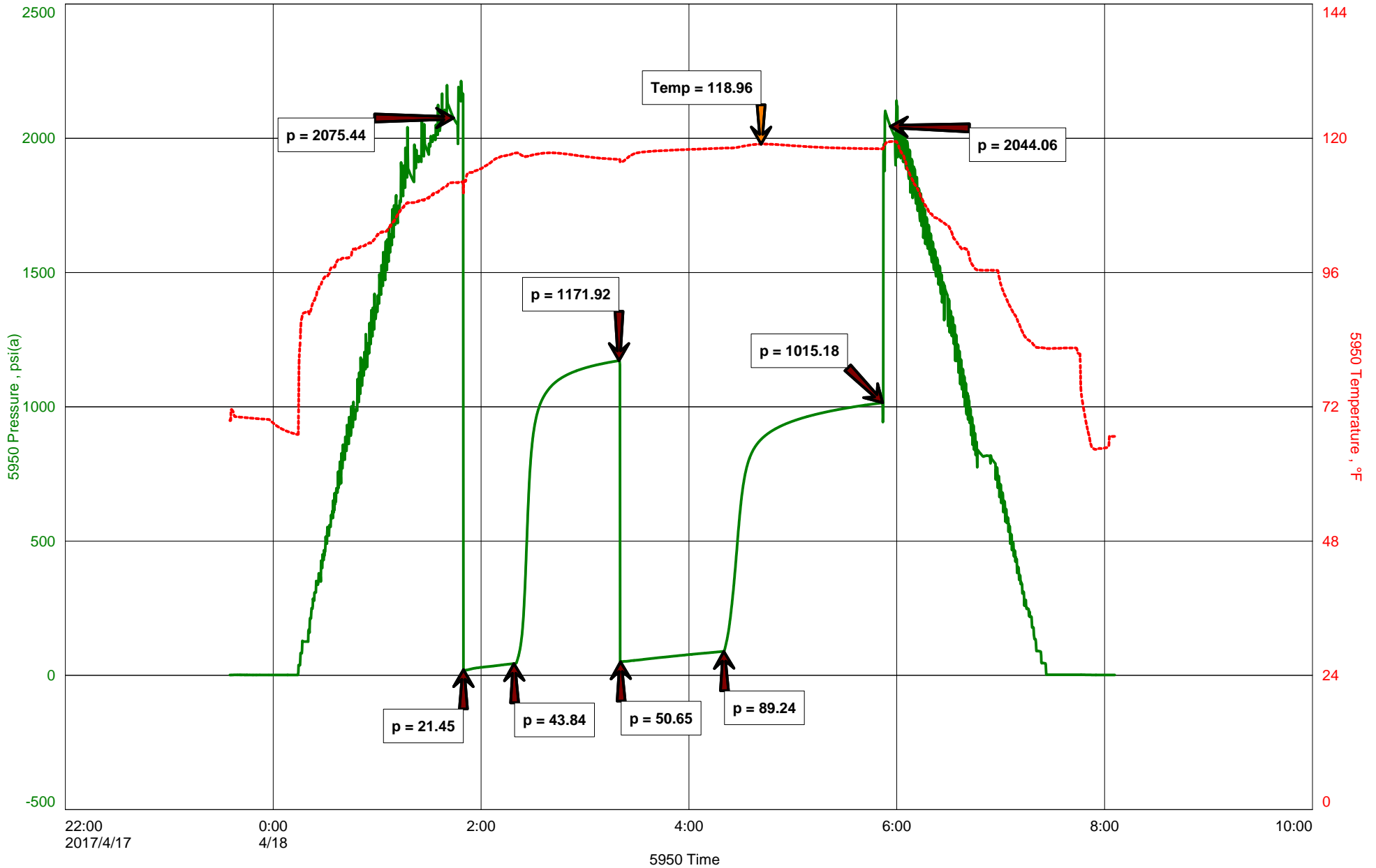


Trans Pacific Oil Corp  
Dst #1 Chero/Johnson 4291-4360'  
Start Test Date: 2017/04/17  
Final Test Date: 2017/04/18

Cheri 'A' #1-35  
Formation: Dst #1 Chero/Johnson 4291-4360'  
Pool: Pool Ext  
Job Number: P0178

# Cheri 'A' #1-35



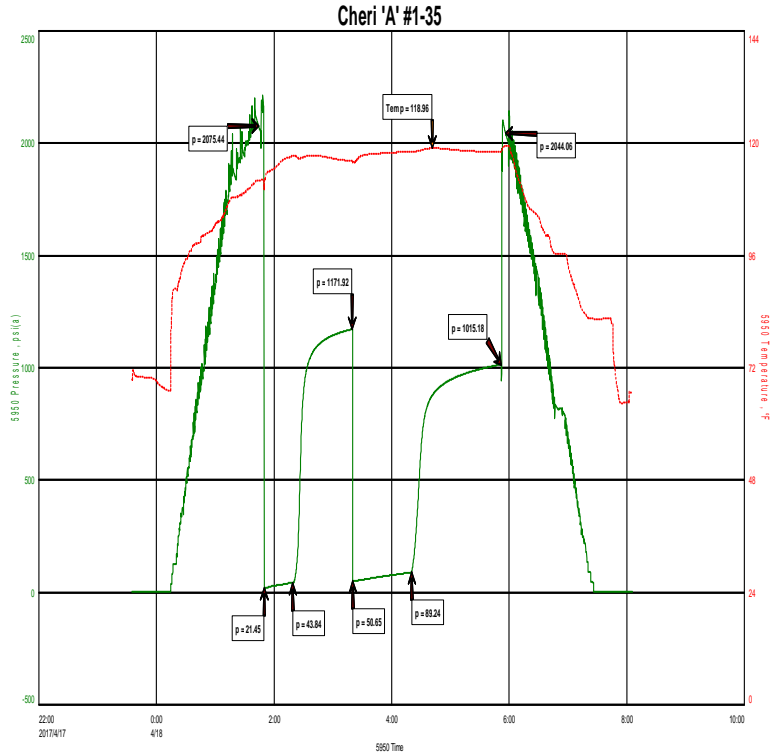


**Hoisington, Kansas**

**Michael Carroll**  
**620-617-0368**  
**carroll.dtlc@gmail.com**

**General Information**

<b>Company Name</b>	Trans Pacific Oil Corp
<b>Contact</b>	Bryce Bidleman
<b>Well Name</b>	Cheri 'A' #1-35
<b>Unique Well ID</b>	Dst #1 Chero/Johnson 4291-4360'
<b>Surface Location</b>	Sec 35-14s-32w Logan County
<b>Field</b>	Smoky Hill
<b>Well Type</b>	Vertical
<b>Test Type</b>	Drill Stem Test
<b>Well Operator</b>	Trans Pacific Oil Corp
<b>Formation</b>	Dst #1 Chero/Johnson 4291-4360'
<b>Well Fluid Type</b>	01 Oil
<b>Test Purpose</b>	Initial Test
<b>Start Test Date</b>	2017/04/17
<b>Start Test Time</b>	23:35:00
<b>Final Test Time</b>	08:07:00
<b>Job Number</b>	P0178
<b>Report Date</b>	2017/04/18
<b>Prepared By</b>	Michael Carroll



**TEST RECOVERY**

<b>Remarks</b>	<b>Recovery:</b>	<b>290'</b>	<b>Gas In Pipe</b>
		<b>247'</b>	<b>Clean Oil Gravity 27 @ 60 Degrees</b>
		<b>30'</b>	<b>GCHOCM 10%G 30%O 60%M</b>
<b>Total Fluid:</b>		<b>277'</b>	
<b>Tool Sample:</b>		<b>100%Oil</b>	



**DIAMOND TESTING**  
P.O. Box 157  
**HOISINGTON, KANSAS 67544**  
(800) 542-7313  
**DRILL-STEM TEST TICKET**  
FILE: CHERI'A'1-35DST1

TIME ON: 2335 4-17  
TIME OFF: 0807 4-18

Company TRANS PACIFIC OIL CORP Lease & Well No. CHERI 'A' #1-35  
Contractor DUKE DRLG RIG 2 Charge to TRANS PACIFIC OIL CORP  
Elevation 2734KB Formation CHEROKEE/JOHNSON Effective Pay \_\_\_\_\_ Ft. Ticket No. P0178  
Date 04-18-17 Sec. 35 Twp. \_\_\_\_\_ 14 S Range \_\_\_\_\_ 32 W County LOGAN State KANSAS  
Test Approved By BRYCE BIDLEMAN Diamond Representative Michael Carroll

Formation Test No. 1 Interval Tested from 4291 ft. to 4360 ft. Total Depth 4360 ft.  
Packer Depth 4286 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.  
Packer Depth 4291 ft. Size 6 3/4 in. Packer depth \_\_\_\_\_ ft. Size 6 3/4 in.

Depth of Selective Zone Set \_\_\_\_\_  
Top Recorder Depth (Inside) 4276 ft. Recorder Number 5950 Cap. 5000 P.S.I.  
Bottom Recorder Depth (Outside) 4328 ft. Recorder Number 5588 Cap. 6000 P.S.I.  
Below Straddle Recorder Depth \_\_\_\_\_ ft. Recorder Number \_\_\_\_\_ Cap. \_\_\_\_\_ P.S.I.

Mud Type Chem Viscosity 58 Drill Collar Length 0 ft. I.D. 2 1/4 in.  
Weight 9.2 Water Loss 7.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.  
Chlorides 2300 P.P.M. Drill Pipe Length 4263 ft. I.D. 3 1/2 in.  
Jars: Make STERLING Serial Number NA Test Tool Length 28 ft. Tool Size 3 1/2-IF in.  
Did Well Flow? NO Reversed Out NO Anchor Length 69(37.5A) ft. Size 4 1/2-FH in.  
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 1/4" BLOW-BUILT TO BOB IN 18 MINUTES 1" BB  
2nd Open: 1" BLOW-BUILT TO BOB IN 21 MINUTES 05 SECONDS 3" BB

Recovered 290 ft. of GAS IN PIPE  
Recovered 247 ft. of CLEAN OIL GRAVITY 27 @ 60 DEGREES  
Recovered 30 ft. of GCHOXM 10%G 30%O 60%M  
Recovered 277 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>TOOL SAMPLE:100%OIL</u>	Insurance
	Total

Time Set Packer(s) 1:50 A.M. A.M. P.M. Time Started Off Bottom 5:50 A.M. A.M. P.M. Maximum Temperature 119

Initial Hydrostatic Pressure..... (A) 2075 P.S.I.  
Initial Flow Period..... Minutes 30 (B) 21 P.S.I. to (C) 44 P.S.I.  
Initial Closed In Period..... Minutes 60 (D) 1172 P.S.I.  
Final Flow Period..... Minutes 60 (E) 51 P.S.I. to (F) 89 P.S.I.  
Final Closed In Period..... Minutes 90 (G) 1015 P.S.I.  
Final Hydrostatic Pressure..... (H) 2044 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.