



PO Box 884, Chanute, KS 66720
620-431-9210 or 800-467-8676

FIELD TICKET & TREATMENT REPORT
CEMENT

INVOICE #810101

KS

TICKET NUMBER 51769
LOCATION Oakley Ks
FOREMAN Jerry Y

1710
7867

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-1-17	7937	Cheri "A" 1-35	35	165	37W	Logan
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
Trans Pac Oil			731	Cory D		
MAILING ADDRESS			566	Travis W		
100 S Main STE 200						
CITY	STATE	ZIP CODE				
Wichita	Ks	67202-3735				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 264 CASING SIZE & WEIGHT 9 5/8 23.8
 CASING DEPTH 264 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 148 SLURRY VOL 1.24 WATER gal/sk _____ CEMENT LEFT in CASING 20'
 DISPLACEMENT 15 bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Softly mixing & rig upon. Diked break circulation with rig fire mix 180 SKs surface blend. It was up & displace with 15 1/2 bbl fresh water & shut in found cement in the cellar

Cement came to surface

Thank you Jerry & crew

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
CE0481	1	PUMP CHARGE	1150 ⁰⁰	1150 ⁰⁰
CE0002	20	MILEAGE	715	1430 ⁰⁰
CE0711	8.46	ton mileage delivery (min)	660 ⁰⁰	660 ⁰⁰
CC5871	180 SKS	surface blend #	23 ⁰⁰	4140 ⁰⁰
			Subtotal	6093 ⁰⁰
			-306	1827 ⁹⁰
			Subtotal	4265 ⁹⁰
			SALES TAX	231.84
			ESTIMATED TOTAL	\$ 4496.94

AUTHORIZATION Jim Owell

TITLE _____ DATE _____

I acknowledge that the payment terms, unless specifically amended in writing on the front of the form or in the customer's account records, at our office, and conditions of service on the back of this form are in effect for services identified on this form.

SWIFT Services, Inc.

DATE 20 APR 17	PAGE NO. 1
TICKET NO. 30265	

ANS Pacific

WELL NO. **1-35**

LEASE **chee A**

JOB TYPE
cement long string

TICKET NO. **30265**

TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
			T	C	TUBING	CASING	
							250sk SA-2 cement w/ 1/4" floccle 5 1/2" x 15.5" casing 9 joints 4455' TD = 4467' insert - 4410' Basket 1, 50 Centralizers 1, 2, 3, 4, 6, 8, 10, 12, 50, 52 Bot Colloc #51 2161
0400							on loc TRK 114
0705							start 5 1/2" x 15.5" casing in well
0850							Drop ball - circulate
0920	4	12			100		Pump 500 gal mud flush
	4	20			100		Pump 20 bbl KCL flush
		7					Plug RH - MH 30sk 20sk
0938	4	66			100		Mix SA-2 cement 200sk @ 15.3 ppq
							Drop latch down plug wash out pump & line
1000	6				150		Displace plug
	6	97			800		
	3 1/2	105			1600		Land plug
1030							Release pressure to truck - dried up wash truck Rack up
1055							job complete Thanks Flint, Daine, Isaac & Kirby

JOB LOG

SWIFT Services, Inc.

DATE 5-31-17 PAGE NO. 1

CUSTOMER Texas Pacific Oil WELL NO. # 1-35 LEASE Cheri "A" JOB TYPE Port Collar TICKET NO. # 30580

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1045							on location 27 1/2" 5 1/2"
								RBP-3304' P.C. 2161'
	1100	∅	∅	✓		1000		Test Plug *Hdd*
	1115	2	16	✓		200		spot 2 sts Sand let fall
	1145							Pull to P.C.
	1215							Open P.C.
	1300	2 1/2	5	✓		500		Injection Rate - wait on gel -
	1445	3 1/2	36	✓		800		mix 12 sts Gel w/ 200# hulls
	1500	3 1/2	55	✓		900		mix 100 sts SMD w/ 100# hulls
	1520	3 1/2	60	✓		300		circulate fluid
	1550	3 1/2	144			500		mix 160 sts SMD
								circulate cement to surface
	1555	3 1/2	11	✓		600		Displace Cement
	1600	∅	∅	✓		1000		Close P.C. *260 sts total*
								20 sts b pit
								Run 8 sts
	1615	3 1/2	30	✓		400		Reversclean
	1630	3 1/2	55	✓		300		Reverse sand off Plug
								wash up truck
	1715 1715							Job Complete

Thank You
Dave Preston Kirby Wayne