



HURRICANE SERVICES INC

Customer:	Viking Resources Inc.	Date:	6/20/2017	Ticket No.:	100755
Field Rep:	Shawn Devlin				
Address:					
City, State:					
County, Zip:					

Field Order No.:	100755	Open Hole:		Perf Depths (ft)	Perfs
Well Name:	Probasco #4 SWD	Casing Depth:		1,420.0	1,450.0
Location:	Damar	Casing Size:	4 1/2 9.5 lb/Ft		
Formation:		Tubing Depth:			
Type of Service:	PTA	Tubing Size:			
Well Type:	SWD	Liner Depth:			
Age of Well:	Old	Liner Size:			
Packer Type:		Liner Top:			
Packer Depth:		Liner Bottom:			
Treatment Via:	Casing	Total Depth:	1450'		
				Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	FLUID	N2/CO2	STP	ANNULUS				
6:30 AM					Called Out			
8:00 AM					On Location With Trucks			
					Hold Safety Meeting Spot & Set Up Trucks			
					Perfs 1420'-1450'			
8:30 AM					Hook Up To Casing			
8:45 AM	4.0		120.0		Start Pumping H2O			5.00
	4.0		250.0		Start Mix & Pump 20 Sk 60/40 4%Gel			5.06
	4.0		250.0		Start Mix & Pump 120 Sk 60/40 4%Gel W/600 Lb's Hulls			30.35
			-		Shut down Discuss Decide Keep Puming			
					Start Mix & Pump 40 Sk 60/40 4% Gel			10.12
			500.0		Psi Up Fell 100 psi Several Times			
					Psi Up Fell 350 Psi			
10:00 AM			350.0		Close Vavle On Casing			
					Wash Up Truck & Rack Up Truck			
					Off Location			
					Thank You			
					Please Call Again			
					Todd Tony Cody Darren			
TOTAL:						-	-	50.53

SUMMARY

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
4.0	4.0	500.0	245.0

PRODUCTS USED

180 Sacks 60/40 4% Gel 600 Lb's Cotton Seed Hulls

Treater: Todd Seba

Customer: Shawn Devlin