

TREATMENT REPORT

Acid Stage No. _____

Date 6/7/2017 District G.B. F.O. No. C45311

Company Smith Oil

Well Name & No. Edwards #1

Location _____ Field _____

County Rice State KS

Casing: Size 5.5" Type & Wt. _____ Set at _____ ft.

Formation: _____ Perf. _____ to _____

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Liner: Size _____ Type & Wt. _____ Top at _____ ft. Bottom at _____ ft.

Cemented: Perforated from _____ ft. to _____ ft.

Tubing: Size & Wt. 2.5" Swung at _____ ft.

Perforated from _____ ft. to _____ ft.

Open Hole Size _____ T.D. _____ ft. P.B. to _____ ft.

Type Treatment:	Amt.	Type Fluid	Sand Size	Pounds of Sand
Bkdown	_____ Bbl./Gal.	_____	_____	_____
	_____ Bbl./Gal.	_____	_____	_____
	_____ Bbl./Gal.	_____	_____	_____
	_____ Bbl./Gal.	_____	_____	_____
Flush	_____ Bbl./Gal.	_____	_____	_____

Treated from	ft. to	ft.	No. ft.
_____	_____	_____	<u>0</u>
_____	_____	_____	<u>0</u>
_____	_____	_____	<u>0</u>

Actual Volume of Oil / Water to Load Hole: _____ Bbl./Gal.

Pump Trucks. No. Used: Std. 365 Sp. _____ Twin _____

Auxiliary Equipment _____ 327

Personnel Nathan-Tim-Eddy

Auxiliary Tools _____

Plugging or Sealing Materials: Type _____

Gals. _____ lb.

Company Representative Mike K. Treater Nathan W.

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
10:30	2.5"	5.5"		6/7/17 On Location.
				Mix 75sks Common 3% C.C. with 100# Hulls at 3240' Tubing was stuck in the hole.
				Cut tubing loose at 1290' Pull out of hole to perf.
				Mix 35sks Common 3% C.C. at 1100' Pull tubing and shut down.
				6/8/2017
9:00				Tag plug at 900'
				Mix 35sks Common 3% C.C. at 750'
				Mix 160sks 60/40poz 4%gel at 380' Circulated cement to surface out casing and surface.
				Thank You!
				Nathan W.