

TREATMENT REPORT



HURRICANE SERVICES INC

Customer:	SIX D	Date:	5/15/2017	Ticket No.:	50979
Field Rep:	DALE				
Address:					
City, State:					
County, Zip:					

Field Order No.:		Open Hole:		Perf Depths (ft)	Perfs
Well Name:	WARREN # 1	Casing Depth:			
Location:	NEW STRAWN	Casing Size:			
Formation:		Tubing Depth:	1633' 900' 254'		
Type of Service:	PTA	Tubing Size:			
Well Type:	OIL	Liner Depth:			
Age of Well:		Liner Size:			
Packer Type:		Liner Top:			
Packer Depth:		Liner Bottom:			
Treatment Via:	TUBING	Total Depth:			
				Total Perfs	0

TIME	INJECTION RATE		PRESSURE		REMARKS	PROP (lbs)	HCL (g/s)	FLUID (bb/s)
	FLUID	N2/CO2	STP	ANNULUS				
1:00 PM					ON LOCATION			
					SPOT IN AND RIG UP			
					HOOK UP TO TUBING			
	3				BREAK CIRCULATION			7.00
	3.0		300.0		MIX AND PUMP GEL			12.00
	3.0		300.0		PUMP WATER			5.00
	3.0		300.0		MIX AND PUMP CEMENT 20 SX			5.05
	3.0		300.0		DISPLACE			3.60
					HOOK UP TO TUBING			
	3.0		200.0		BREAK CIRCULATION			4.00
	3.0		200.0		MIX AND PUMP GEL			12.00
	3.0		200.0		PUMP WATER			5.00
	3.0		200.0		MIX AND PUMP CEMENT 10 SX			2.52
	3.0		200.0		DISPLACE			1.50
					HOOK UP TO TUBING			
	3.0		150.0		BREAK CIRCULATION			2.00
TOTAL:						-	-	70.23

SUMMARY

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
3.0	3.0	300.0	222.7

PRODUCTS USED

72 SX 60:40:4% GEL 50 LB CC 200LB GEL

Treater: JAKE HEARD

Customer: DALE

