TREATMENT REPORT

HURRICANE SERVICES INC

Customer:	SIX D		Date:	5/15/2017	Ticket No.: 50980
Field Rep:	DALE				
Address:					
City, State:					
County, Zip:					

				Perf Depths (ft)		Perfs
Field Order No.:		Open Hole:				
Well Name:	WARREN #4	Casing Depth:				
Location:	NEW STRAWN	Casing Size:				
Formation:		Tubing Depth:	1633' 900' 264'			
Type of Service:	PTA	Tubing Size:	2 3/8			
Well Type:	OIL	Liner Depth:				
Age of Well:		Liner Size:				
Packer Type:		Liner Top:				
Packer Depth:		Liner Bottom:				
Treatment Via:	TUBING	Total Depth:			Total Perfs	0

TIME	INJECTION RATE FLUID	INJECTION RATE N2/CO2	PRESSURE STP	PRESSURE ANNULUS	REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
2:10 PM					ON LOCATION			
					SPOT IN AND RIG UP			
					HOOK UP TO TUBING			
	3				BREAK CIRCULATION			7.00
	3.0		300.0		MIX AND PUMP GEL			12.00
	3.0		300.0		PUMP WATER			5.00
	3.0		300.0		MIX AND PUMP CEMENT 10 SX			5.06
	3.0		300.0		DISPLACE			3.50
					HOOK UP TO TUBING			
	3.0		200.0		BREAK CIRCULATION			4.00
	3.0		200.0		MIX AND PUMP GEL			12.00
	3.0		200.0		PUMP WATER			5.00
	3.0		200.0		MIX AND PUMP CEMENT 10 SX			2.52
	3.0		200.0		DISPLACE			1.50
					HOOK UP TO TUBING			
	3.0		150.0		BREAK CIRCULATION			2.00
					TOTAL:			74.74

SUMMARY

Max Fl. Rate	Avg Fl. Rate	Max PSI	Avg PSI
3.0	3.0	300.0	222.7

PRODUCTS USED

80 SX 60:40:4%GEL 200LB GEL

Treater: JAKE HEARD

Customer: DALE

TREATMENT REPORT

HURRICANE SERVICES INC

TIME	INJECTION RATE FLUID	INJECTION RATE N2/CO2	PRESSURE STP	PRESSURE ANNULUS	REMARKS	PROP (lbs)	HCL (gls)	FLUID (bbls)
	3.0		100.0		MIX AND PUMP CEMENT 60 SX			16.17
					CEMENT CIRCULATED			
					STOP AND WASH UP PUMP			
					RIG DOWN			
5:00 PM					OFF LOACTION			
					THANKS PLEASE CALL AGAIN			
					JAKE KEVIN RON MARK TOMMY JASON DAVID AND PAT			

Activity provided on this page is calculated in the summary and totals on page 1