

GLOBAL OIL FIELD SERVICES, LLC

24 S. Lincoln  
RUSSELL, KS 67665

# Invoice

RECEIVED

MAY 04 2017

Date	Invoice #
5/1/2017	2838

Bill To
PALOMINO PETROLEUM INC 4924 SE 84TH ST NEWTON,KS 67114

P.O. No.	Terms	Project
EBBERT #1	Due on receipt	

Quantity	Description	Rate	Amount
144	COMMON	16.00	2,304.00
96	POZ	9.50	912.00
8	GEL	21.50	172.00
60	FLO-SEAL	2.00	120.00
	BULK MILEAGE	240.00	240.00
308	HANDLING	1.90	585.20
1	TRI-PLEX PUMP CHARGE FOR PLUG	750.00	750.00
10	PUMP TRUCK MILEAGE	7.00	70.00
10	PICKUP FOR TRANSPORTATION OF GOODS TO JOB SITE	3.00	30.00
1	DRY HOLE PLUG	62.50	62.50
	DEDUCT 20% FROM TOTAL IF PAID WITHIN 15 DAYS OF INVOICE		
	GOVE CO SALES TAX	8.50%	0.00

Thank you for your business.	<b>Total</b>	\$5,245.70
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# GLOBAL OIL FIELD SERVICES, LLC

2838

REMIT TO 24 S. Lincoln  
Russell, KS 67665

SERVICE POINT: Russell KS

DATE <u>4-29-17</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Ebbert</u>	WELL #. <u>1</u>	LOCATION <u>16 mi S South of Center, KS</u>			COUNTY <u>Cove</u>	STATE <u>KS</u>	<u>7:00am</u>
OLD OR NEW (CIRCLE ONE)							

CONTRACTOR W.W. Drilling Rig # 12  
 TYPE OF JOB Plug  
 HOLE SIZE \_\_\_\_\_ T.D. \_\_\_\_\_  
 CASING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_  
 TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_  
 PRES. MAX \_\_\_\_\_ MINIMUM \_\_\_\_\_  
 MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_  
 CEMENT LEFT IN CSG. \_\_\_\_\_  
 PERFS \_\_\_\_\_

DISPLACEMENT \_\_\_\_\_  
 EQUIPMENT \_\_\_\_\_  
 PUMP TRUCK # 409 CEMENTER Cody  
 HELPER Tom  
 BULK TRUCK # 481 DRIVER Jordan  
 BULK TRUCK # \_\_\_\_\_ DRIVER \_\_\_\_\_

OWNER \_\_\_\_\_  
 CEMENT AMOUNT ORDERED 240' @ 60/40 4% Gel  
1/4" per sq Ft Seal  
 COMMON \_\_\_\_\_ @ \_\_\_\_\_  
 POZMIX \_\_\_\_\_ @ \_\_\_\_\_  
 GEL \_\_\_\_\_ @ \_\_\_\_\_  
 CHLORIDE \_\_\_\_\_ @ \_\_\_\_\_  
 ASC \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 HANDLING \_\_\_\_\_ @ \_\_\_\_\_  
 MILEAGE \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

REMARKS:

11 50' 1950'  
12 100' 935'  
43 50' 260'  
cut hole 50'

CHARGE TO: Palomino Petroleum Inc  
 STREET 4921 SE 8th St Newton KS  
 CITY Newton STATE KS ZIP 67114

Global Oil Field Services, LLC  
 You are hereby requested to rent cementing equipment and furnish cementer and helper(s) to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read and understand the "GENERAL TERMS AND CONDITIONS" listed on the reverse side.

PRINTED NAME \_\_\_\_\_  
 SIGNATURE [Signature]

SERVICE

DEPTH OF JOB 1950'  
 PUMP TRUCK CHARGE \_\_\_\_\_  
 EXTRA FOOTAGE \_\_\_\_\_ @ \_\_\_\_\_  
 MANIFOLD \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

PLUG & FLOAT EQUIPMENT

\_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 \_\_\_\_\_ @ \_\_\_\_\_  
 TOTAL \_\_\_\_\_

SALES TAX (If Any) \_\_\_\_\_  
 TOTAL CHARGES \_\_\_\_\_  
 DISCOUNT \_\_\_\_\_ IF PAID IN 30 DAYS



**QUALITY OILWELL CEMENTING, INC.**  
 PO BOX 32 - 740 WEST WICHITA AVE, RUSSELL KS 67665  
 PHONE:785-324-1041 FAX:785-483-1087  
 EMAIL: cementing@ruraltel.net

Date: 4/20/2017  
 Invoice # 209

P.O.#:  
 Due Date: 5/20/2017  
 Division: Russell

# Invoice

RECEIVED

APR 22 2017

**Contact:**  
 Palomino Petroleum Inc  
**Address/Job Location:**

4924 SE 84th  
 Newton Ks 67114

**Reference:**  
 EBBERT 1 SEC 16-14-26

**Description of Work:**  
 SURFACE JOB

Services / Items Included:	Quantity	Price	Taxable	Item	Quantity	Price	Taxable
Labor		\$ 601.97	No				
Common-Class A	120	\$ 1,344.00	Yes				
Calcium Chloride	6	\$ 226.70	Yes				
Pump Truck Mileage-Job to Nearest Camp	51	\$ 154.84	No				
POZ Mix-Standard	30	\$ 141.69	Yes				
Bulk Truck Mileage-Job to Nearest Bulk Plant	51	\$ 120.43	No				
Bulk Truck Matl-Material Service Charge	159	\$ 107.28	No				
Premium Gel (Bentonite)	3	\$ 58.70	Yes				

**Invoice Terms:**

Net 30

SubTotal: \$ 2,755.60  
 Discount Available ONLY if Invoice is Paid & Received within listed terms of invoice: \$ (68.89)

SubTotal for Taxable Items:	\$ 1,726.81
SubTotal for Non-Taxable Items:	\$ 959.91
<b>Total:</b>	<b>\$ 2,686.71</b>
<b>Tax:</b>	<b>\$ 146.78</b>

8.50% Gove County Sales Tax

**Thank You For Your Business!**

**Amount Due: \$ 2,833.49**  
**Applied Payments:**  
**Balance Due: \$ 2,833.49**

Past Due Invoices are subject to a service charge (annual rate of 24%)  
 This does not include any applicable taxes unless it is listed.  
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# QUALITY OILWELL CEMENTING, INC.

Federal Tax I.D.# 20-2886107

Phone 785-483-2025  
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 209

Date	4-20-12	Sec.	16	Twp.	14	Range	26	County	Goove	State	KS	On Location		Finish	7:00 PM
Lease								Location		Ebbert Quarter 14s B into					

Lease	Ebbert	Well No.	1	Owner	To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.										
Contractor	WW #12			Charge To	Palomino Petroleum										
Type Job	Surface			Street											
Hole Size	12 1/4	T.D.	211	City											
Csg.	8 5/8	Depth	211	State											
Tbg. Size		Depth		The above was done to satisfaction and supervision of owner agent or contractor.											
Tool		Depth		Cement Amount Ordered	150 8 5/8 20 3 1/4 21-652										
Cement Left in Csg.	10'	Shoe Joint													
Meas Line		Displace	12 1/2 BCL												

**EQUIPMENT**

Pumptrk	20	No.	Cementer	Eric	Common	120
			Helper	Brett	Poz. Mix	30
Bulktrk		No.	Driver	Brett	Gel.	3
			Driver		Calcium	6
Bulktrk	15	No.	Driver	David		
			Driver			

**JOB SERVICES & REMARKS**

Remarks:	8 5/8 on bottom. Est. Circulation Mix 150 8 5/8 Displace Cement did circulate!!	Hulls	
Rat Hole		Salt	
Mouse Hole		Flowseal	
Centralizers		Kol-Seal	
Baskets		Mud CLR 48	
D/V or Port Collar		CFL-117 or CD110 CAF 38	
		Sand	
		Handling	159
		Mileage	

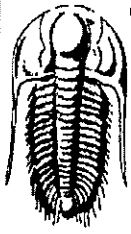
**FLOAT EQUIPMENT**

Guide Shoe	
Centralizer	
Baskets	
AFU Inserts	
Float Shoe	
Latch Down	

Quality Oilwell  
Cementing

Pumptrk Charge	Surface
Mileage	51

X Signature	C. J. Hammer	Tax	
		Discount	
		Total Charge	



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Palomino Petroleum Inc.

16-14s26w Gove Co KS

4924 SE 84th St  
New ton KS  
67114

**Ebbert #1**

Job Ticket: 63721

DST#: 1

ATTN: Ryan Seib

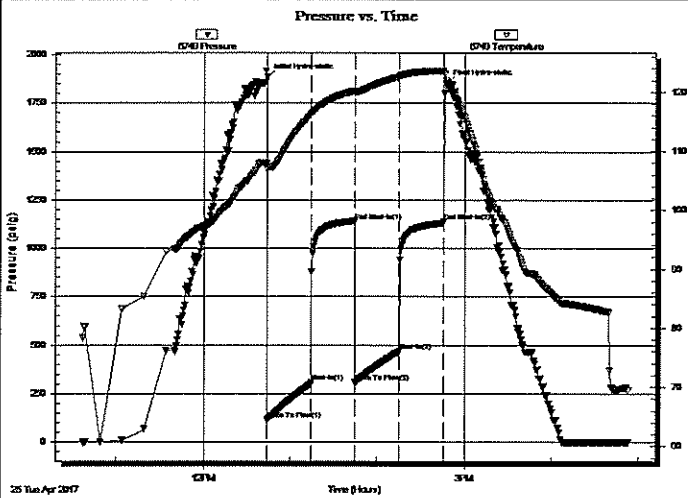
Test Start: 2017.04.25 @ 10:37:23

## GENERAL INFORMATION:

Formation: **G-H**  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 12:44:08  
 Time Test Ended: 16:53:38  
 Interval: **3875.00 ft (KB) To 3915.00 ft (KB) (TVD)**  
 Total Depth: 3915.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Initial)  
 Tester: Mike Roberts  
 Unit No: 81  
 Reference Elevations: 2469.00 ft (KB)  
 2464.00 ft (CF)  
 KB to GR/CF: 5.00 ft

**Serial #: 6749** Outside  
 Press@RunDepth: 467.05 psig @ 3910.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2017.04.25 End Date: 2017.04.25 Last Calib.: 2017.04.25  
 Start Time: 10:37:23 End Time: 16:53:38 Time On Btm: 2017.04.25 @ 12:43:53  
 Time Off Btm: 2017.04.25 @ 14:47:08

TEST COMMENT: IF:BOB in 6 min.  
 IS:No return blow  
 FF:BOB in 8 min.  
 FS:No return blow



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1882.78	107.94	Initial Hydro-static
1	114.66	106.95	Open To Flow (1)
31	309.01	116.19	Shut-In(1)
61	1138.53	120.17	End Shut-In(1)
61	308.27	119.92	Open To Flow (2)
92	467.05	122.60	Shut-In(2)
122	1137.36	123.60	End Shut-In(2)
124	1852.31	121.87	Final Hydro-static

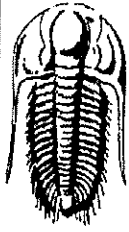
## Recovery

Length (ft)	Description	Volume (bb)
372.00	mud 100%m	4.13
806.00	mcw 20%m 80%w	11.31

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





**TRILOBITE**  
TESTING, INC.

# DRILL STEM TEST REPORT

FLUID SUMMARY

Palomino Petroleum Inc.

16-14s26w Gove Co KS

4924 SE 84th St  
New ton KS  
67114

**Ebbert #1**

Job Ticket: 63721

DST#: 1

ATTN: Ryan Seib

Test Start: 2017.04.25 @ 10:37:23

## Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	0 deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	28000 ppm
Viscosity: 54.00 sec/qt	Cushion Volume: bbl		
Water Loss: 6.39 in <sup>3</sup>	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 1500.00 ppm			
Filter Cake: 1.00 inches			

## Recovery Information

Recovery Table

Length ft	Description	Volume bbl
372.00	mud 100%m	4.125
806.00	mcw 20%m 80%w	11.306

Total Length: 1178.00 ft      Total Volume: 15.431 bbl

Num Fluid Samples: 0      Num Gas Bombs: 0      Serial #:

Laboratory Name:      Laboratory Location:

Recovery Comments: RW= .271@62.7\*= 28,000 ppm

Serial #: 6749

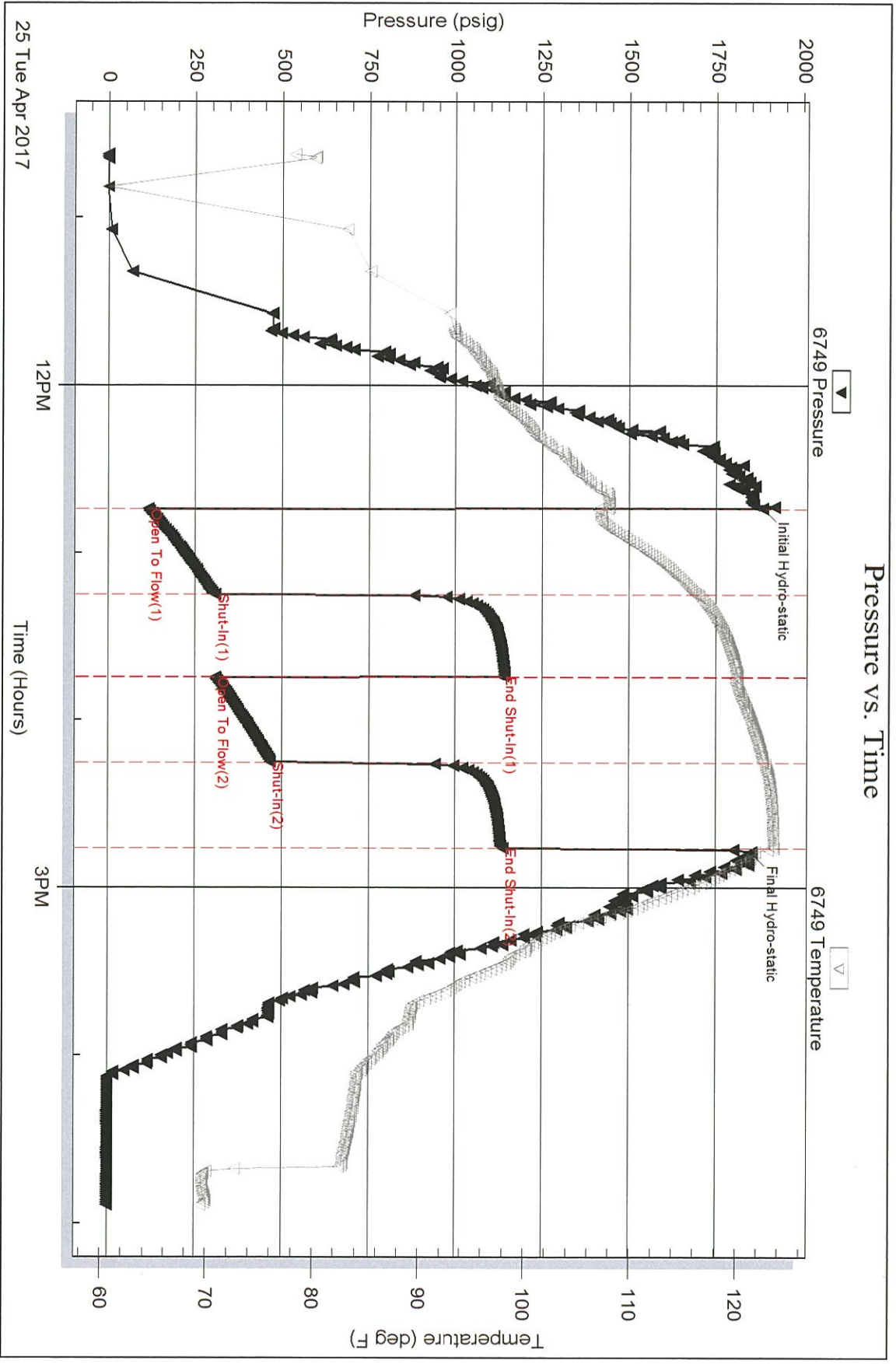
Outside

Palomino Petroleum Inc.

Ebbert #1

DST Test Number: 1

### Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 63721

Printed: 2017.04.25 @ 19:25:52



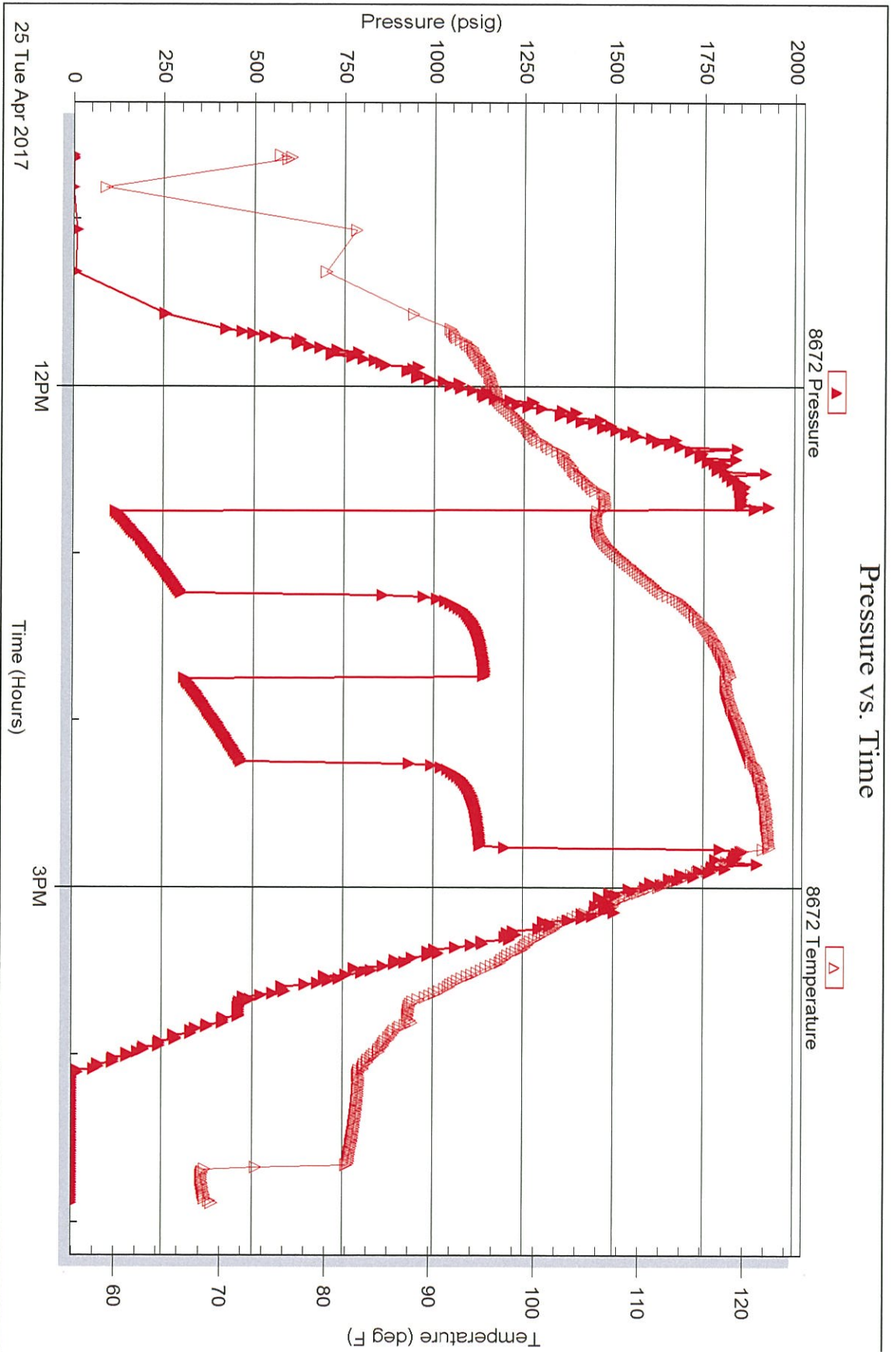
Serial #: 8672

Inside

Palomino Petroleum Inc.

Ebert #1

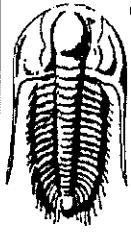
DST Test Number: 1



Trilobite Testing, Inc

Ref. No: 63721

Printed: 2017.04.25 @ 19:25:52



**TRILOBITE TESTING, INC.**

# DRILL STEM TEST REPORT

Palomino Petroleum Inc.  
 4924 SE 84th St  
 Newton KS  
 67114  
 ATTN: Ryan Seib

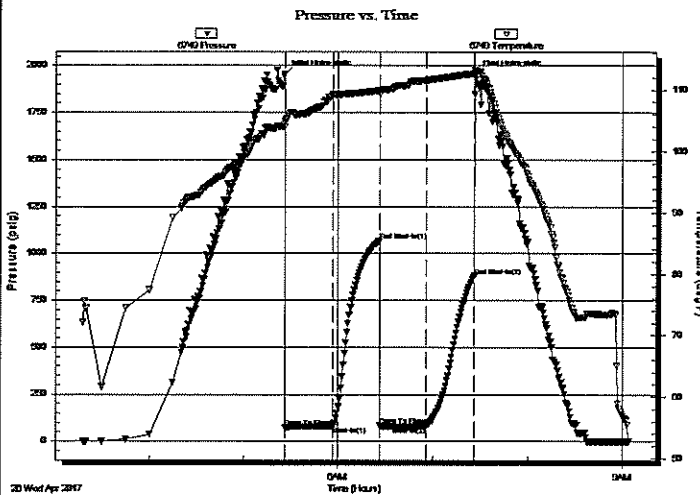
**16-14s26w Gove Co KS**  
**Ebbert #1**  
 Job Ticket: 63722      **DST#: 2**  
 Test Start: 2017.04.26 @ 03:18:15

## GENERAL INFORMATION:

Formation: J  
 Deviated: No      Whipstock:      ft (KB)  
 Time Tool Opened: 05:26:30  
 Time Test Ended: 09:04:30  
 Interval: 3954.00 ft (KB) To 3974.00 ft (KB) (TVD)  
 Total Depth: 3974.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches      Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Mike Roberts  
 Unit No: 81  
 Reference Elevations: 2469.00 ft (KB)  
 2464.00 ft (CF)  
 KB to GR/CF: 5.00 ft

**Serial #: 6749      Outside**  
 Press@RunDepth: 80.31 psig @ 3955.00 ft (KB)      Capacity: 8000.00 psig  
 Start Date: 2017.04.26      End Date: 2017.04.26      Last Calib.: 2017.04.26  
 Start Time: 03:18:15      End Time: 09:04:30      Time On Btm: 2017.04.26 @ 05:26:15  
 Time Off Btm: 2017.04.26 @ 07:27:00

TEST COMMENT: IF: Built to 1 1/2" blow  
 IS: No return blow  
 FF: Built to weak surface blow  
 FF: No return blow



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1954.42	104.85	Initial Hydro-static
1	73.64	103.98	Open To Flow (1)
31	76.66	109.28	Shut-In(1)
60	1069.61	109.87	End Shut-In(1)
61	82.15	109.36	Open To Flow (2)
90	80.31	111.54	Shut-In(2)
120	880.81	112.67	End Shut-In(2)
121	1958.01	113.17	Final Hydro-static

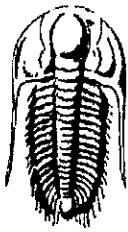
## Recovery

Length (ft)	Description	Volume (bbl)
130.00	mud with oil skim	0.73

\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE TESTING, INC.**

**DRILL STEM TEST REPORT**

Palomino Petroleum Inc.  
 4924 SE 84th St  
 Newton KS  
 67114  
 ATTN: Ryan Seib

**16-14s26w Gove Co KS**

**Ebbert #1**

Job Ticket: 63722      DST#: 2  
 Test Start: 2017.04.26 @ 03:18:15

**GENERAL INFORMATION:**

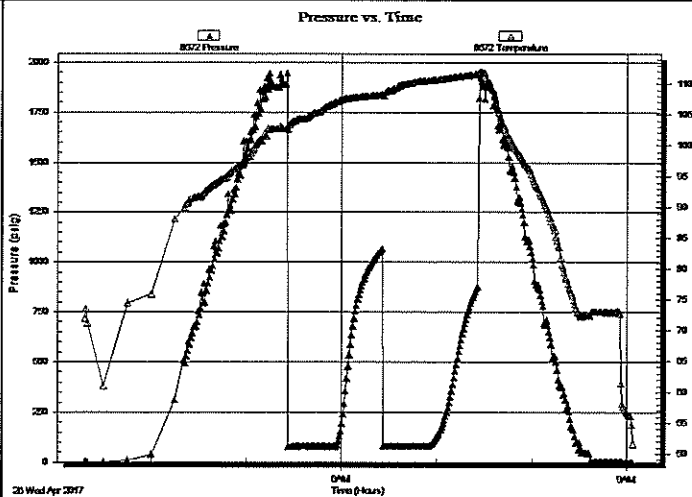
Formation: J  
 Deviated: No      Whipstock:      ft (KB)  
 Time Tool Opened: 05:26:30      Test Type: Conventional Bottom Hole (Reset)  
 Time Test Ended: 09:04:30      Tester: Mike Roberts  
 Unit No: 81  
 Interval: 3954.00 ft (KB) To 3974.00 ft (KB) (TVD)      Reference Elevations: 2469.00 ft (KB)  
 Total Depth: 3974.00 ft (KB) (TVD)      2464.00 ft (CF)  
 Hole Diameter: 7.88 inches      Hole Condition: Fair      KB to GR/CF: 5.00 ft

**Serial #: 8672**

Inside

Press@RunDepth:      psig @      3955.00 ft (KB)      Capacity:      8000.00 psig  
 Start Date: 2017.04.26      End Date: 2017.04.26      Last Calib.: 2017.04.26  
 Start Time: 03:18:15      End Time: 09:04:30      Time On Btm:  
 Time Off Btm:

**TEST COMMENT:** IF: Built to 1 1/2" blow  
 IS: No return blow  
 FF: Built to weak surface blow  
 FF: No return blow



**PRESSURE SUMMARY**

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

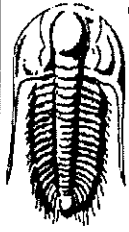
**Recovery**

Length (ft)	Description	Volume (bbl)
130.00	mud with oil skim	0.73

**Gas Rates**

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

\* Recovery from multiple tests



**TRILOBITE  
TESTING, INC.**

## DRILL STEM TEST REPORT

**FLUID SUMMARY**

Palomino Petroleum Inc.

**16-14s26w Gove Co KS**

4924 SE 84th St  
New ton KS  
67114

**Ebbert #1**

Job Ticket: 63722

**DST#: 2**

ATTN: Ryan Seib

Test Start: 2017.04.26 @ 03:18:15

### Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

0 deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

0 ppm

Viscosity: 54.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 6.39 in<sup>3</sup>

Gas Cushion Type:

Resistivity: 0.00 ohm.m

Gas Cushion Pressure:

psig

Salinity: 1500.00 ppm

Filter Cake: 1.00 inches

### Recovery Information

Recovery Table

Length ft	Description	Volume bbl
130.00	mud w ith oil skim	0.730

Total Length: 130.00 ft

Total Volume: 0.730 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:

Serial #: 6749

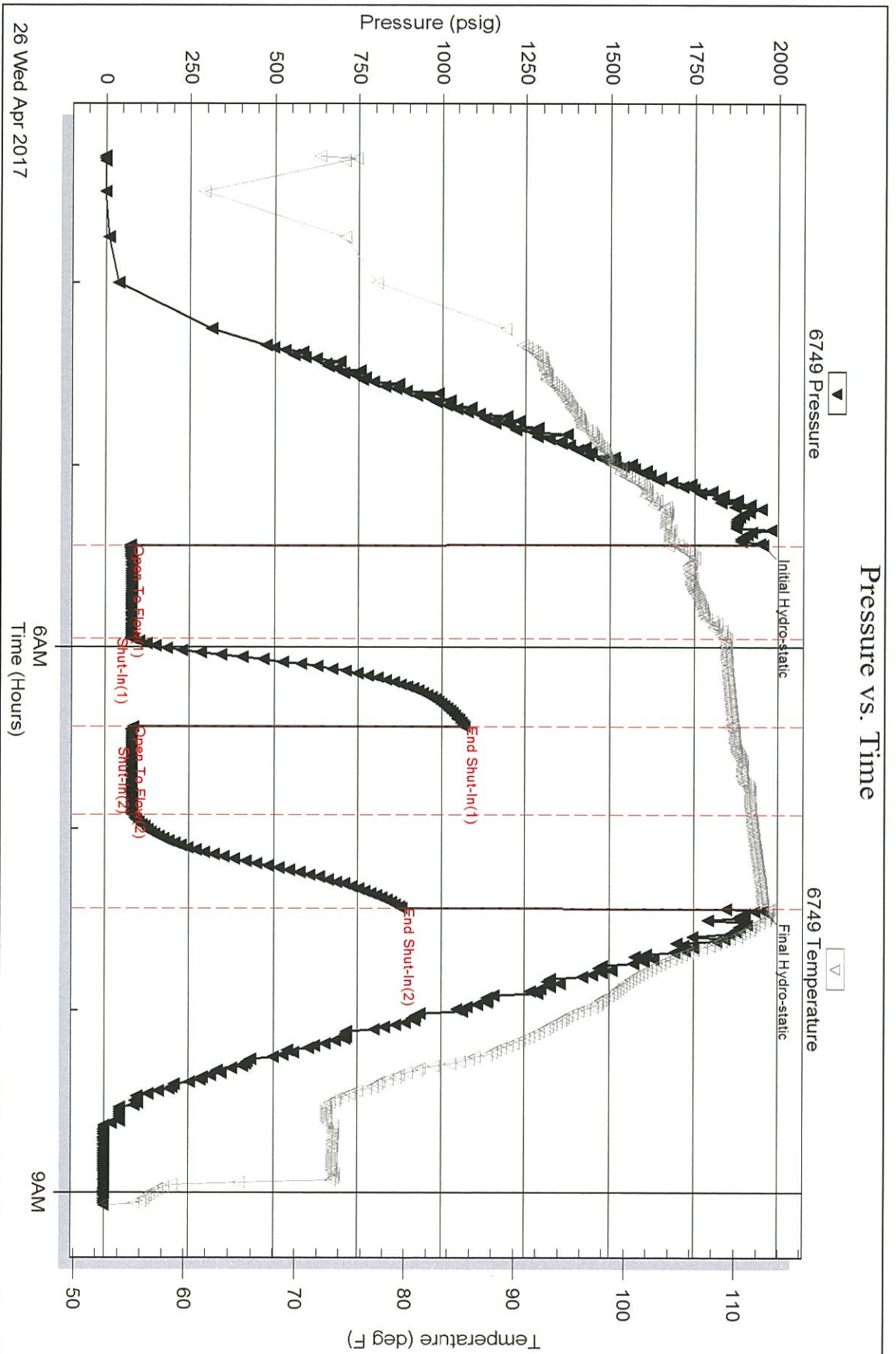
Outside

Palomino Petroleum Inc.

Ebbert #1

DST Test Number: 2

### Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 63722

Printed: 2017.04.26 @ 09:25:42

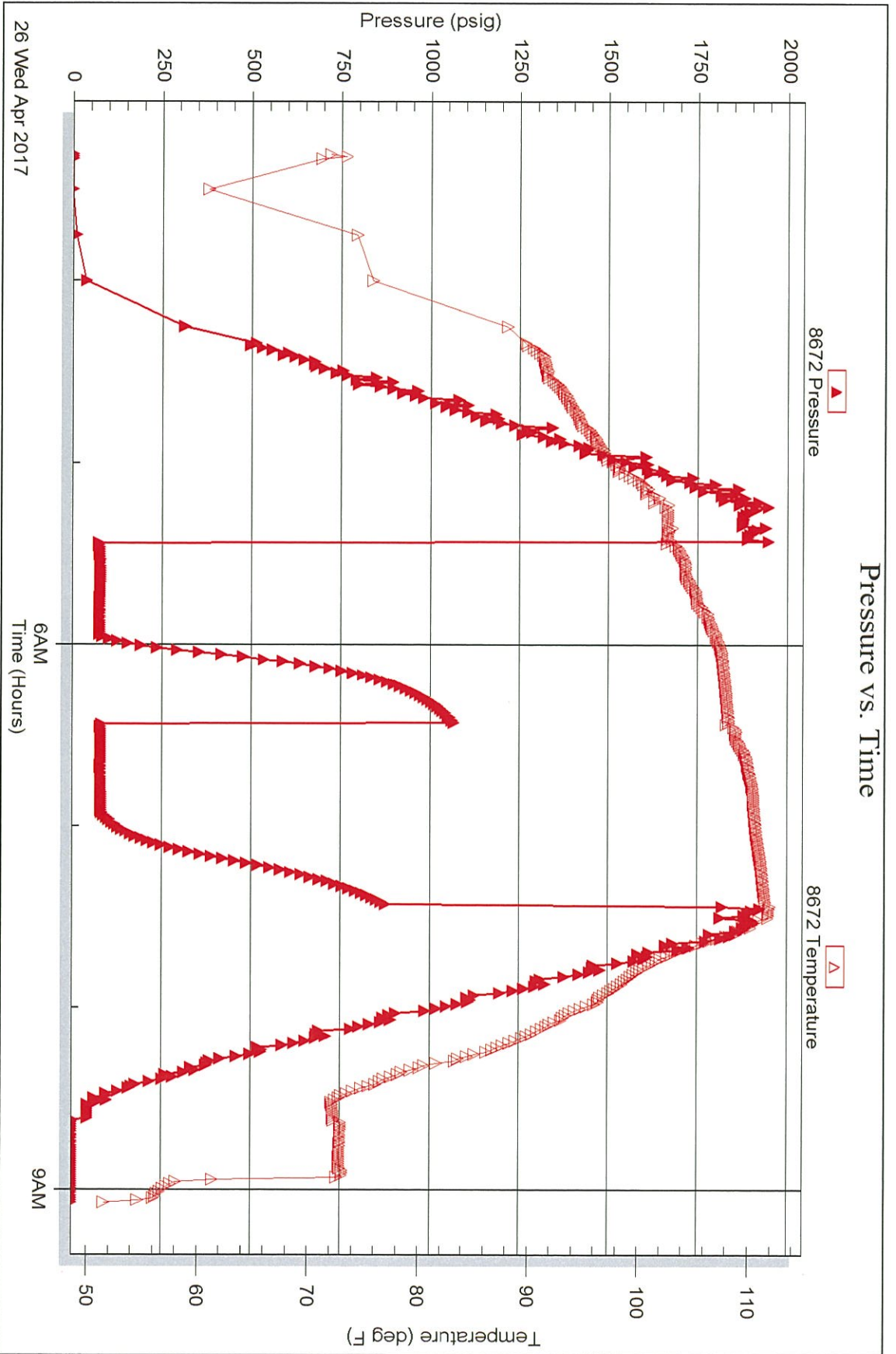
Serial #: 8672

Inside

Palomino Petroleum Inc.

Ebbert #1

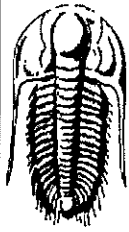
DST Test Number: 2



Trilobite Testing, Inc

Ref. No: 63722

Printed: 2017.04.26 @ 09:25:42



**TRILOBITE  
TESTING, INC.**

# DRILL STEM TEST REPORT

Palomino Petroleum Inc.

**16-14s26w Gove Co KS**

4924 SE 84th St  
New ton KS  
67114

**Ebbert #1**

Job Ticket: 63723

**DST#: 3**

ATTN: Ryan Seib

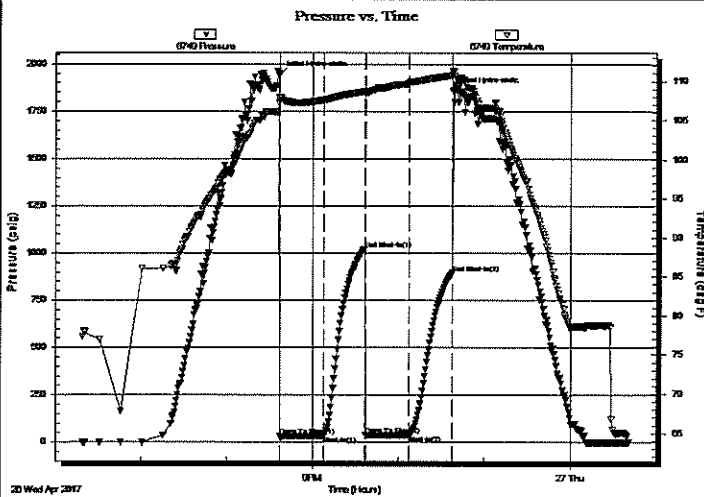
Test Start: 2017.04.26 @ 18:19:15

## GENERAL INFORMATION:

Formation: K  
 Deviated: No Whipstock: ft (KB)  
 Time Tool Opened: 20:37:15  
 Time Test Ended: 00:41:30  
 Interval: 3970.00 ft (KB) To 4000.00 ft (KB) (TVD)  
 Total Depth: 4000.00 ft (KB) (TVD)  
 Hole Diameter: 7.88 inches Hole Condition: Fair  
 Test Type: Conventional Bottom Hole (Reset)  
 Tester: Mike Roberts  
 Unit No: 81  
 Reference Elevations: 2469.00 ft (KB)  
 2464.00 ft (CF)  
 KB to GR/CF: 5.00 ft

**Serial #: 6749** Outside  
 Press@RunDepth: 38.94 psig @ 3971.00 ft (KB) Capacity: 8000.00 psig  
 Start Date: 2017.04.26 End Date: 2017.04.27 Last Calib.: 2017.04.27  
 Start Time: 18:19:15 End Time: 00:41:30 Time On Btm: 2017.04.26 @ 20:37:00  
 Time Off Btm: 2017.04.26 @ 22:37:45

TEST COMMENT: IF:Weak surface blow died in a 20 in.  
 IS:No return blow  
 FF:No blow  
 FS:No return blow



## PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1944.92	107.92	Initial Hydro-static
1	29.37	107.48	Open To Flow (1)
31	34.00	107.59	Shut-In(1)
60	1020.21	108.66	End Shut-In(1)
60	35.26	108.30	Open To Flow (2)
90	38.94	109.79	Shut-In(2)
121	895.86	110.73	End Shut-In(2)
121	1855.28	111.31	Final Hydro-static

## Recovery

Length (ft)	Description	Volume (bbl)
20.00	mud 100%m	0.10

\* Recovery from multiple tests

## Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)





Serial #: 6749

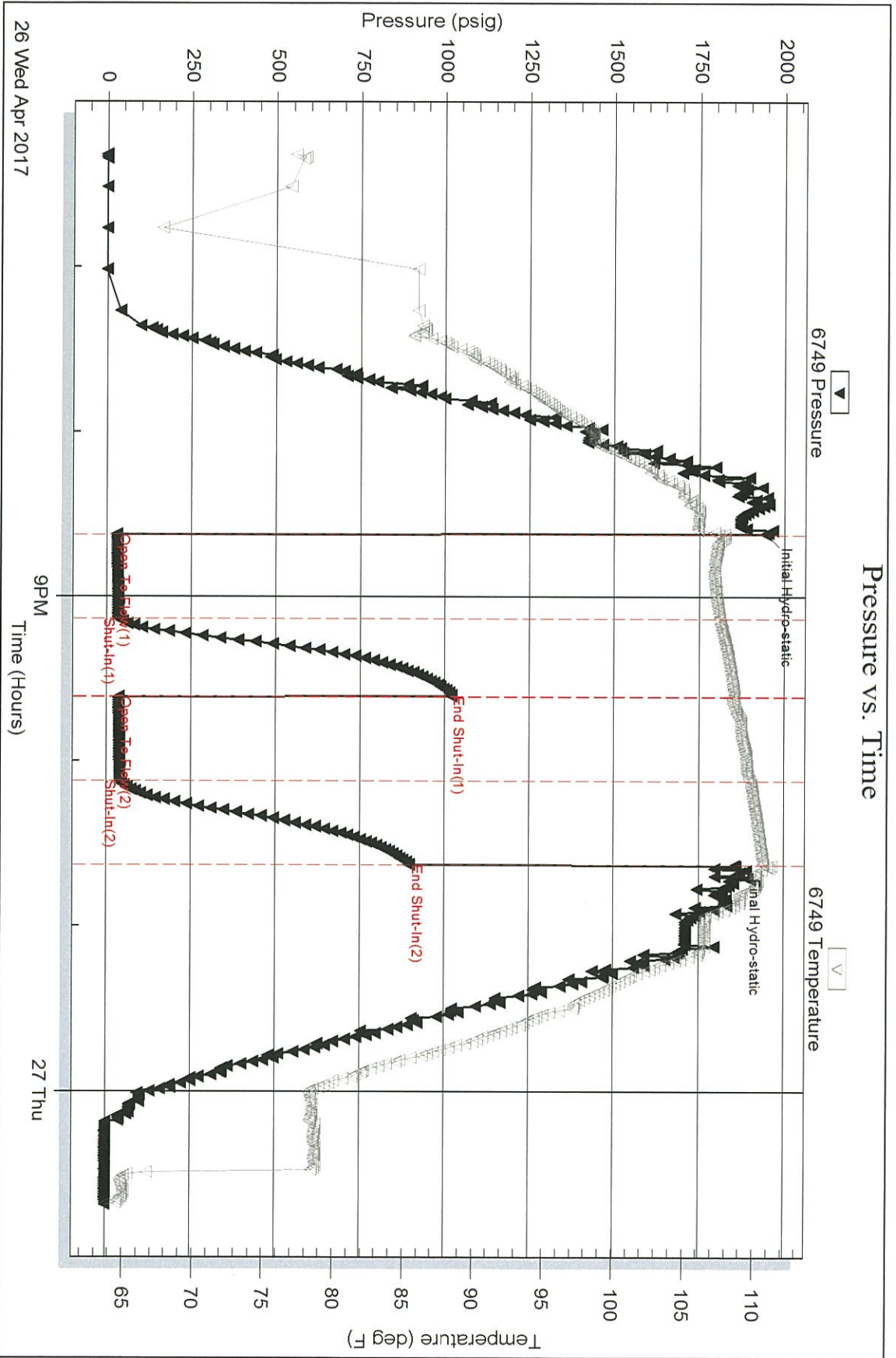
Outside

Palomino Petroleum Inc.

Ebbert #1

DST Test Number: 3

### Pressure vs. Time



Trilobite Testing, Inc

Ref. No: 63723

Printed: 2017.04.27 @ 07:19:59

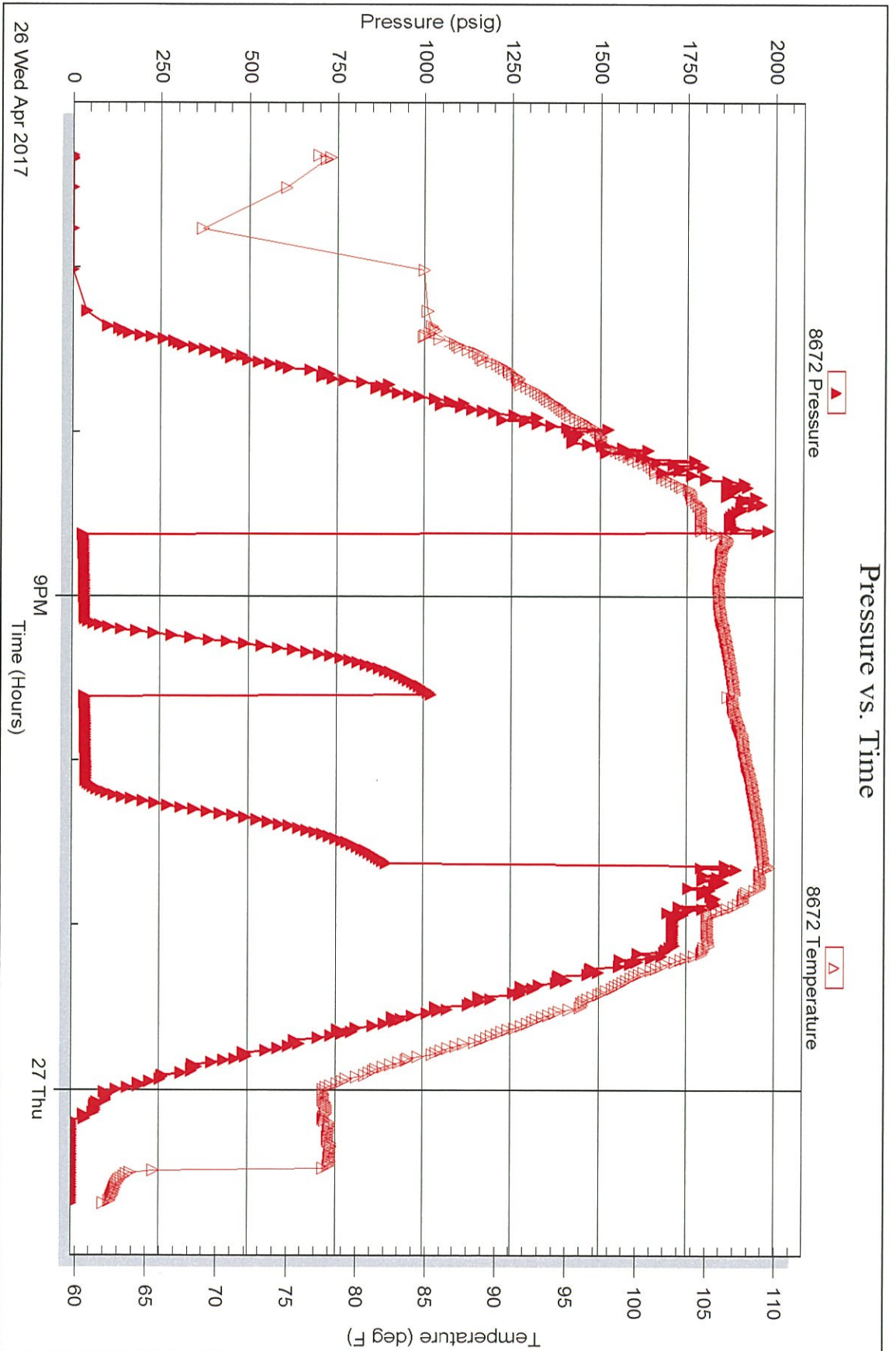
Serial #: 8672

Inside

Palomino Petroleum Inc.

Ebbert #1

DST Test Number: 3



Trioblite Testing, Inc

Ref. No: 63723

Printed: 2017.04.27 @ 07:19:59