



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Becker Oil Corporation
 PO Box 1150
 Ponka City, Ok 74602
 ATTN: Clyde Becker

36 10s 31w, Thomas, KS

Fromholtz #1

Job Ticket: 63751

DST#: 3

Test Start: 2017.03.05 @ 18:47:00

GENERAL INFORMATION:

Formation: **Cherokee**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 21:11:30
 Tester: Bradley Walter
 Time Test Ended: 01:33:15
 Unit No: 78
 Interval: **4475.00 ft (KB) To 4520.00 ft (KB) (TVD)**
 Reference Elevations: 2893.00 ft (KB)
 Total Depth: 4520.00 ft (KB) (TVD)
 2888.00 ft (CF)
 Hole Diameter: 7.88 inches
 Hole Condition: Good
 KB to GR/CF: 5.00 ft

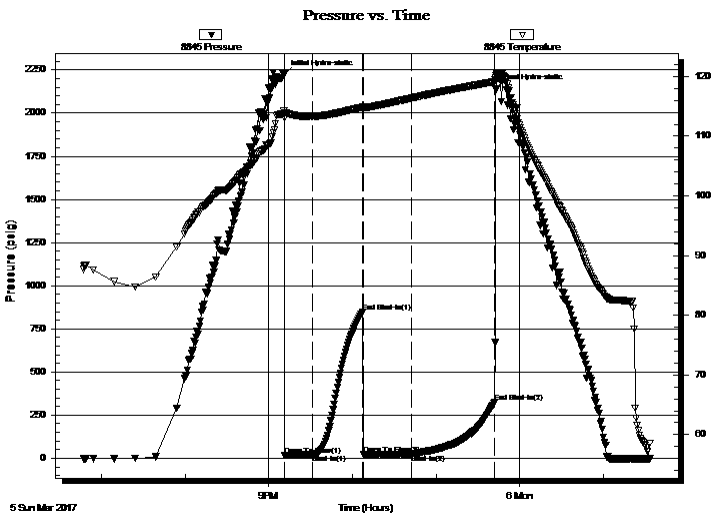
Serial #: 8845

Outside

Press@RunDepth: 25.46 psig @ 4476.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2017.03.05 End Date: 2017.03.06 Last Calib.: 2017.03.06
 Start Time: 18:47:05 End Time: 01:33:14 Time On Btm: 2017.03.05 @ 21:11:00
 Time Off Btm: 2017.03.05 @ 23:42:45

TEST COMMENT: IF: Surface blow .
 IS: No return.
 FF: Weak surface blow , died @ 15 min.
 FS: No return.

PRESSURE SUMMARY



Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2223.31	114.27	Initial Hydro-static
1	17.78	113.05	Open To Flow (1)
21	20.04	113.32	Shut-In(1)
56	845.39	114.85	End Shut-In(1)
57	21.63	114.74	Open To Flow (2)
92	25.46	116.37	Shut-In(2)
151	324.44	119.13	End Shut-In(2)
152	2142.12	119.83	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
20.00	socm 2o 98m	0.10

* Recovery from multiple tests

Gas Rates

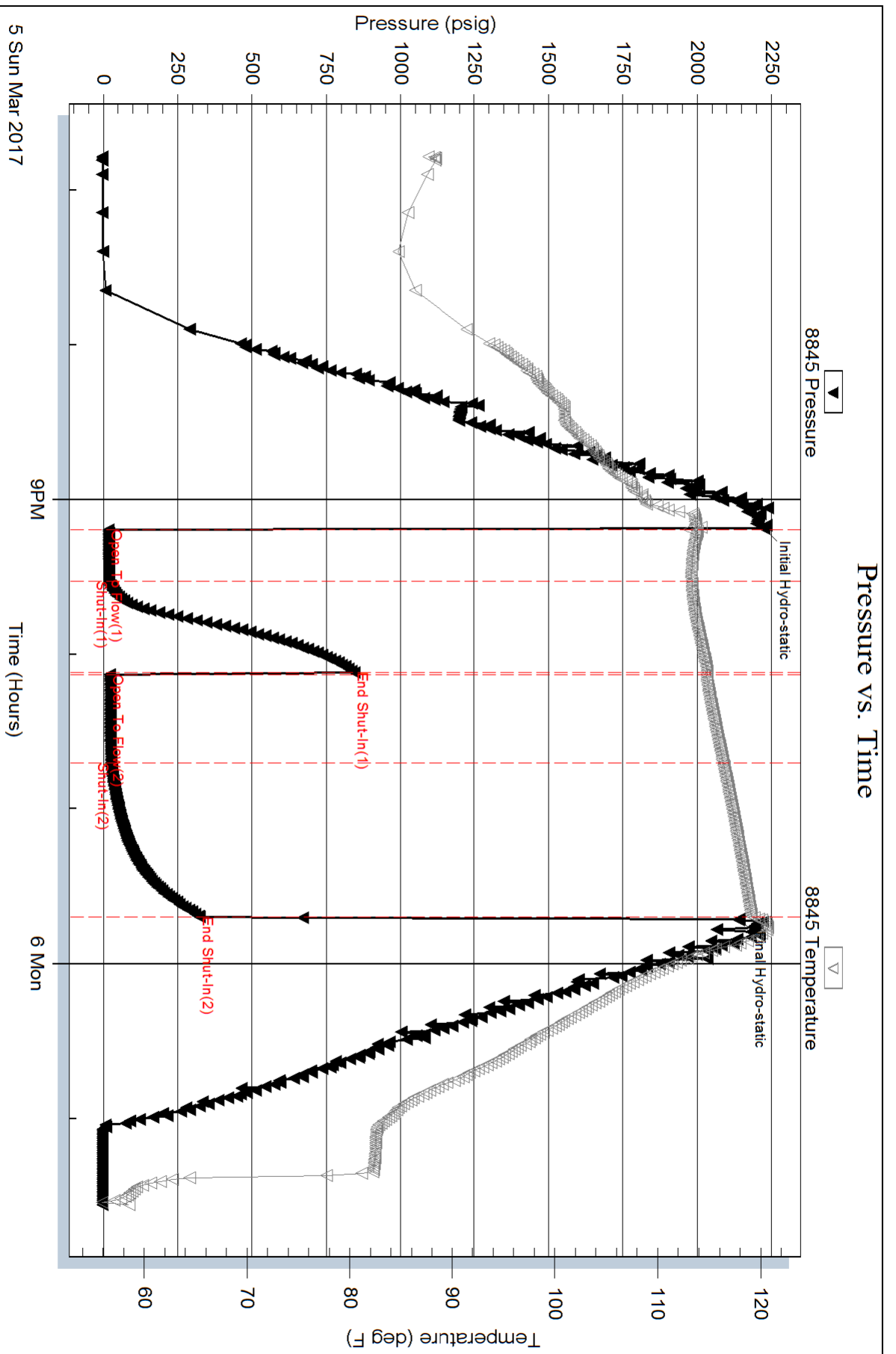
Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)

Serial #: 8845

Outside Becker Oil Corporation

Frontholz #1

DST Test Number: 3



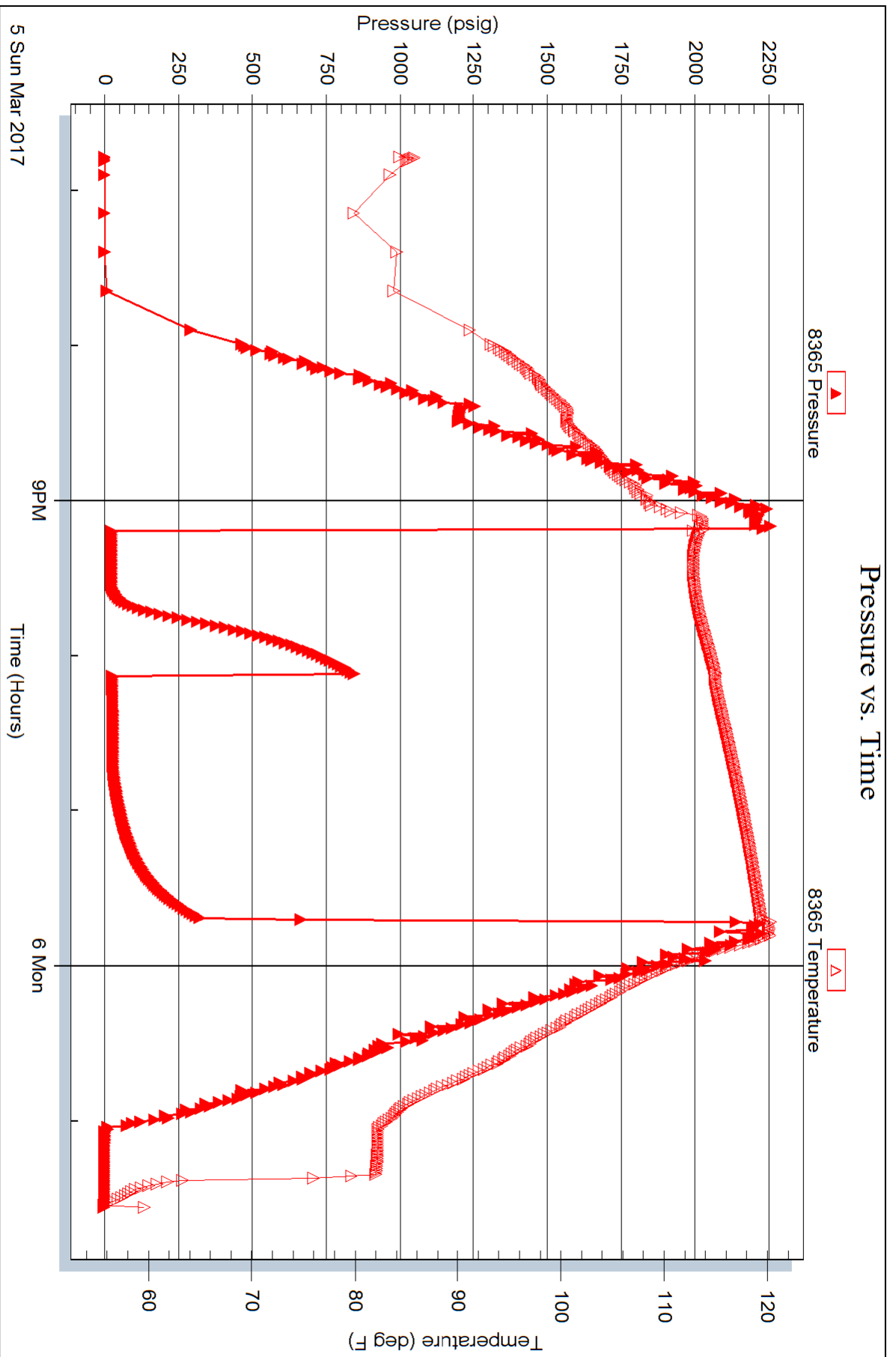
Serial #: 8365

Inside

Becker Oil Corporation

Frontholz #1

DST Test Number: 3



Trilobite Testing, Inc

Ref. No: 63751

Printed: 2017.03.06 @ 07:18:52