

Customer Becker Oil Corporation	Lease No.	Date 2/27/2017
Lease From hcl 12	Well # 1	
Field Order # 14705	Station Pratt, KS	Casing 8 5/8
		Depth 218
Type Job 242/8 5/8 Surface	Formation TD-241	County Thomas
		State KS
		Legal Description 36-105-31W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
8 5/8				Pre Pad	Max		5 Min.	
Depth 218	Depth	From	To	Pad	Min		10 Min.	
Volume 13.8	Volume	From	To	Frac	Avg		15 Min.	
Max Press	Max Press	From	To		HHP Used		Annulus Pressure	
Well Connection	Annulus Vol.	From	To	Flush Freshwater	Gas Volume		Total Load	
Plug Depth 198	Packer Depth	From	To					

Customer Representative John	Station Manager David Scott	Treater Darin Franklin
Service Units 92911 84980 19843 19959 21010		
Driver Names Darin McGrew McGrew Shawn Shawn		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
7:00pm					On location / set / meet us
					218' 8 5/8 casing 24#
					170SK 60/40 POZ, 3% calcium Chloride
					2% Gel, 14.5 spm, 1.26 veild, 5.63 water
10:15pm	200		3	5	Pump 3 bbls water
	200		38	5	mix 170SK cement
	200		12 1/2	3	DISPICE water
10:30pm					Shut in
					Cement d. & Circulsk 10 bbls
					Job complete / Darin & crew
					THANK YOU!!