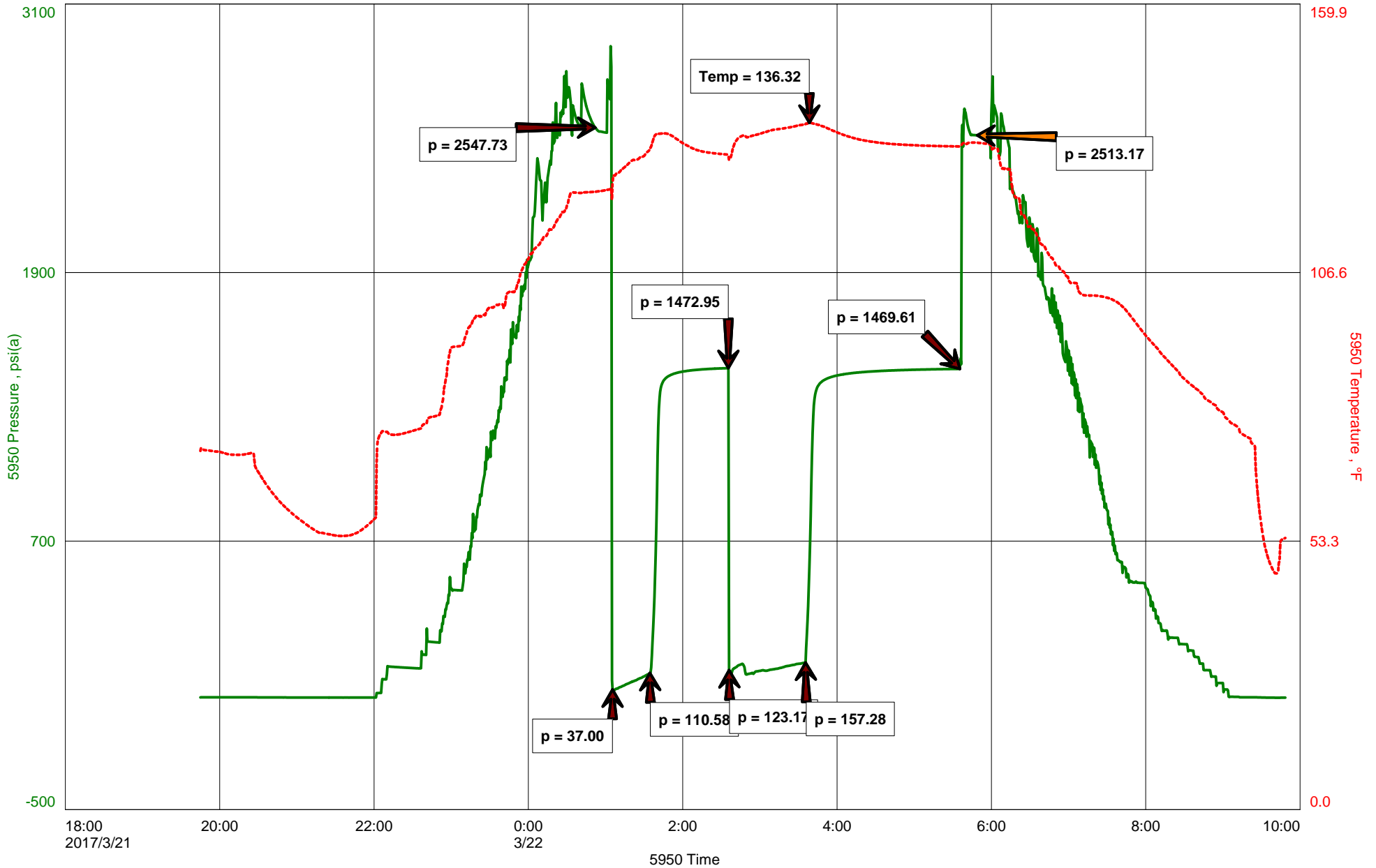


Dennis Unit #1-34



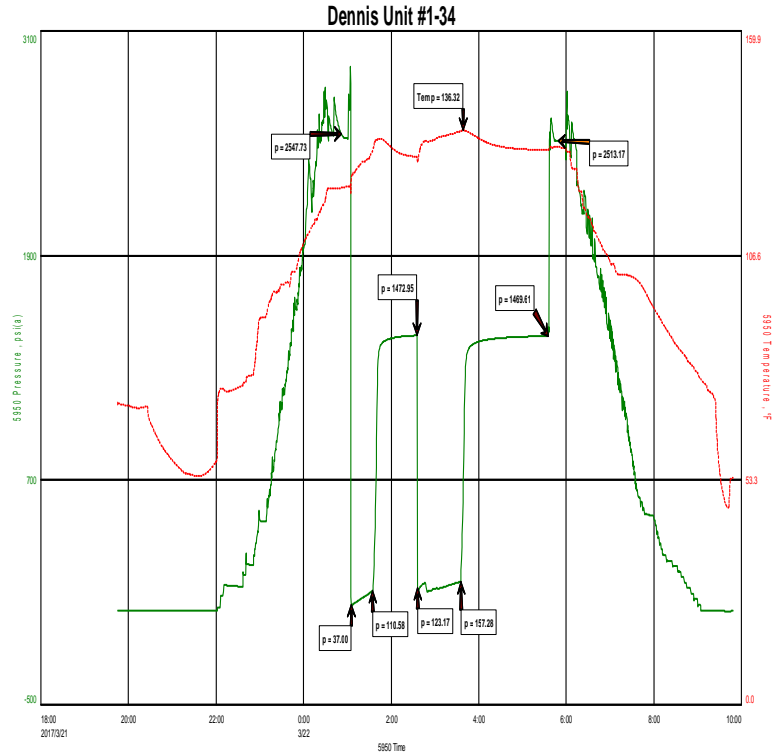


Michael Carroll
 620-617-0368
 carroll.dtlc@gmail.com

Hoisington, Kansas

General Information

Company Name	Berexco LLC
Contact	Brett Blazer
Well Name	Dennis Unit #1-34
Unique Well ID	Dst #1 Morrow 5352-5385'
Surface Location	Sec 34-28s-33w Haskell County
Field	NA
Well Type	Vertical
Test Type	Drill Stem Test
Well Operator	Berexco LLC
Formation	Dst #1 Morrow 5352-5385'
Well Fluid Type	01 Oil
Test Purpose	Initial Test
Start Test Date	2017/03/21
Start Test Time	19:45:00
Final Test Time	09:50:00
Job Number	P0172
Report Date	2017/03/21
Prepared By	Michael Carroll



TEST RECOVERY

Remarks Recovery: Gas To Surface - To Weak To Gauge

605' Clean Oil Gravity 22.5 @ 60 Degrees

50' SLWCGCOCM 20%G 25%O 7%W 48%M

Total Fluid: 655'

Tool Sample: 46%O 11%W 43%M

Chlorides: 12000 PPM
 RW .78 @ 50 Degrees
 PH 7



DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313

TIME ON: 1945 3-21
 TIME OFF: 0950 3-22

DRILL-STEM TEST TICKET
 FILE: DENNISUNIT#1-34DST#1

Company BEREXCO LLC Lease & Well No. DENNIS UNIT #1-34
 Contractor BEREDCO RIG 2 Charge to BEREXCO LLC
 Elevation 2956 SURVEYED Formation MARROW Effective Pay _____ Ft. Ticket No. P0172
 Date 3-21-17 Sec. 34 Twp. 28 S Range 33 W County HASKELL State KANSAS
 Test Approved By BRYAN BYNOS Diamond Representative Michael Carroll

Formation Test No. 1 Interval Tested from 5352 ft. to 5385 ft. Total Depth 5385 ft.
 Packer Depth 5347 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Packer Depth 5352 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.

Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 5337 ft. Recorder Number 5950 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) 5356 ft. Recorder Number 0230 Cap. 5000 P.S.I.
 Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.

Mud Type Chem Viscosity 61 Drill Collar Length 562 ft. I.D. 2 1/4 in.
 Weight 9.2 Water Loss 9.2 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 3550 P.P.M. Drill Pipe Length 4756 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number 11 Test Tool Length 34 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 33 ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: **1" BLOW-BUILT TO BOB IN 2 MINUTES** **7"BB**
 2nd Open: **4" BLOW-BUILT TO BOB IN 1 MINUTE 40 SECONDS (GTS @ 50 MINUTES)** **BBBB**

Recovered _____ ft. of GAS TO SURFACE TO WEAK TO GAUGE CHLORIDES 12000 PPM
 Recovered 605 ft. of CLEAN OIL GRAVITY 22.5 @ 60 DEGREES RW .78 @ 50 DEGREES
 Recovered 50 ft. of SLWCGCOCM 20%G 25%O 7%W 48%M PH 7
 Recovered 655 ft. of TOTAL FLUID

Recovered _____ ft. of _____	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>TOOL SAMPLE:46%O 11%W 43%M</u>	Insurance
	Total

Time Set Packer(s) 1:05 A.M. A.M. P.M. Time Started Off Bottom 5:35 A.M. A.M. P.M. Maximum Temperature 136

Initial Hydrostatic Pressure..... (A) 2548 P.S.I.
 Initial Flow Period..... Minutes 30 (B) 37 P.S.I. to (C) 111 P.S.I.
 Initial Closed In Period..... Minutes 60 (D) 1473 P.S.I.
 Final Flow Period..... Minutes 60 (E) 123 P.S.I. to (F) 157 P.S.I.
 Final Closed In Period..... Minutes 120 (G) 1470 P.S.I.
 Final Hydrostatic Pressure..... (H) 2513 P.S.I.

Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.