

Joshua R. Austin

Petroleum Geologist report for





COMPANY: Lebsack Oil Production, Inc.

LEASE: Garden City #2-7

FIELD: West Damme Ext.

LOCATION: 330' FNL & 330' FWL (NW-NW-NW)

SEC: 7 TWSP: 22s RGE: 33w

COUNTY: Finney STATE: Kansas

KB: 2916' GL: 2903'

API # 15-055-22456-00-00

CONTRACTOR: Sterling Drilling Company (rig #5)

Spud: <u>06/21/2017</u> Comp: <u>06/27/2017</u>

RTD: <u>4860'</u> LTD: <u>4859'</u>

Mud Up: 3383' Type Mud: Chemical was displaced

Samples Saved From: 3600' to RTD.

Drilling Time Kept From: 3400 to RTD.

Samples Examined From: 3600' to RTD.

Geological Supervision From: 3850' to RTD.

Geologist on Well: <u>Josh Austin</u> Surface Casing: 8 5/8" @ 445'

Production Casing: 5 1/2" @4851'

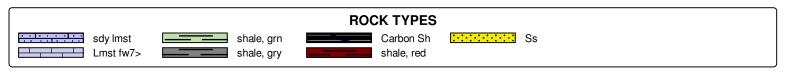
Electronic Surveys: Pioneer Energy Services

NOTES

After reviewing the electric logs and on the basis of the positive strucural position, it was recommended to run 5 1/2" production casing to further test the St. Iouis (4768-71') and the Pawnee (4413-4419). Did not drill stem test on this well. From 4430-4657' lost 400 bbl fluid, LCM 12#.

Lebsack Oil Production, Inc. well comparison sheet

·	DRILLING WELL Garden City #2-7				COMPARISON WELL Garden City #1-7				COMPARISON WELL Garden City #5-12			
	2916 KB				2914	KB	Structural Relationship				Struct	
									2917 KB		Relationship	
Formation	Sample	Sub-Sea	Log	Sub-Sea	Log	Sub-Sea	Sample	Log	Log	Sub-Sea	Sample	Log
Anhydrite	2034	882	2030	886	2018	896	-14	-10	2027	890	-8	-4
B/ Anhydrite	2047	869	2042	874	2032	882	-13	-8	2038	879	-10	-5
Heebner	3811	-895	3807	-891	3798	-884	-11	-7	3794	-877	-18	-14
Toronto	3822	-906	3818	-902	3808	-894	-12	-8	3810	-893	-13	-9
Lansing	3900	-984	3906	-990	3891	-977	-7	-13	3888	-971	-13	-19
base porosity	4165	-1249	4163	-1247	4157	-1243	-6	-4	4156	-1239	-10	-8
Base KC	4310	-1394	4308	-1392	4308	-1394	0	2	4308	-1391	-3	-1
Marmaton	4338	-1422	4336	-1420	4335	-1421	-1	1	4335	-1418	-4	-2
Pawnee	4408	-1492	4412	-1496	4411	-1497	5	1	4416	-1499	7	3
Ft. Scott	4443	-1527	4445	-1529	4440	-1526	-1	-3	4441	-1524	-3	-5
Cherokee Sh.	4452	-1536	4449	-1533	4450	-1536	0	3	4453	-1536	0	3
Morrow Shale	4625	-1709	4626	-1710	4630	-1716	7	6	4634	-1717	8	7
Mississippi	4689	-1773	4682	-1766	4676	-1762	-11	-4	4710	-1793	20	27
St. louis 'C'	4768	-1852	4766	-1850	4762	-1848	-4	-2	4786	-1869	17	19
RTD	4860	-1944			4860	-1946			4860	-1943		
LTD	4859	-1943			4858	-1944			4866	-1949		



ACCESSORIES

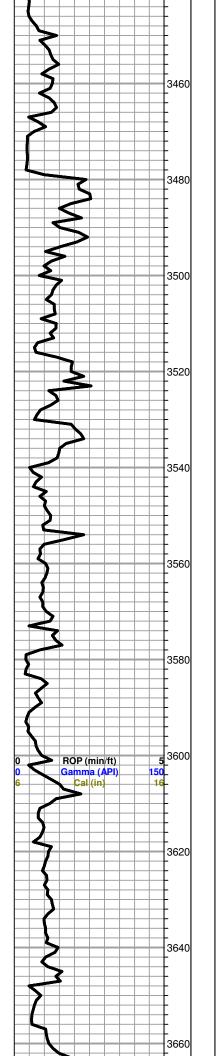
MINERAL

- ▲ Chert, dark
- △ Chert White

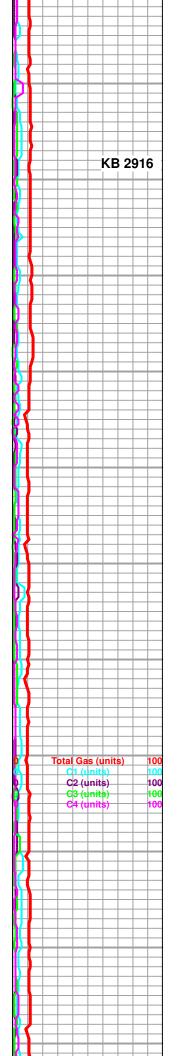
OTHER SYMBOLS

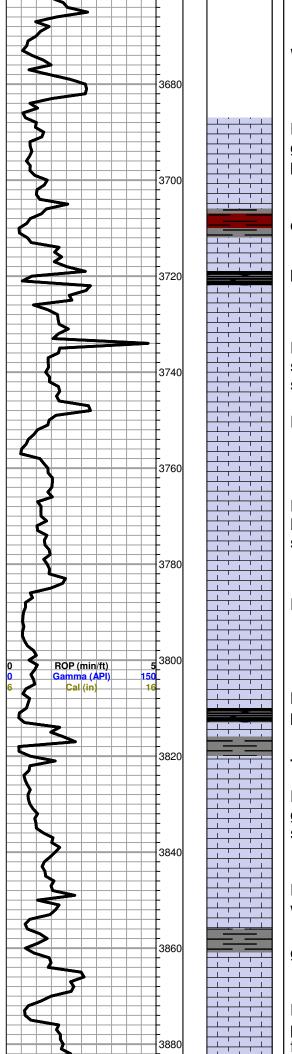
DST
DST Int
DST alt
Core
tail pipe

Printed by GEOstrip VC Striplog version 4.0.7.0 (www.grsi.ca)
TG, C1 - C5 Curve Track #1 ROP (min/ft) Total Gas (units) Depth | Intervals Gamma (API) C1 (units) Cal (in) C2 (units) Lithology C3 (units) C4 (units) DST Geological Descriptions Cored Interval DST Interval 1:240 Imperial ROP (min/ft) Gamma (API) 1:240 Imperial Total Gas (units) C2 (units) Cal (in) 100 Anhydrite 2034 +882 B/ Anhydrite 2047 +869 C3 (units) C4 (units) 3420 3440



TOPEKA 3479 (-563)





WET AND DRY SAMPLES 3700'-RTD

Limestone; gray-cream, fine xln, chalky, few granular pieces, highly oolitic / fossiliferous, poor visible porosity

dark red-gray soft shale

black carboniferous shale

Limestone; cream-white, chalky, granular, scattered oolitic-fossiliferous pieces, no shows

Limestone; as above plus white chalk

Limestone; gray-cream, fine-medium xln, highly fossiliferous, chalky, granular, scattered porosity, no shows

Limestone; as above

HEEBNER 3811 (-895)

black carboniferous shale

TORONTO 3822 (-906)

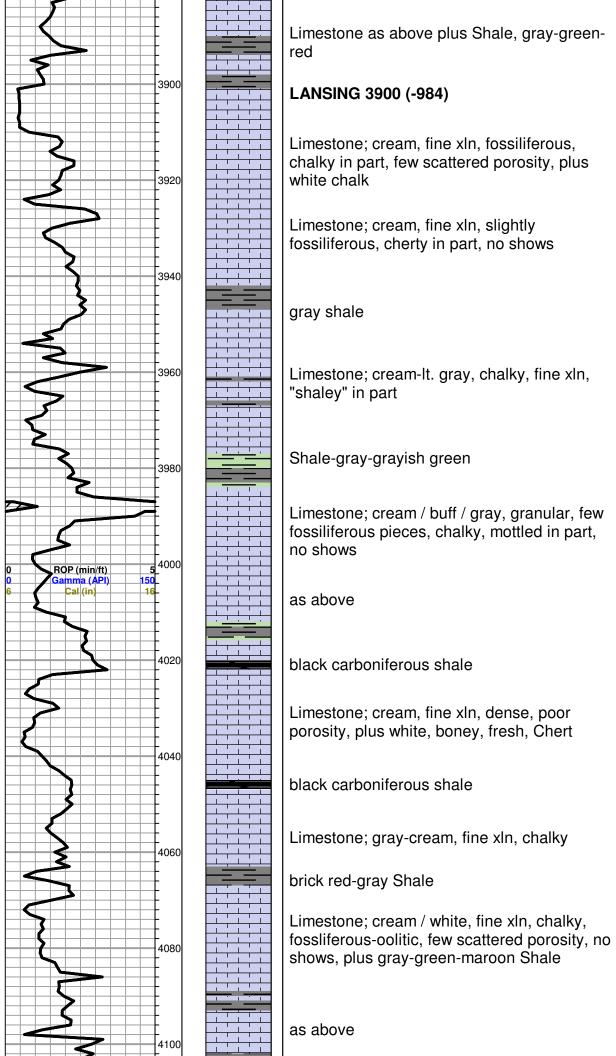
Limestone; tan-buff, fine-medium xln, slighlty granular, poor intercrystalline porosity, no shows

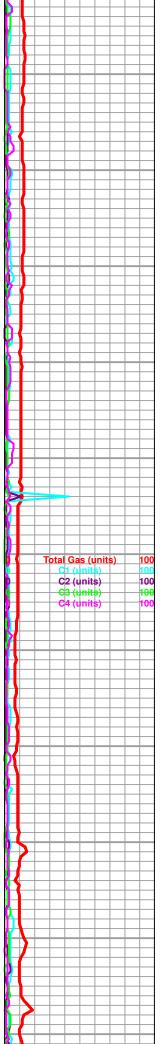
Limestone; as above plus white Chert, slug of white chalk

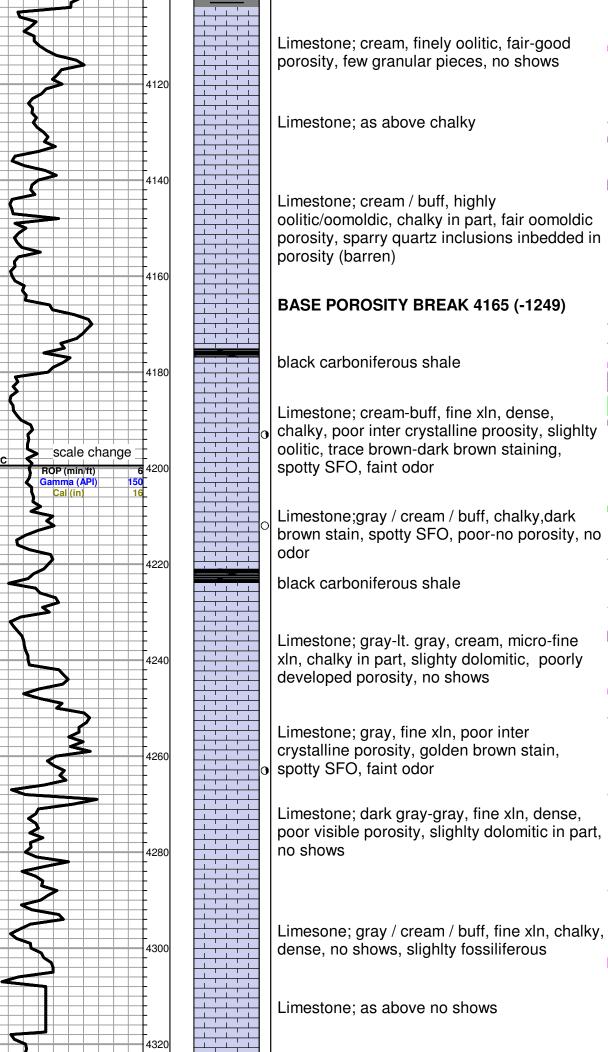
gray-grayish green Shale

Limestone; cream, fine xln, chalky in part, poor visble porosity, Chert, white-amber, fresh

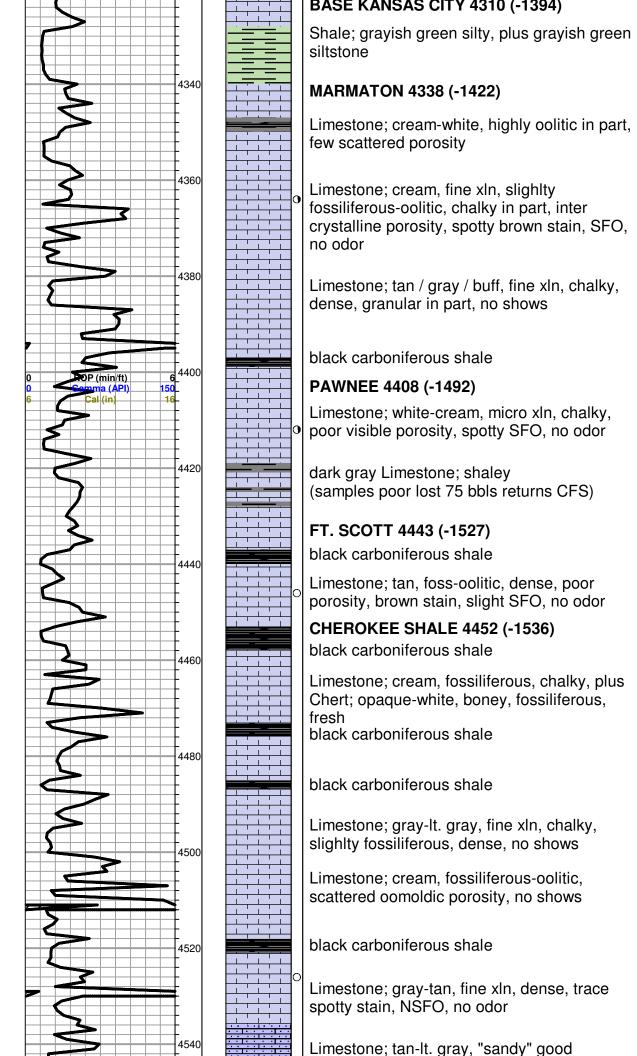




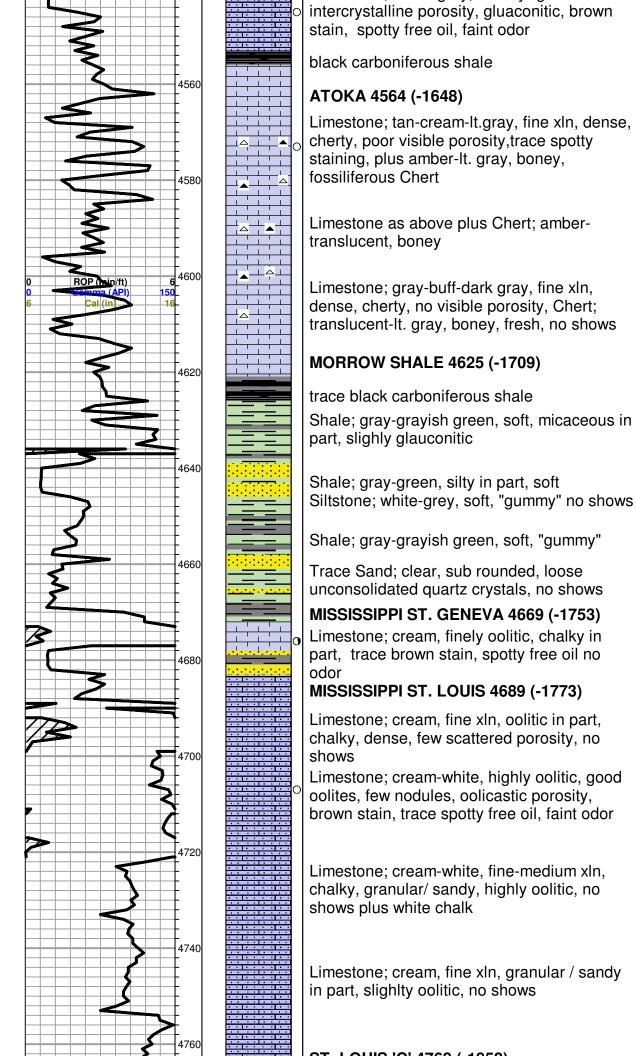




Total Gas (units) C2 (units)



Total Gas (units) C2 (units)



C2 (units) C3 (units) C4 (units)

