



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

Vincent Oil Corporation
 200 W Douglas Ave #725
 Wichita, KS 67202
 ATTN: Tom Dudgeon

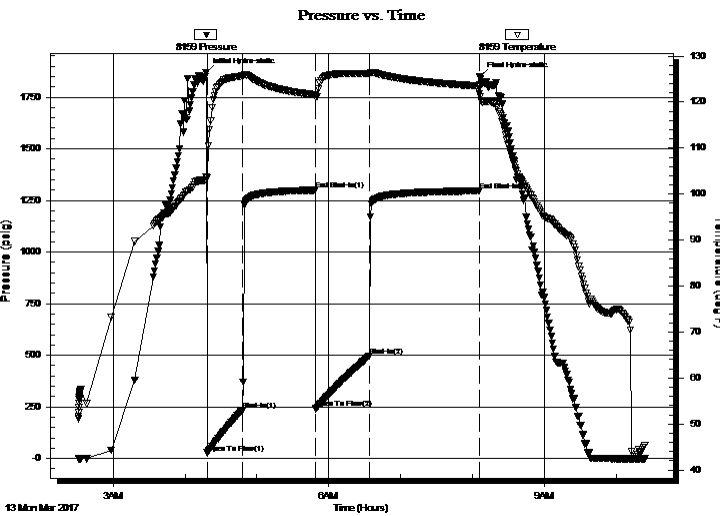
22-28S-8W Kingman
Robinson 1-22
 Job Ticket: 59927 **DST#: 2**
 Test Start: 2017.03.13 @ 02:31:15

GENERAL INFORMATION:

Formation: **Hertha**
 Deviated: No Whipstock: ft (KB)
 Test Type: Conventional Bottom Hole (Reset)
 Time Tool Opened: 04:18:30
 Tester: Leal Cason
 Time Test Ended: 10:23:30
 Unit No: 74
 Interval: **3786.00 ft (KB) To 3805.00 ft (KB) (TVD)**
 Reference Elevations: 1630.00 ft (KB)
 Total Depth: 3805.00 ft (KB) (TVD) 1622.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 8.00 ft

Serial #: 8159 Inside
 Press@RunDepth: 497.34 psig @ 3787.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2017.03.13 End Date: 2017.03.13 Last Calib.: 2017.03.13
 Start Time: 02:31:16 End Time: 10:23:30 Time On Btm: 2017.03.13 @ 04:17:30
 Time Off Btm: 2017.03.13 @ 08:06:00

TEST COMMENT: IF: Strong Blow , BOB in 8 minutes
 IS: No Blow Back
 FF: Fair Blow , BOB in 10 minutes
 FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	1870.30	103.64	Initial Hydro-static
1	26.72	103.53	Open To Flow (1)
31	234.81	125.70	Shut-In(1)
92	1299.99	121.61	End Shut-In(1)
92	241.44	121.09	Open To Flow (2)
137	497.34	126.19	Shut-In(2)
228	1296.29	123.49	End Shut-In(2)
229	1849.38	123.24	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
1071.00	Water	15.02
30.00	MCW 20%M 80%W	0.42

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



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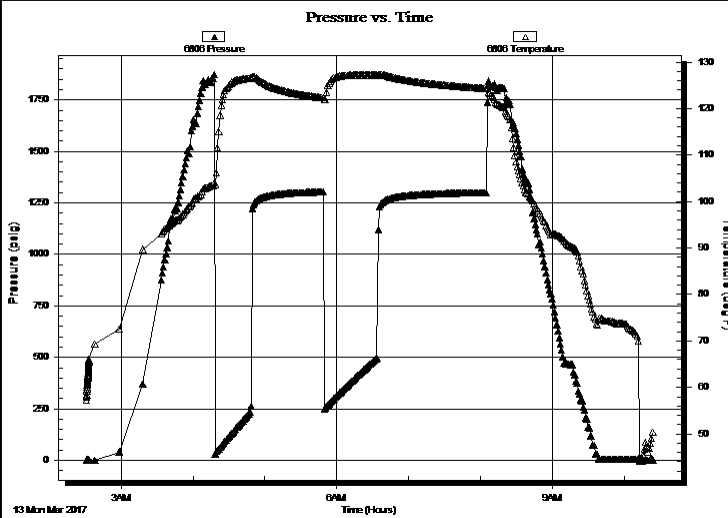
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Total Depth: 3805.00 ft (KB) (TVD) 1622.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 8.00 ft

Serial #: 6806 Outside
Press@RunDepth: psig @ 3787.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2017.03.13 End Date: 2017.03.13 Last Calib.: 2017.03.13
Start Time: 02:31:16 End Time: 10:23:30 Time On Btm:
Time Off Btm:

TEST COMMENT: IF: Strong Blow , BOB in 8 minutes
IS: No Blow Back
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PRESSURE SUMMARY			
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery		
Length (ft)	Description	Volume (bbl)
1071.00	Water	15.02
30.00	MCW 20%M 80%W	0.42

* Recovery from multiple tests

Gas Rates			
	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

22-28S-8W Kingman

200 W Douglas Ave #725
Wichita, KS 67202

Robinson 1-22

Job Ticket: 59927

DST#: 2

ATTN: Tom Dudgeon

Test Start: 2017.03.13 @ 02:31:15

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

85000 ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
1071.00	Water	15.023
30.00	MCW 20%M 80%W	0.421

Total Length: 1101.00 ft Total Volume: 15.444 bbl

Num Fluid Samples: 0

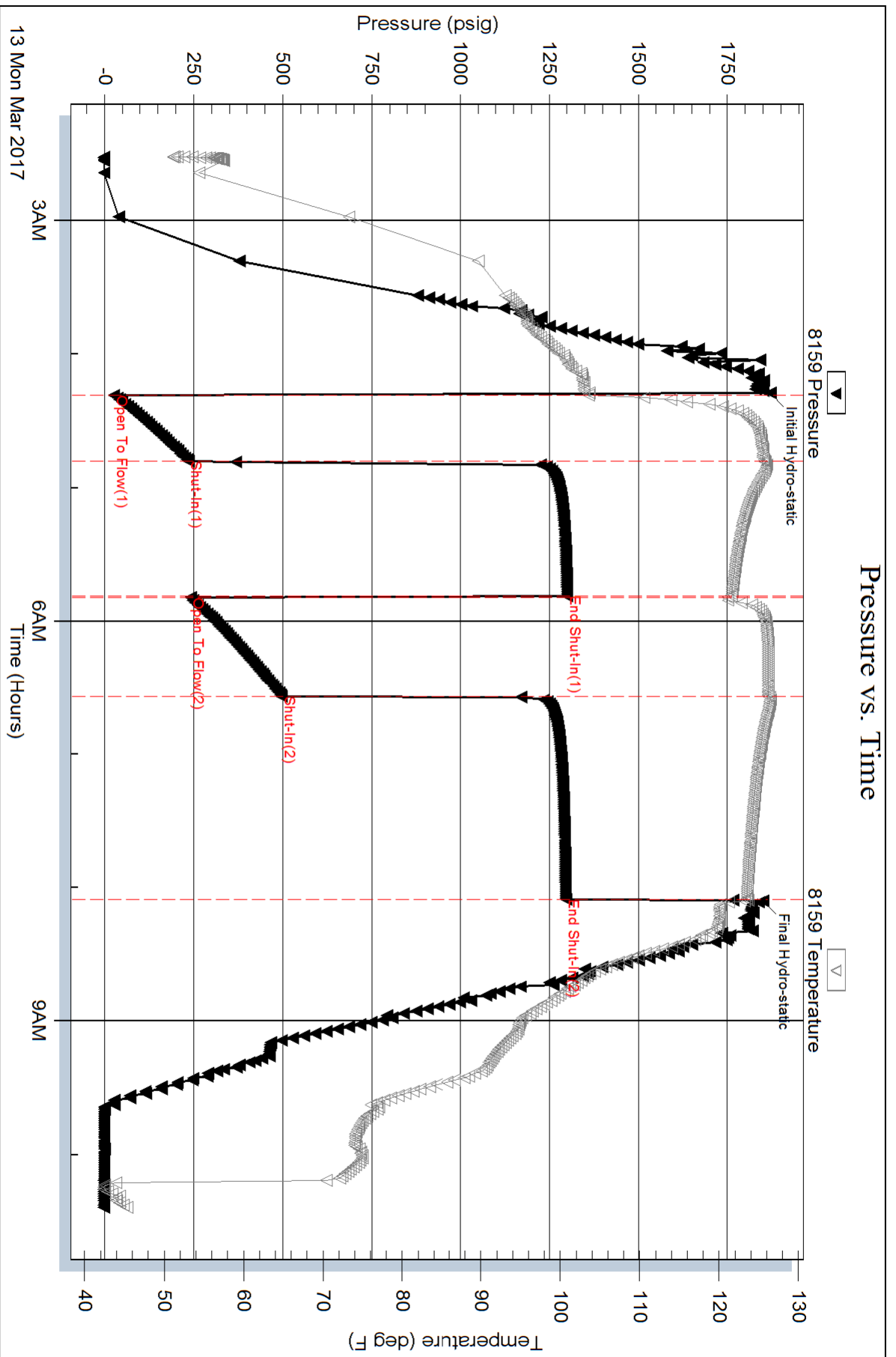
Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments: RW w as .15 @ 43 degrees



Serial #: 6806

Outside Vincent Oil Corporation

Robinson 1-22

DST Test Number: 2

