



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Vincent Oil Corporation
200 W Douglas Ave #725
Wichita, KS 67202
ATTN: Tom Dudgeon

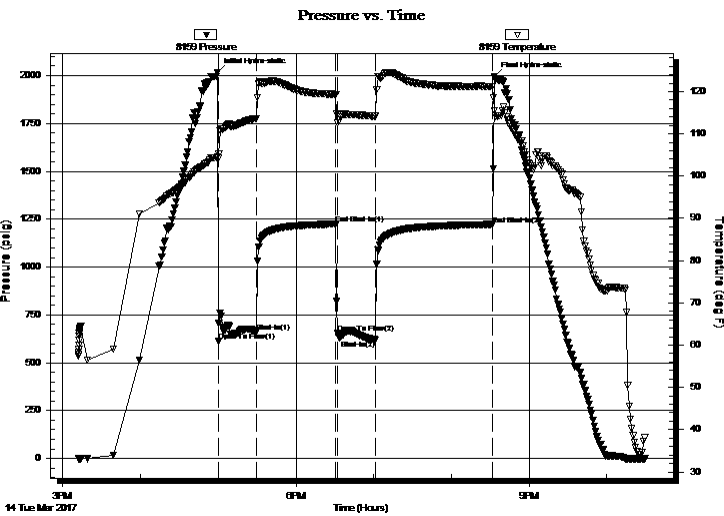
22-28S-8W Kingman
Robinson 1-22
Job Ticket: 59928 **DST#: 3**
Test Start: 2017.03.14 @ 15:12:09

GENERAL INFORMATION:

Formation: **Mississippi**
Deviated: No Whipstock: ft (KB) Test Type: Conventional Bottom Hole (Reset)
Time Tool Opened: 17:00:09 Tester: Leal Cason
Time Test Ended: 22:29:39 Unit No: 74
Interval: 4007.00 ft (KB) To 4090.00 ft (KB) (TVD) Reference Elevations: 1630.00 ft (KB)
Total Depth: 4090.00 ft (KB) (TVD) 1622.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 8.00 ft

Serial #: 8159 Inside
Press@RunDepth: 618.67 psig @ 4008.00 ft (KB) Capacity: 8000.00 psig
Start Date: 2017.03.14 End Date: 2017.03.14 Last Calib.: 2017.03.14
Start Time: 15:12:10 End Time: 22:29:39 Time On Btm: 2017.03.14 @ 16:59:24
Time Off Btm: 2017.03.14 @ 20:33:24

TEST COMMENT: IF: Strong Blow , BOB in 30 seconds, GTS in 3 minutes, Gauged & Caught Sample
IS: Would Not Bleed Off
FF: Strong Blow , BOB & GTS immediate, Gauged Gas
FSI: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2016.18	104.53	Initial Hydro-static
1	610.32	104.19	Open To Flow (1)
30	661.53	113.66	Shut-In(1)
92	1224.53	119.31	End Shut-In(1)
93	653.65	112.72	Open To Flow (2)
122	618.67	114.14	Shut-In(2)
213	1222.39	121.17	End Shut-In(2)
214	1993.26	115.53	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	3852 GIP	0.00
140.00	Mud	1.96

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	209.00	1506.99
Last Gas Rate	1.00	100.00	3288.86
Max. Gas Rate	0.50	209.00	1506.99



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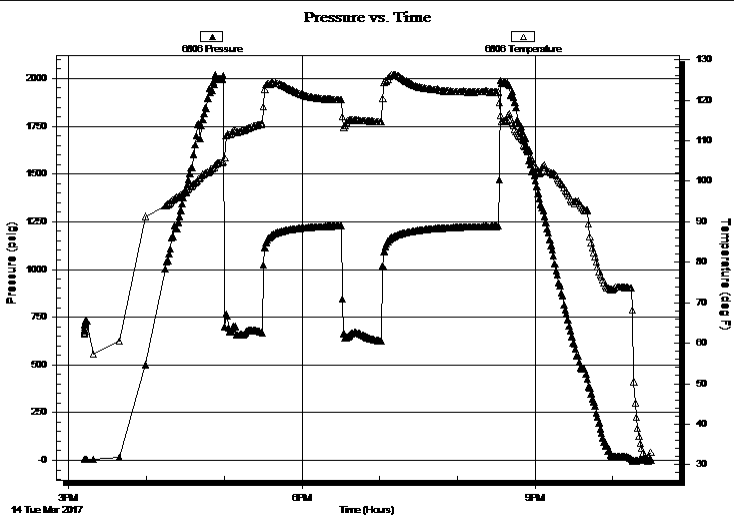
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 Total Depth: 4090.00 ft (KB) (TVD) 1622.00 ft (CF)
 Hole Diameter: 7.88 inches Hole Condition: Good KB to GR/CF: 8.00 ft

Serial #: 6806 Outside
 Press@RunDepth: psig @ 4008.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2017.03.14 End Date: 2017.03.14 Last Calib.: 2017.03.14
 Start Time: 15:12:10 End Time: 22:29:39 Time On Btm:
 Time Off Btm:

TEST COMMENT: IF: Strong Blow , BOB in 30 seconds, GTS in 3 minutes, Gauged & Caught Sample
 IS: Would Not Bleed Off
 FF: Strong Blow , BOB & GTS immediate, Gauged Gas
 FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation

Recovery

Length (ft)	Description	Volume (bbl)
0.00	3852 GIP	0.00
140.00	Mud	1.96

* Recovery from multiple tests

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	209.00	1506.99
Last Gas Rate	1.00	100.00	3288.86
Max. Gas Rate	0.50	209.00	1506.99



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DRILL STEM TEST REPORT

FLUID SUMMARY

Vincent Oil Corporation

22-28S-8W Kingman

200 W Douglas Ave #725
Wichita, KS 67202

Robinson 1-22

Job Ticket: 59928

DST#: 3

ATTN: Tom Dudgeon

Test Start: 2017.03.14 @ 15:12:09

Mud and Cushion Information

Mud Type: Gel Chem

Cushion Type:

Oil API:

deg API

Mud Weight: 9.00 lb/gal

Cushion Length:

ft

Water Salinity:

ppm

Viscosity: 53.00 sec/qt

Cushion Volume:

bbbl

Water Loss: 8.78 in³

Gas Cushion Type:

Resistivity: ohm.m

Gas Cushion Pressure:

psig

Salinity: 4000.00 ppm

Filter Cake: 0.02 inches

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	3852 GIP	0.000
140.00	Mud	1.964

Total Length: 140.00 ft

Total Volume: 1.964 bbl

Num Fluid Samples: 0

Num Gas Bombs: 0

Serial #:

Laboratory Name:

Laboratory Location:

Recovery Comments:



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DRILL STEM TEST REPORT

GAS RATES

Vincent Oil Corporation

22-28S-8W Kingman

200 W Douglas Ave #725
Wichita, KS 67202

Robinson 1-22

Job Ticket: 59928

DST#: 3

ATTN: Tom Dudgeon

Test Start: 2017.03.14 @ 15:12:09

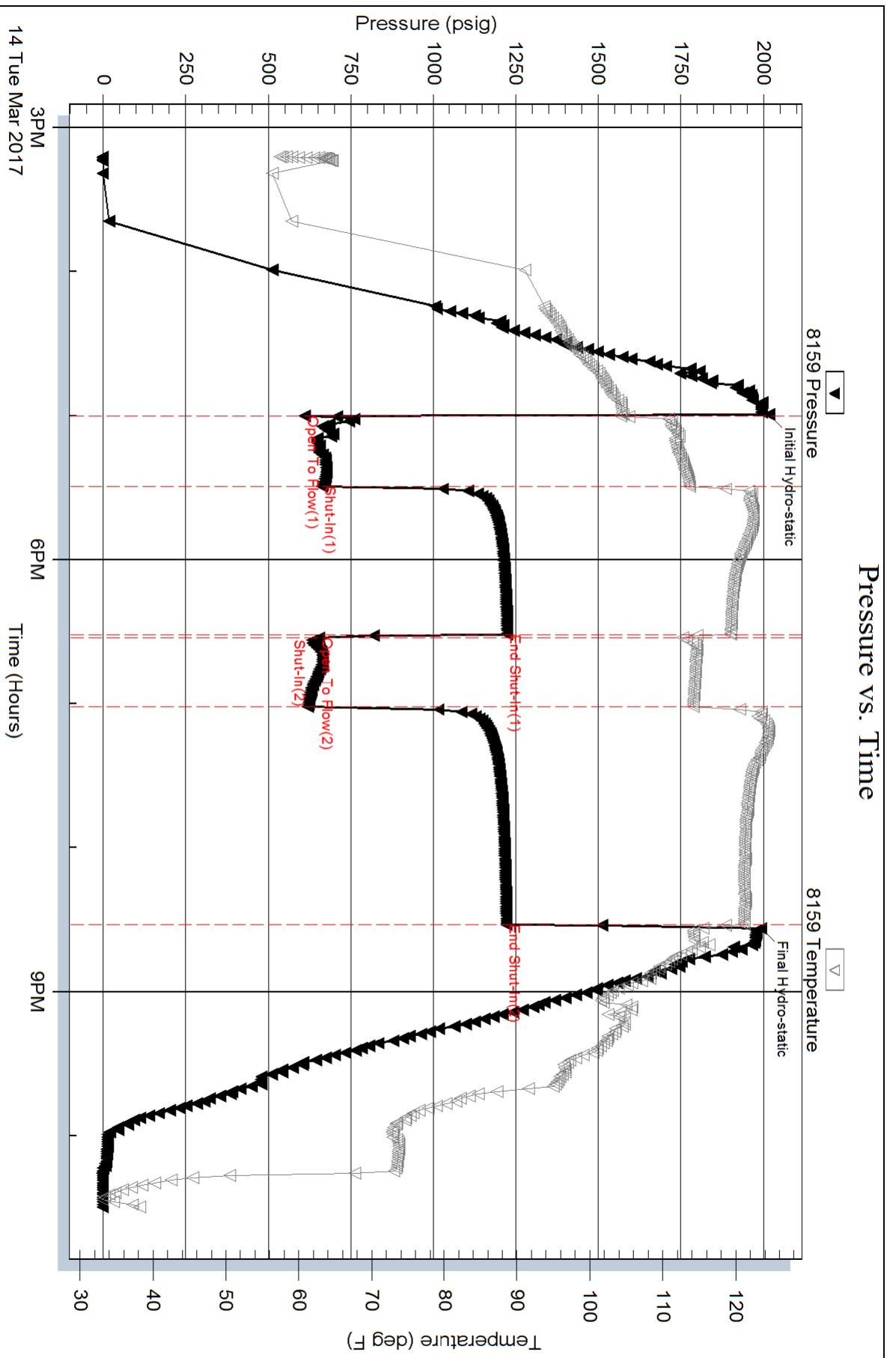
Gas Rates Information

Temperature: 59 (deg F)
Relative Density: 0.65
Z Factor: 0.8

Gas Rates Table

Flow Period	Elapsed Time	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
1	10	0.50	209.00	1506.99
1	20	1.00	90.00	3001.38
1	30	1.00	100.00	3288.86
2	10	1.00	100.00	3288.86
2	20	1.00	100.00	3288.86
2	30	1.00	100.00	3288.86

Pressure vs. Time



Serial #: 6806

Outside Vincent Oil Corporation

Robinson 1-22

DST Test Number: 3

