

Scale 1:240 Imperial

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Well Name: Surface Location: Bottom Location: API:	Robinson 1-22 633 FSL 1365 FWL 22-28S8W NW SW SE SW 15-095-22307-00-00		
License Number: Spud Date:	5004 3/6/2017	Time:	6:00 PM
Region: Drilling Completed: Surface Coordinates: Bottom Hole Coordinates:	So Cen KS 3/16/2017 603' FSL & 1315' FWL	Time:	8:38 AM
Ground Elevation: K.B. Elevation: Logged Interval: Total Depth: Formation:	1622.00ft 1630.00ft 1300.00ft 4565.00ft Mississippian	To:	4565.00ft
Drilling Fluid Type:	Chemical		
Company: Address: Contact Geologist: Contact Phone Nbr: Well Name: Location: Pool: State:	OPERATOR Vincent Oil Corporation 200 W Douglas Ave Ste 725 Wichita, KS 67202 Dick Jordan 3162623573 Robinson 1-22 633 FSL 1365 FWL 22-28S8W Developemental KS	API: Field: Country:	15-095-22307-00-00 Garlisch West USA
Company: Address:	Vincent Oil Corporation 200 W Douglas Av Ste 725		
Phone Nbr:	Wichita KS 67202 3162623573		

	CONTRACTOR			
Contractor:	Duke Drilling Co. Inc.			
Rig #:	8			
Rig Type:	Rotary			
Spud Date:	3/6/2017	Time:	6:00 PM	
TD Date:	3/16/2017	Time:	8:38 AM	
Rig Release:	3/17/2017	Time:	8:45 AM	

SURFACE CO-ORDINATES

Well Type: Vertical

Logged By:

Geologist

1055071

Latituda: 27 E0064E4

Name:

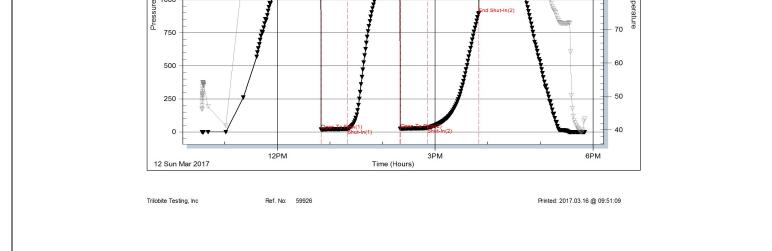
Tom Dudgeon

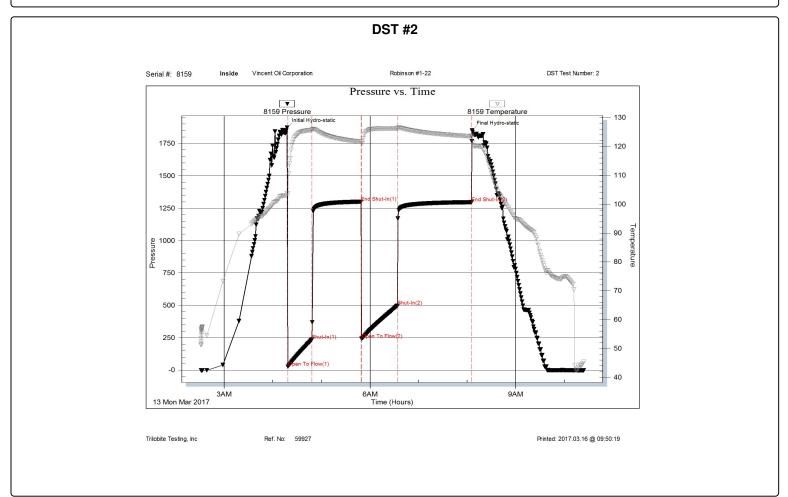
	N/S Co-ord: E/W Co-ord:	-96.1655271 603' FSL 1315' FWL		Lalliude. 37	1.3900434
			ELEVATIONS		
	K.B. Elevation: K.B. to Ground:	1630.00ft 8.00ft	Grou	nd Elevation: 16	622.00ft
		1	TOTAL DEPTH		
Measurement	Туре:		Measur	ement Depth:	TVD:
RTD LTD				4565.00	4568.00
LID				4568.00	4568.00
_		DRILLI	NG FLUID SUMM		
Туре			Date	From Depth	To Depth
Chemical Mud			3/10/2017	3024.00ft	4565.00ft
		CA	SING SUMMARY		
	Surface	Intermediate	Main		
Bit Size	12.25 in		7.88 in		
Hole Size	12.25 in		7.88 in		
	Size	Set At	Туре	# of Joints	Drilled Out At
Surf Casing	8.625 in	291 ft	23#	7	3/7/2017 12:00 PM
Int Casing					
Prod Casing	4.5 in	4227 ft	10.5#	99	
		CAS	SING SEQUENCE		
Type		Hole Siz			
Surface Production		12.25 i 7.78 ir		291.00 ft 4227.00 ft	
		OP	EN HOLE LOGS		
	ogging Company:				
I	Logging Engineer: Truck #:	Jeff Luebbers 922339			
	Logging Date:	3/16/2017		Time Spent: 6	
	# Logs Run:	4	•	n Successful: 4	
					D "
Tool	Logged Interval L			marks	Run #
DI NDE/NEU/PE	0.00ft 3100.00ft	4568.00ft 4568.00ft	3.00 3.00		1
Micro	3100.00ft	4568.00ft	3.00		2
Sonic	0.00ft	4568.00ft	3.00		2
Date	From	LOGGING To	OPERATION SUN Description C		
3/7/2017	0.00ft	4568.00ft	Logs ran suc	•	
0,772017	0.0011	-+000.00Il	Logs fait Suc		
			DST #1		
	Serial #: 8159 Inside Vi	ncent Oil Corporation	Robinson #1-22 Pressure vs. Time	DST Tes	t Number: 1
		▼ 8159 Pressure		8159 Temperature	
	4750	Initial Hydro	o-static	Final Hydro-static	110
	1750	1			
	1500	1			100

No. of Concession, Name 1500 id Shut-In(1) -1250 Į ł

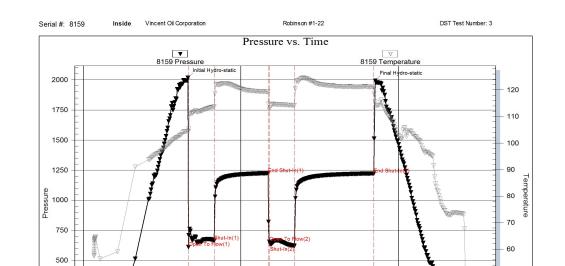
- 90

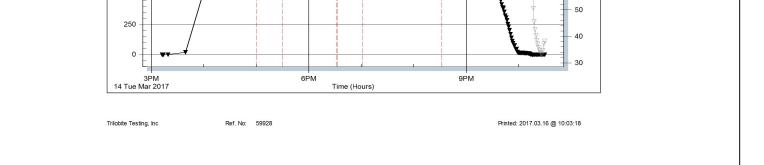
80 T





DST #3





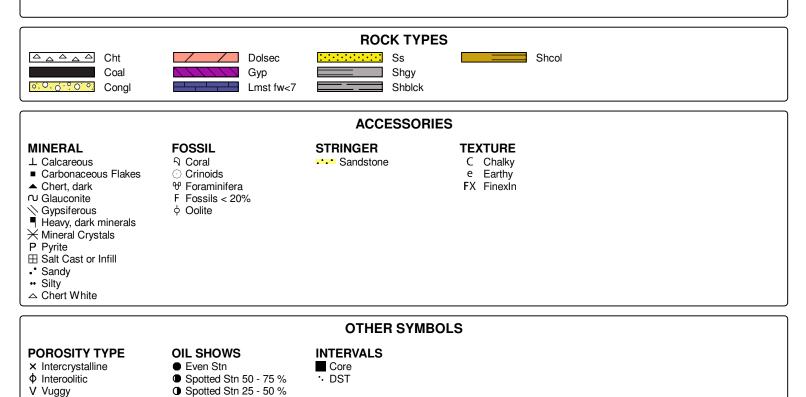
NOTES

Robinson	1-22 Tops		
Key well: S	Simmons 2-	22, S2 SE SE	2-28-8W
ТОР	DEPTH	DATUM	STRUCT. +
B/Flor	1709	-79	-20
Cottnwd	1913	-283	-26
Onaga	2237	-607	-25
Wab	2283	-653	-19
Stotler	2431	-801	-17
Topeka	2802	-1172	-6
Heebner	3184	-1554	-7
Brn Ln	3396	-1766	-8
Lans	3410	-1780	-6
Stark	3750	-2120	-5
Swope	3760	-2130	-2
Hush	3789	-2159	-4
Hertha	3797	-2167	-2
Cher	3989	-2359	-6
Miss	4078	-2448	-3
Miss Lm	4150	-2520	4
Kind	4264	-2634	1
Viola	4427	-2797	-10
Simp Sd	4469	-2839	-10

O Spotted Stn 1 - 25 %

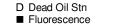
ontions

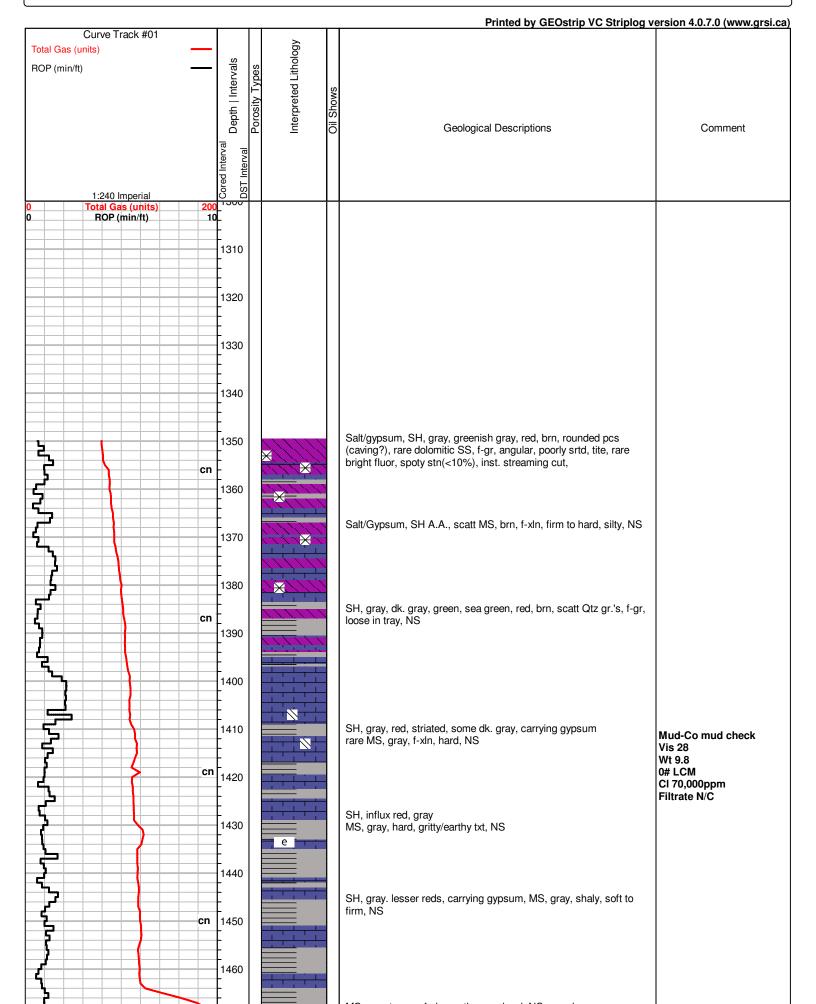
P Pinpoint

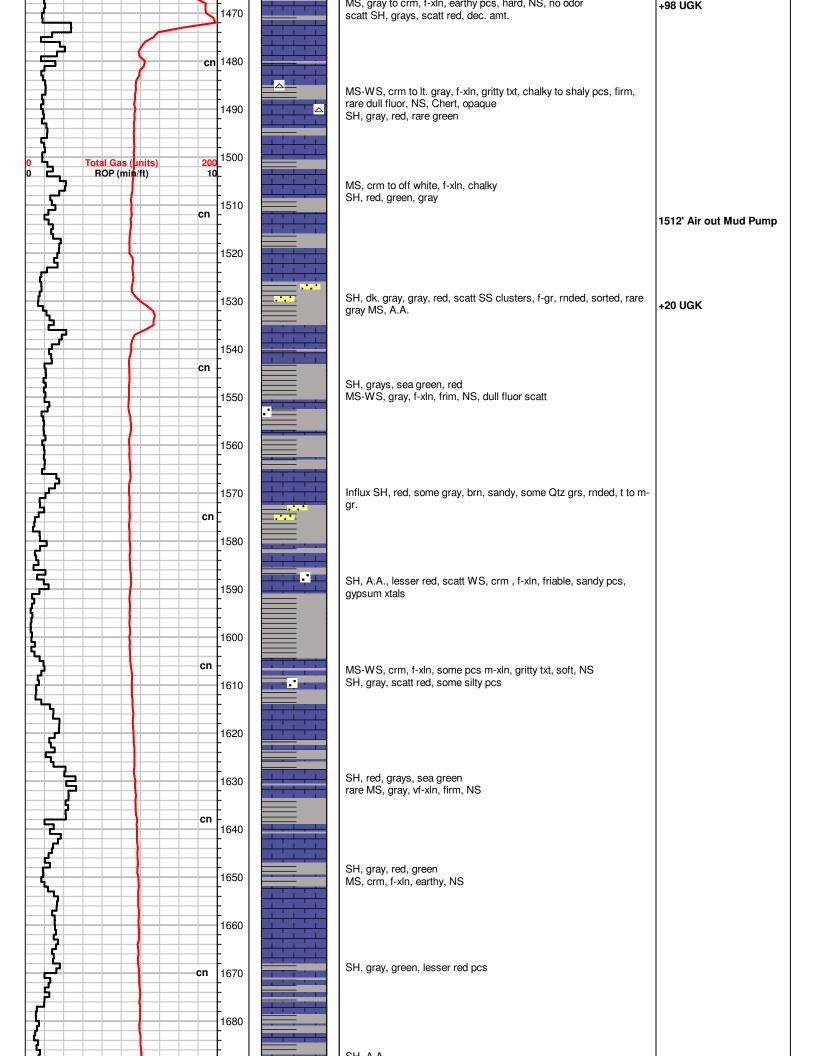


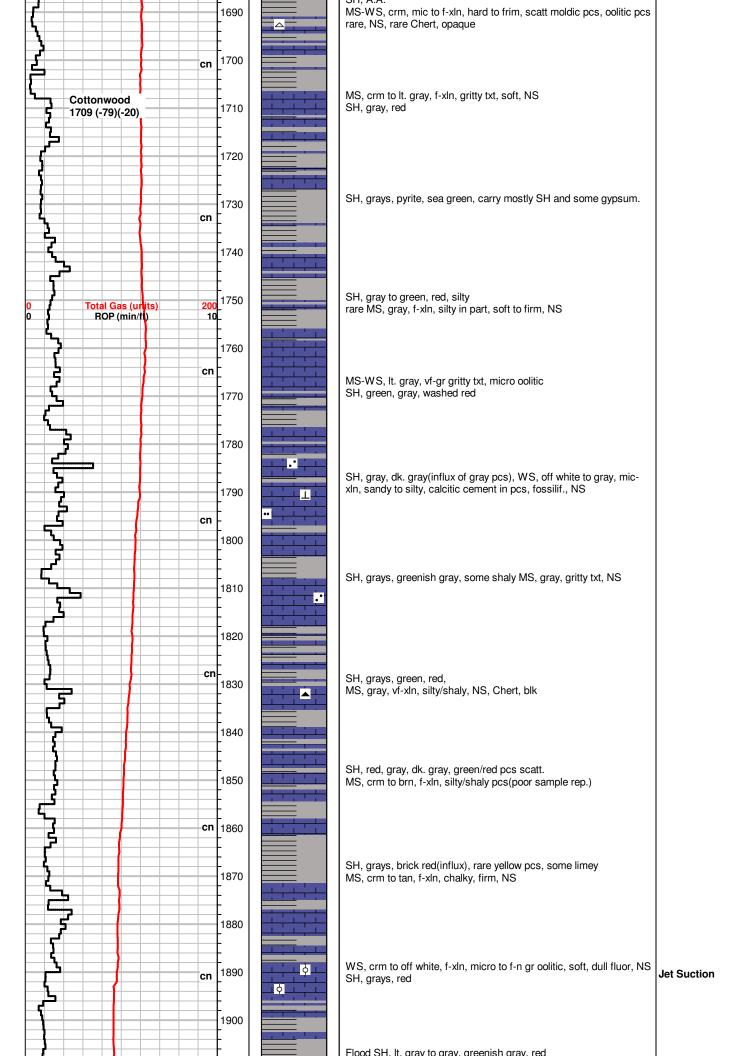
- would
- O Organic

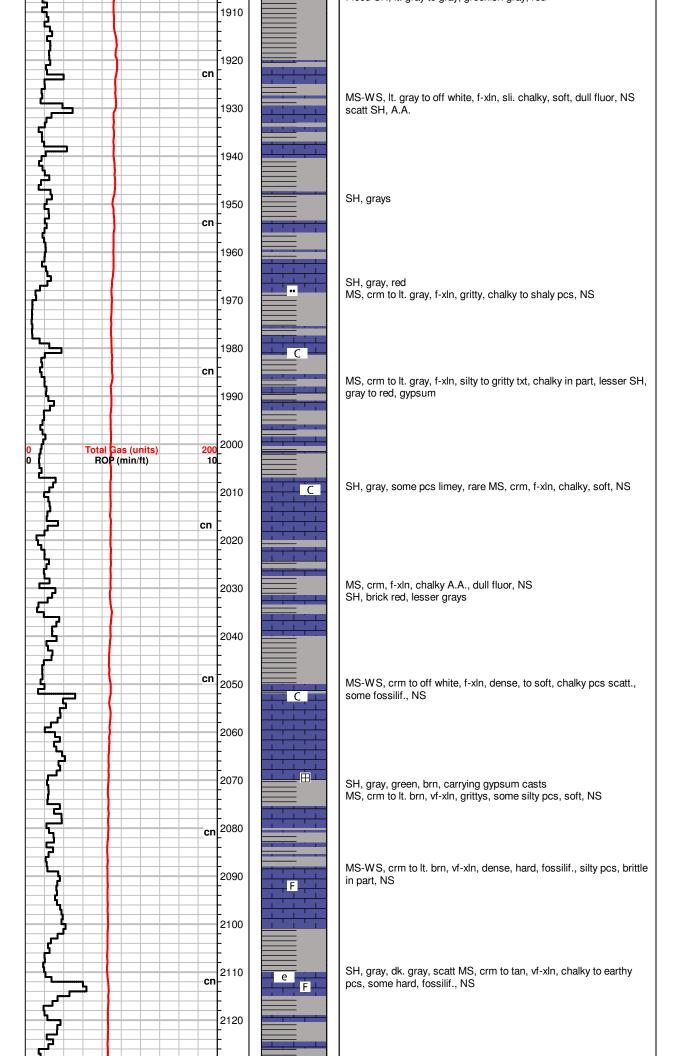
- F Fracture
- e Earthy
- Fenestral

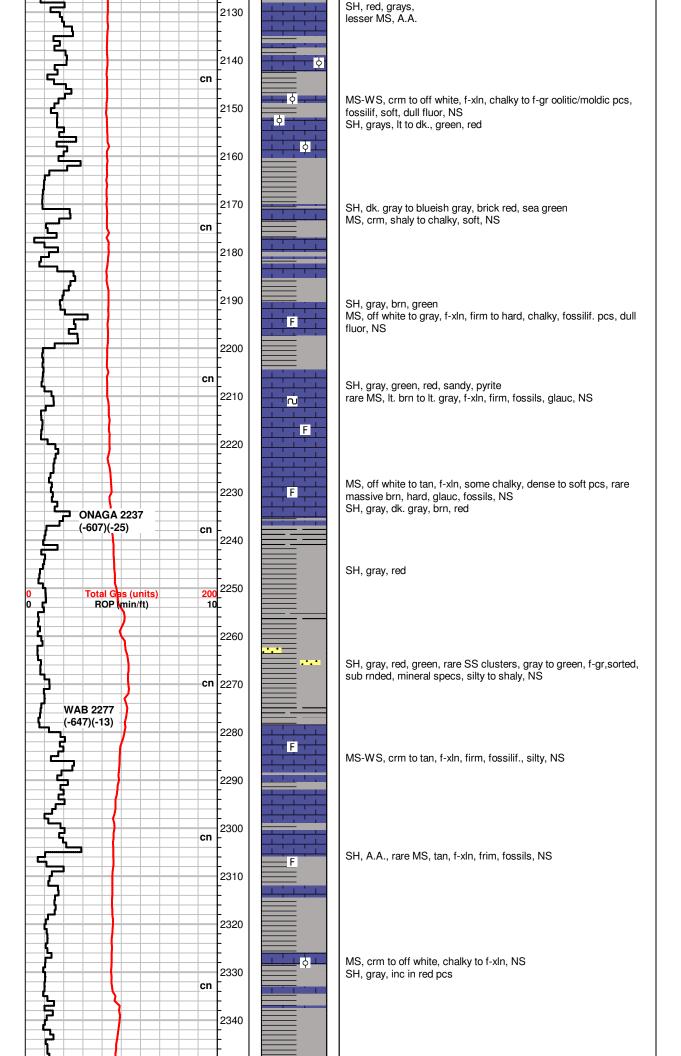


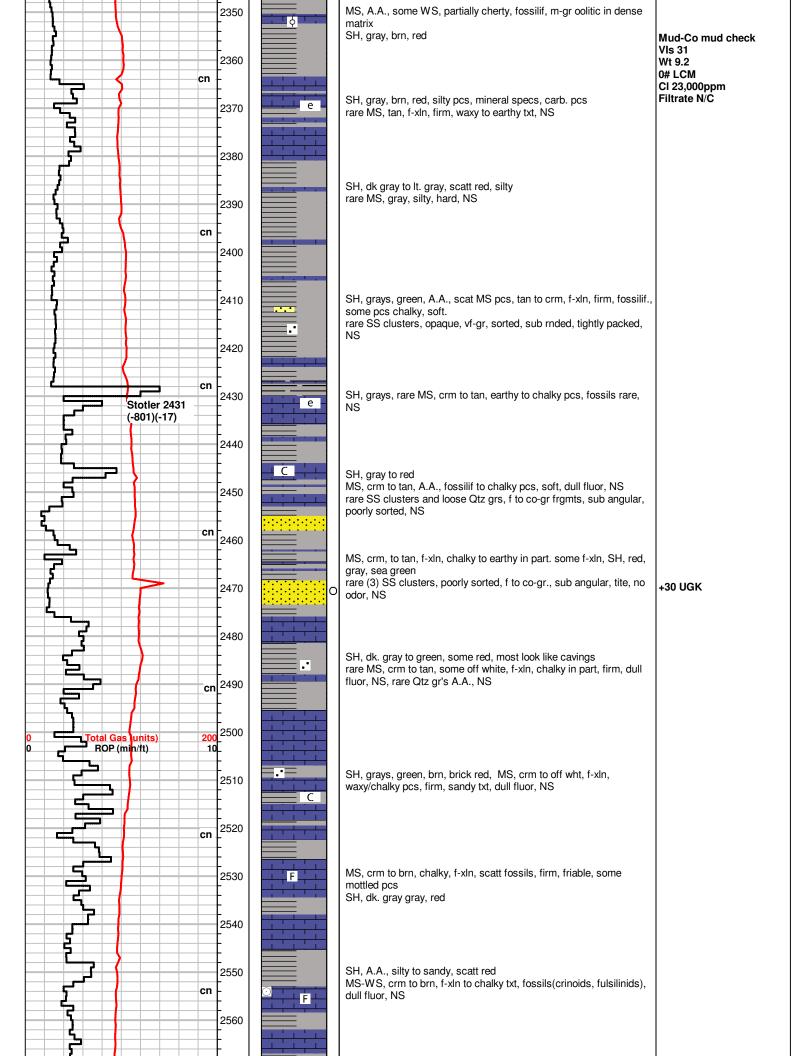


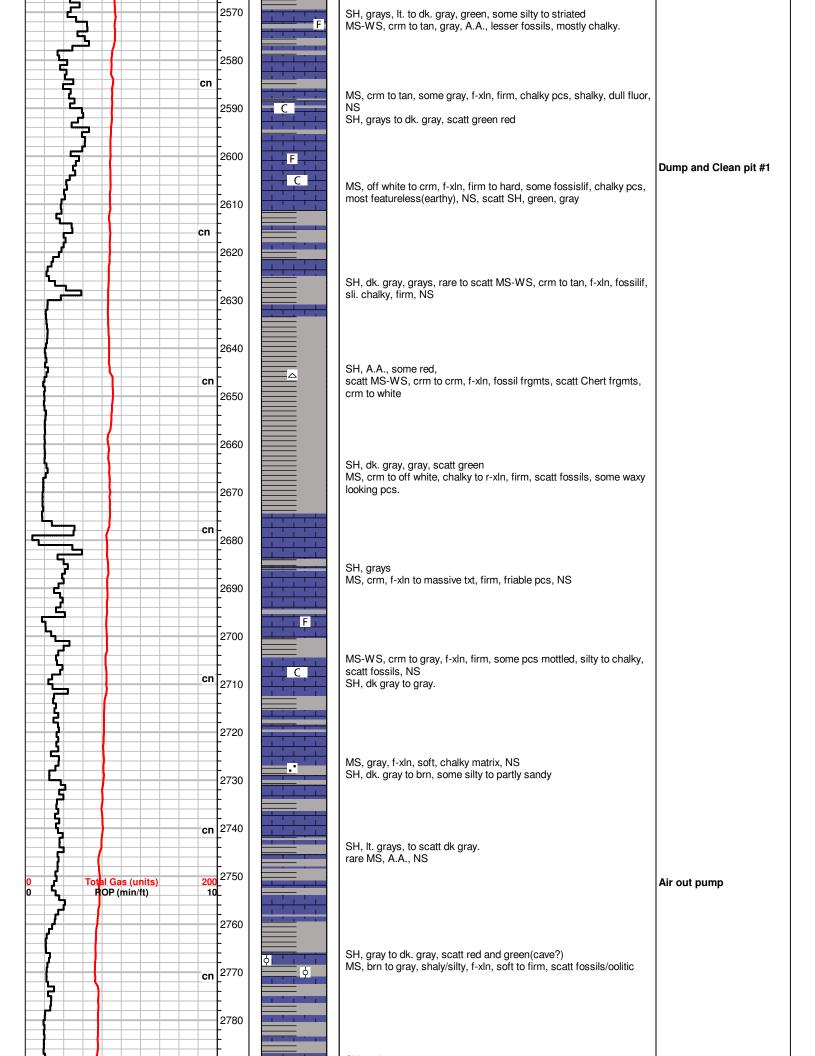


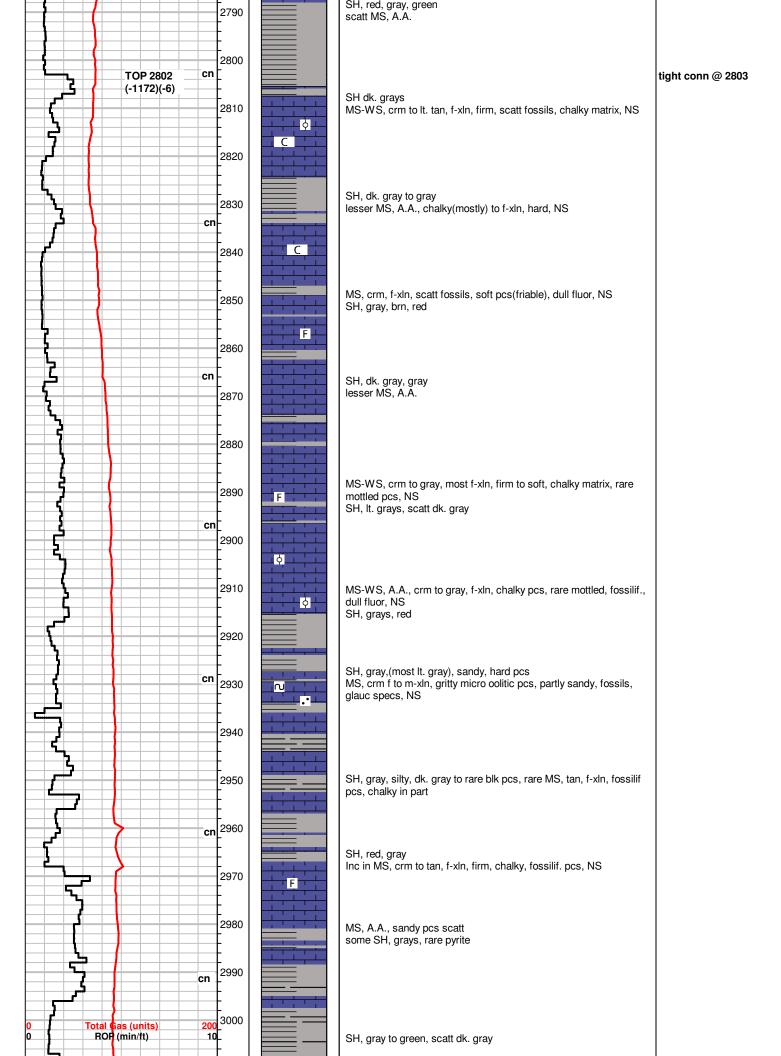


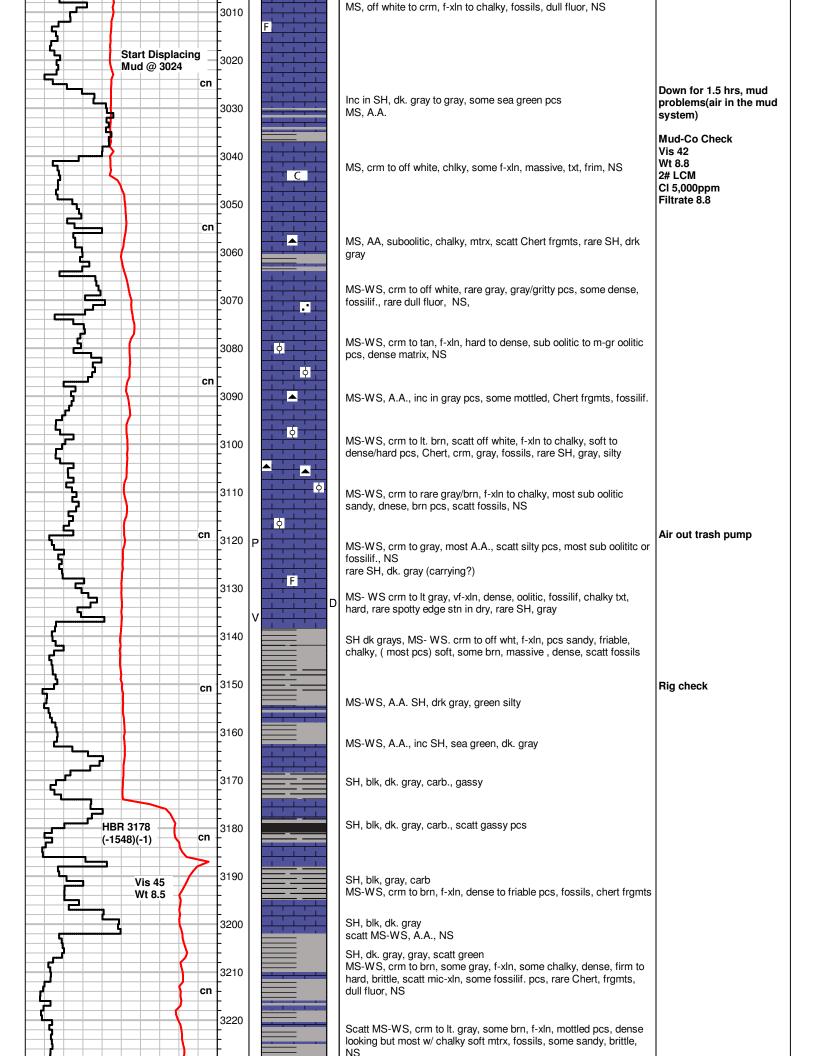


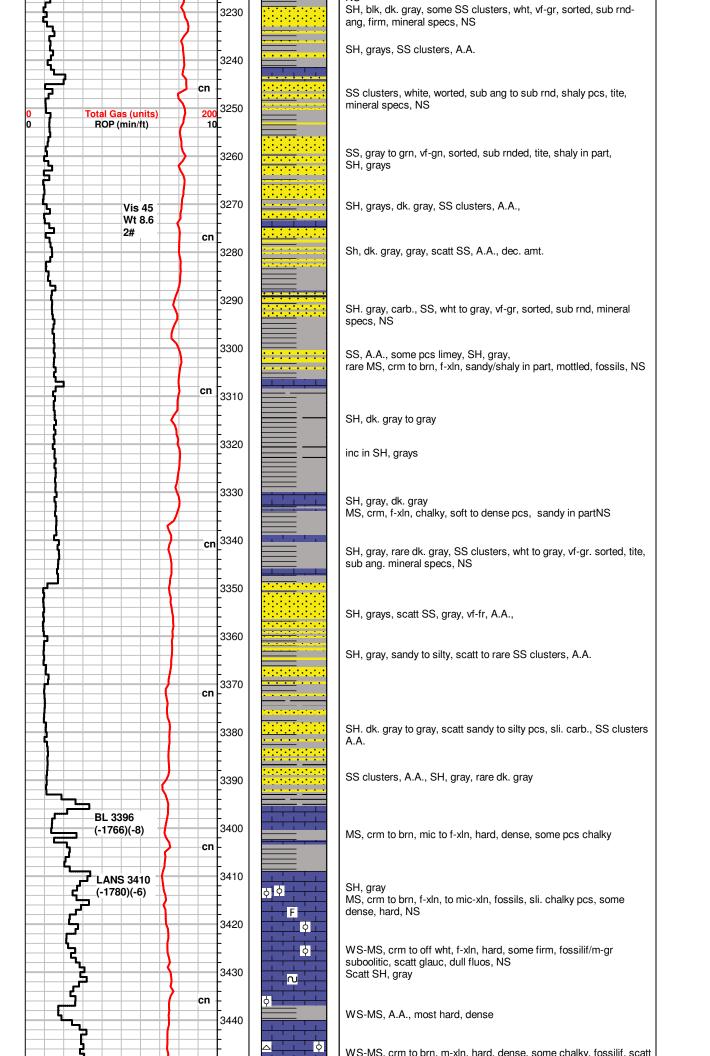


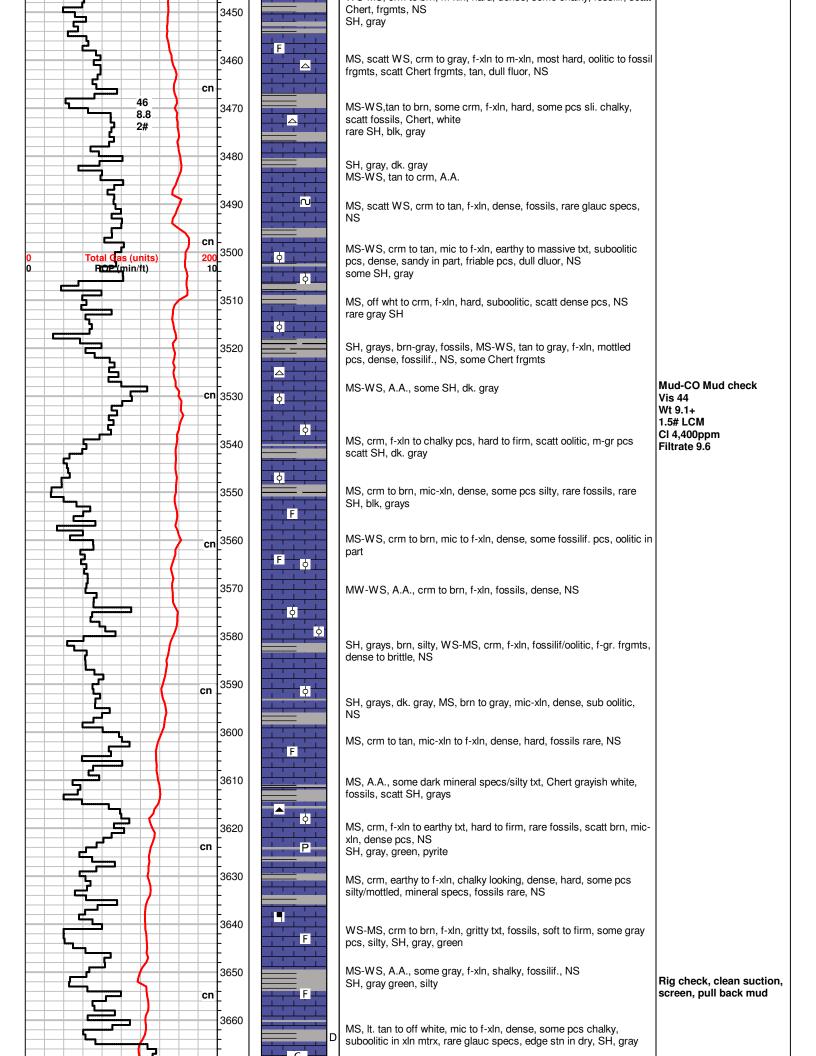


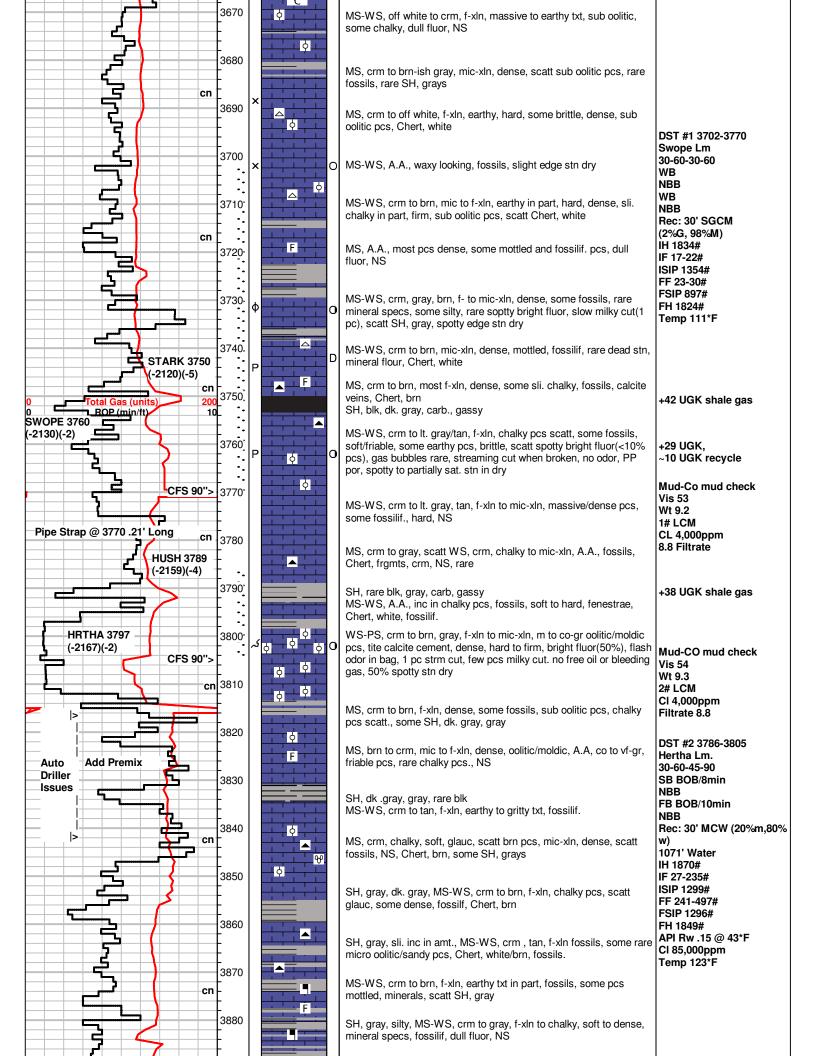


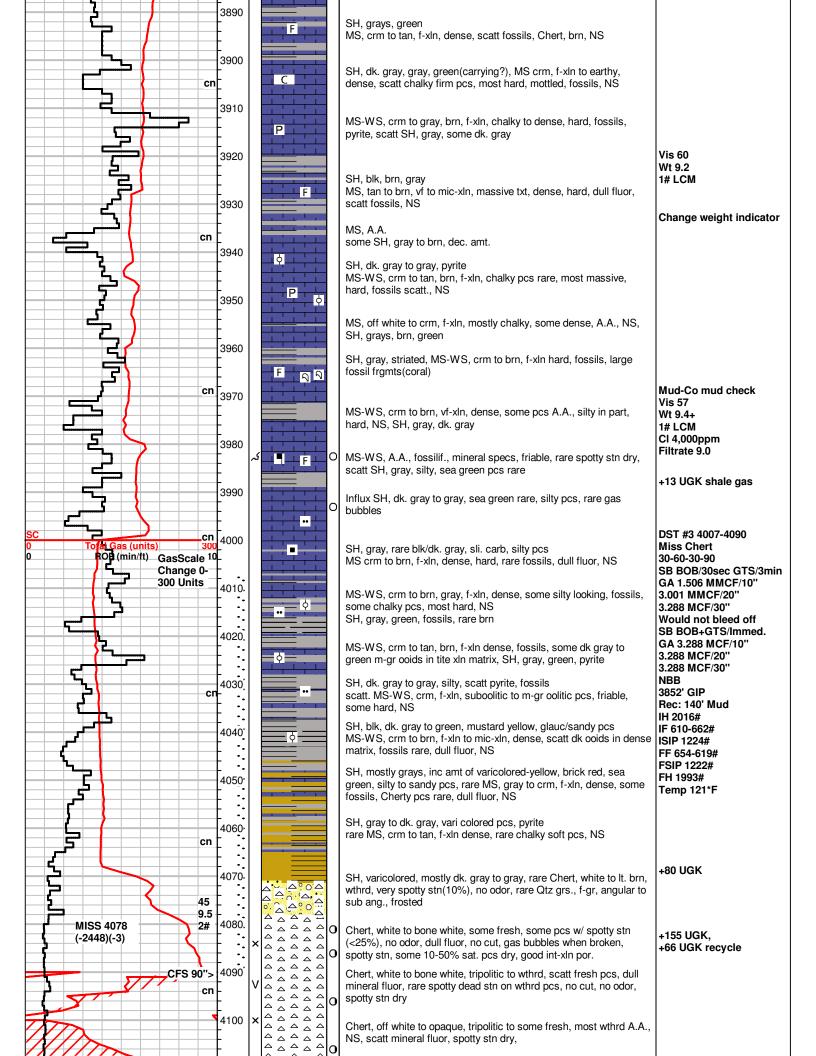


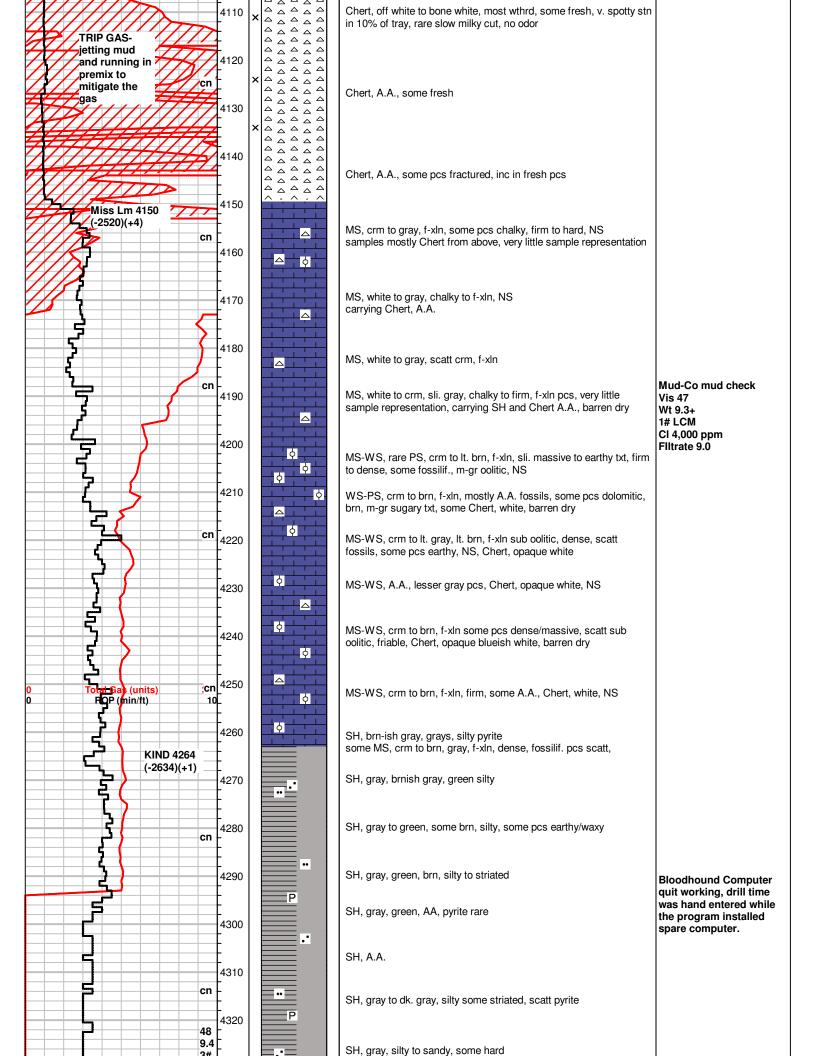


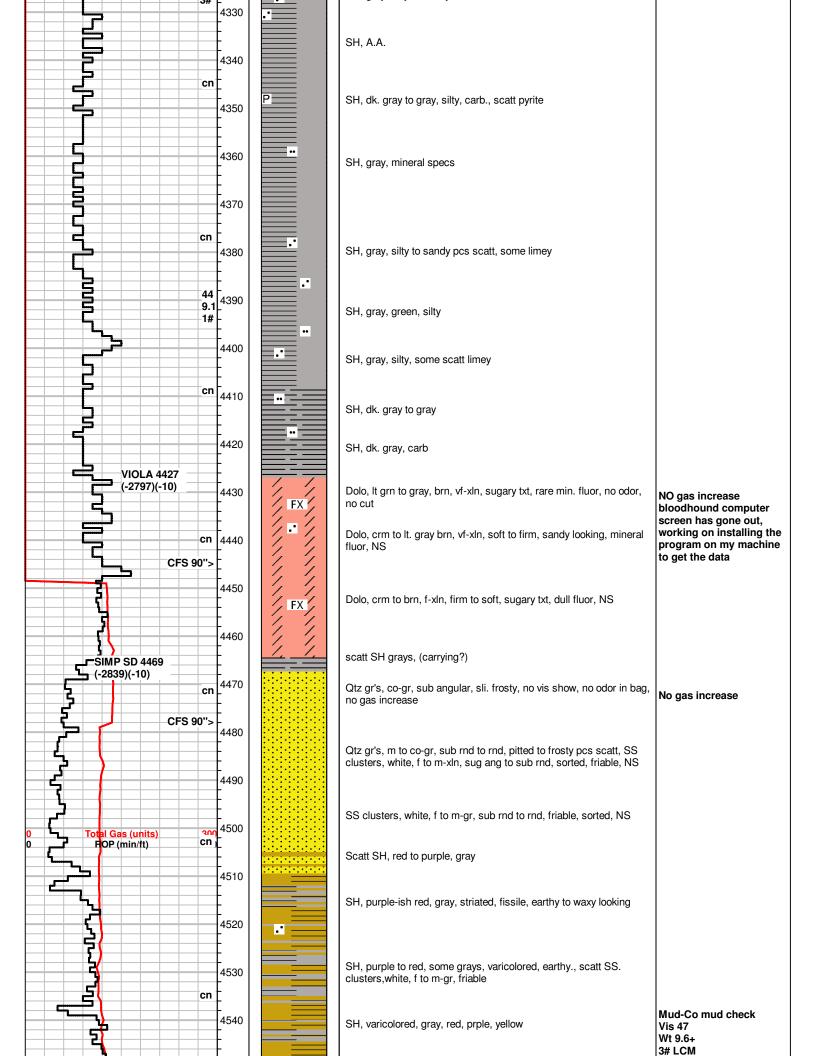












	4550	SH, purple, red, yellow, gray, sli. calc.	Cl 4,000ppm Filtrate 9.2
CFS 90">	4560 -	SH, red, gray, green, purple, yellow, sandy, some SS clusters, dk. gray, vf to f-grn, sorted, sub rnded, friable, NS	
RTD 4565' @ 8:38 AM 3/16/2017	4570		
	4580		
	4590		
	-		