



DRILL STEM TEST REPORT

Prepared For: **K3 Oil & Gas**

24900 Pitkin Rd Ste 305
The Woodlands, TX 77386

ATTN: Susan Rainbolt

Boyer #4-3

3-35S-4W Sumner,KS

Start Date: 2017.06.17 @ 10:54:15

End Date: 2017.06.17 @ 20:17:45

Job Ticket #: 59944 DST #: 1

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2017.06.22 @ 08:47:27



TRILOBITE TESTING, INC.

DRILL STEM TEST REPORT

K3 Oil & Gas
 24900 Pitkin Rd Ste 305
 The Woodlands, TX 77386
 ATTN: Susan Rainbolt

3-35S-4W Sumner,KS

Boyer #4-3

Job Ticket: 59944

DST#: 1

Test Start: 2017.06.17 @ 10:54:15

GENERAL INFORMATION:

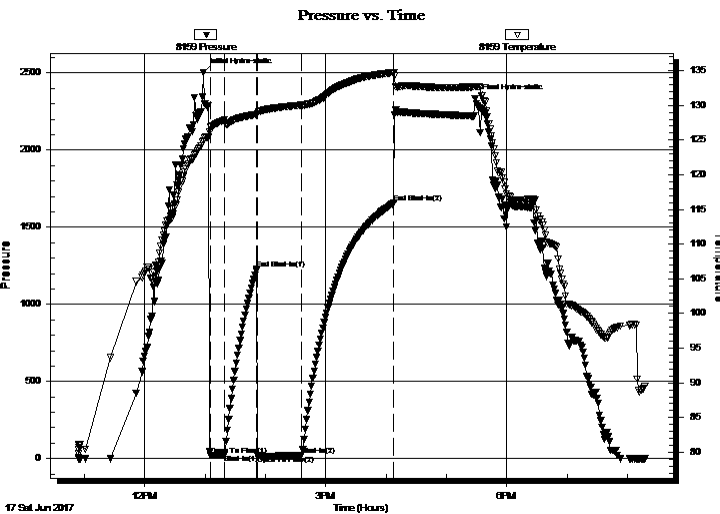
Formation: **Mississippi**
 Deviated: No Whipstock: ft (KB)
 Time Tool Opened: 13:05:30
 Time Test Ended: 20:17:45
 Interval: **4490.00 ft (KB) To 4520.00 ft (KB) (TVD)**
 Total Depth: 4520.00 ft (KB) (TVD)
 Hole Diameter: 7.88 inches Hole Condition: Good
 Test Type: Conventional Bottom Hole (Initial)
 Tester: Leal Cason
 Unit No: 74
 Reference Elevations: 1206.00 ft (KB)
 1192.00 ft (CF)
 KB to GR/CF: 14.00 ft

Serial #: 8159

Inside

Press@RunDepth: 20.15 psig @ 4491.00 ft (KB) Capacity: 8000.00 psig
 Start Date: 2017.06.17 End Date: 2017.06.17 Last Calib.: 2017.06.17
 Start Time: 10:54:16 End Time: 20:17:45 Time On Btm: 2017.06.17 @ 12:58:30
 Time Off Btm: 2017.06.17 @ 17:28:30

TEST COMMENT: IF: Strong Blow , BOB in 30 seconds
 IS: No Blow Back
 FF: Strong Blow , BOB in 10 seconds, GTS in 38 minutes, TSTM Caught Sample
 FS: No Blow Back



PRESSURE SUMMARY

Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2503.66	124.81	Initial Hydro-static
7	21.70	126.87	Open To Flow (1)
21	25.06	127.87	Shut-In(1)
53	1227.36	128.69	End Shut-In(1)
54	19.80	128.75	Open To Flow (2)
98	20.15	130.02	Shut-In(2)
190	1656.40	134.73	End Shut-In(2)
270	2332.76	132.70	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
0.00	GTS	0.00
5.00	GCM 5%G 95%M	0.02

Gas Rates

Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)



**TRILOBITE
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DRILL STEM TEST REPORT

TOOL DIAGRAM

K3 Oil & Gas
24900 Pitkin Rd Ste 305
The Woodlands, TX 77386
ATTN: Susan Rainbolt

3-35S-4W Sumner,KS
Boyer #4-3
Job Ticket: 59944 **DST#: 1**
Test Start: 2017.06.17 @ 10:54:15

Tool Information

Drill Pipe:	Length: 4346.00 ft	Diameter: 3.80 inches	Volume: 60.96 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 61.57 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	6.00 ft			String Weight: Initial 66000.00 lb
Depth to Top Packer:	4490.00 ft			Final 66000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	30.00 ft			
Tool Length:	56.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			4469.00	
Hydraulic tool	5.00			4474.00	
Jars	5.00			4479.00	
Safety Joint	2.00			4481.00	
Packer	5.00			4486.00	26.00 Bottom Of Top Packer
Packer	4.00			4490.00	
Stubb	1.00			4491.00	
Recorder	0.00	8159	Inside	4491.00	
Recorder	0.00	6806	Outside	4491.00	
Perforations	26.00			4517.00	
Bullnose	3.00			4520.00	30.00 Bottom Packers & Anchor

Total Tool Length: 56.00



TRILOBITE
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DRILL STEM TEST REPORT

FLUID SUMMARY

K3 Oil & Gas
24900 Pitkin Rd Ste 305
The Woodlands, TX 77386
ATTN: Susan Rainbolt

3-35S-4W Sumner,KS
Boyer #4-3
Job Ticket: 59944 **DST#: 1**
Test Start: 2017.06.17 @ 10:54:15

Mud and Cushion Information

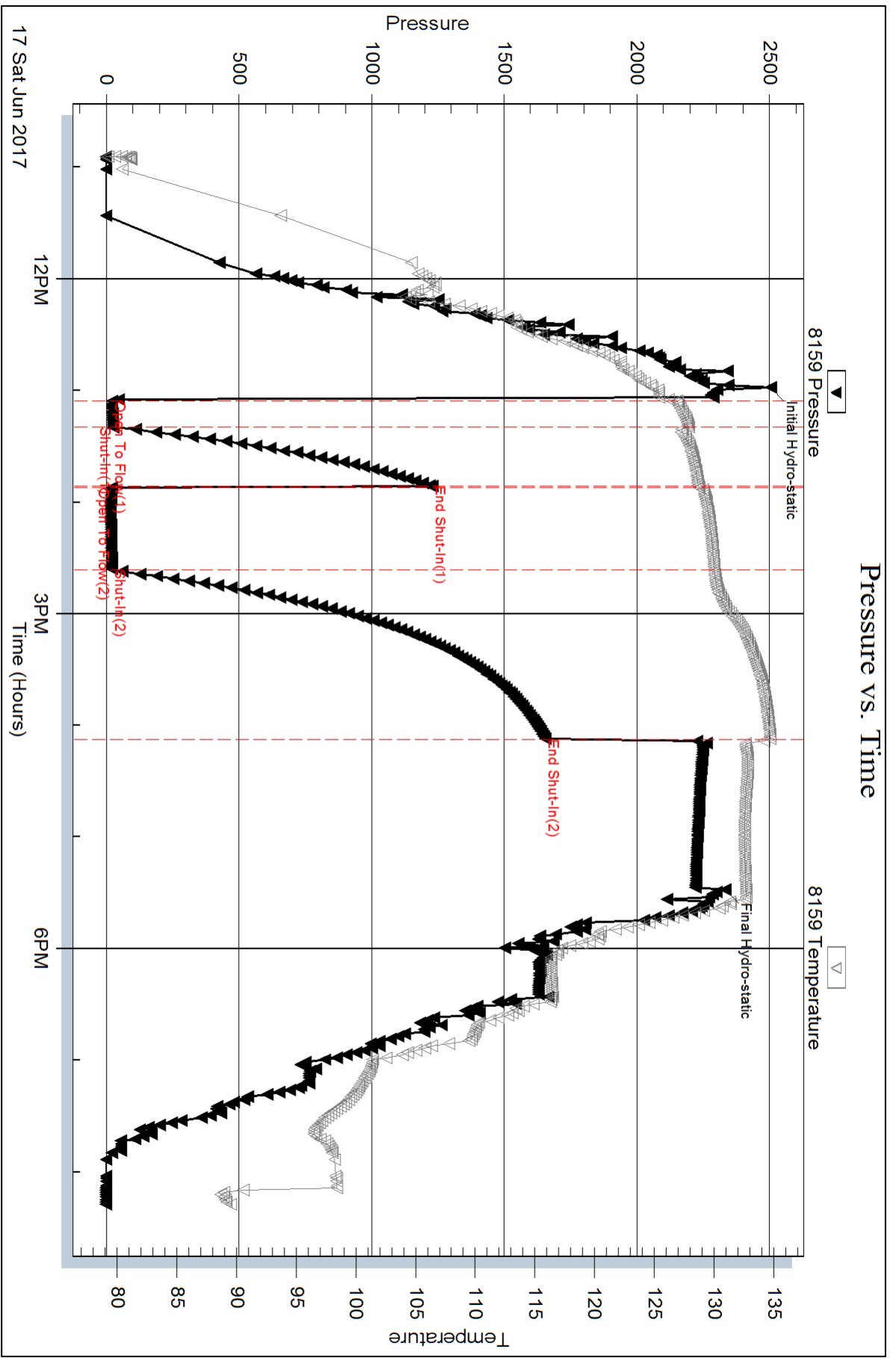
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 10.00 lb/gal	Cushion Length: ft	Water Salinity:	ppm
Viscosity: 56.00 sec/qt	Cushion Volume: bbl		
Water Loss: 7.98 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 3500.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
0.00	GTS	0.000
5.00	GCM 5%G 95%M	0.025

Total Length: 5.00 ft Total Volume: 0.025 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments:

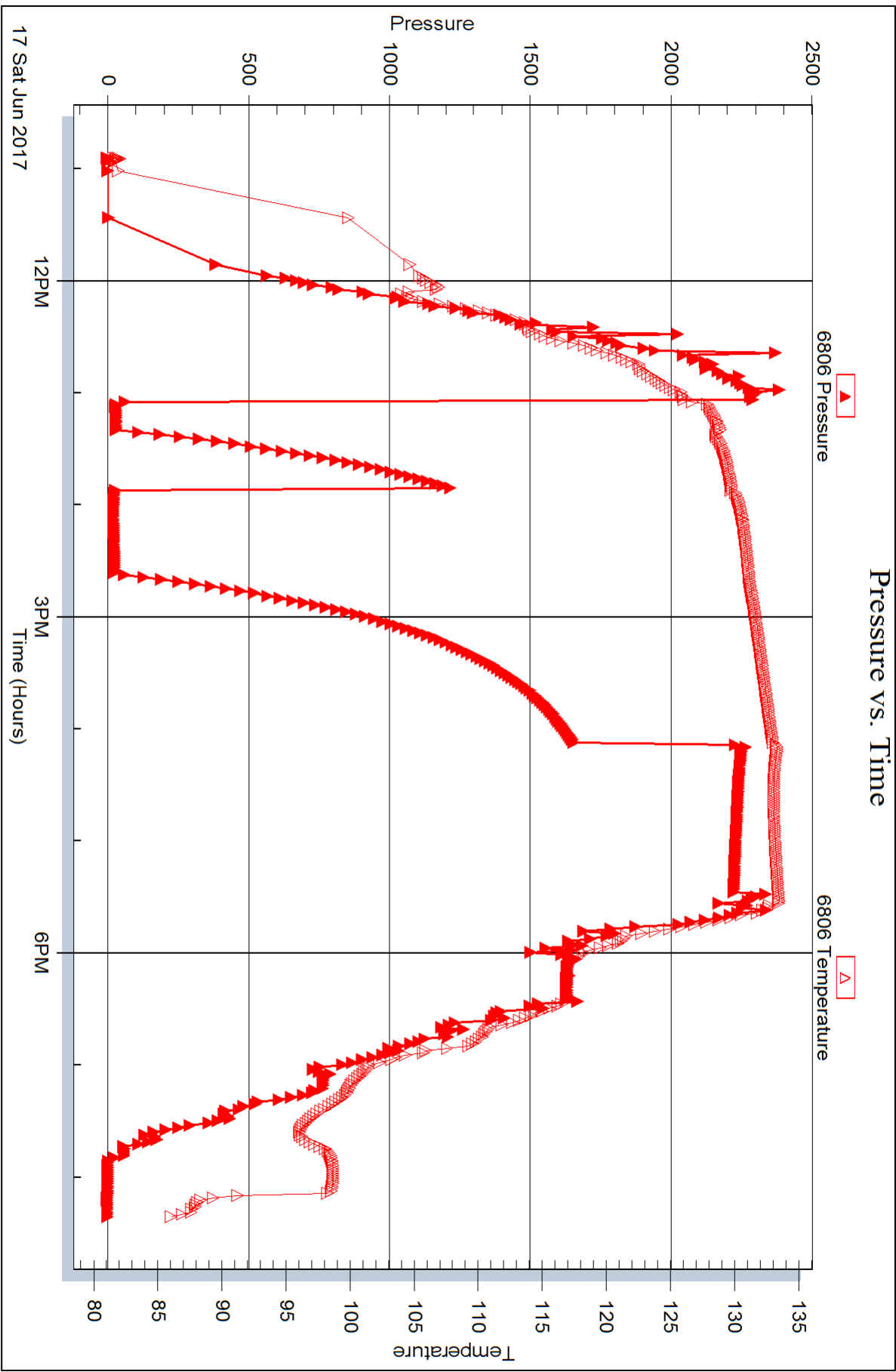


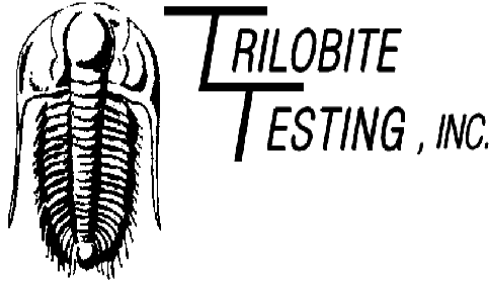
Serial #: 6806

Outside K3 Oil & Gas

Boyer #4-3

DST Test Number: 1





DRILL STEM TEST REPORT

Prepared For: **K3 Oil & Gas**

24900 Pitkin Rd Ste 305
The Woodlands, TX 77386

ATTN: Susan Rainbolt

Boyer #4-3

3-35S-4W Sumner,KS

Start Date: 2017.06.20 @ 02:40:00

End Date: 2017.06.20 @ 09:55:15

Job Ticket #: 59945 DST #: 2

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2017.06.22 @ 08:46:25



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

K3 Oil & Gas
24900 Pitkin Rd Ste 305
The Woodlands, TX 77386
ATTN: Susan Rainbolt

3-35S-4W Sumner,KS
Boyer #4-3
Job Ticket: 59945 **DST#: 2**
Test Start: 2017.06.20 @ 02:40:00

Tool Information

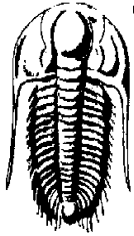
Drill Pipe:	Length: 4856.00 ft	Diameter: 3.80 inches	Volume: 68.12 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 25000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 70000.00 lb
			<u>Total Volume: 68.73 bbl</u>	Tool Chased ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 67000.00 lb
Depth to Top Packer:	4980.00 ft			Final 67000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	20.00 ft			
Tool Length:	46.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
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Shut In Tool	5.00			4959.00	
Hydraulic tool	5.00			4964.00	
Jars	5.00			4969.00	
Safety Joint	2.00			4971.00	
Packer	5.00			4976.00	26.00 Bottom Of Top Packer
Packer	4.00			4980.00	
Stubb	1.00			4981.00	
Recorder	0.00	8159	Inside	4981.00	
Recorder	0.00	6806	Outside	4981.00	
Perforations	16.00			4997.00	
Bullnose	3.00			5000.00	20.00 Bottom Packers & Anchor

Total Tool Length: 46.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

K3 Oil & Gas
24900 Pitkin Rd Ste 305
The Woodlands, TX 77386
ATTN: Susan Rainbolt

3-35S-4W Sumner,KS
Boyer #4-3
Job Ticket: 59945 **DST#: 2**
Test Start: 2017.06.20 @ 02:40:00

Mud and Cushion Information

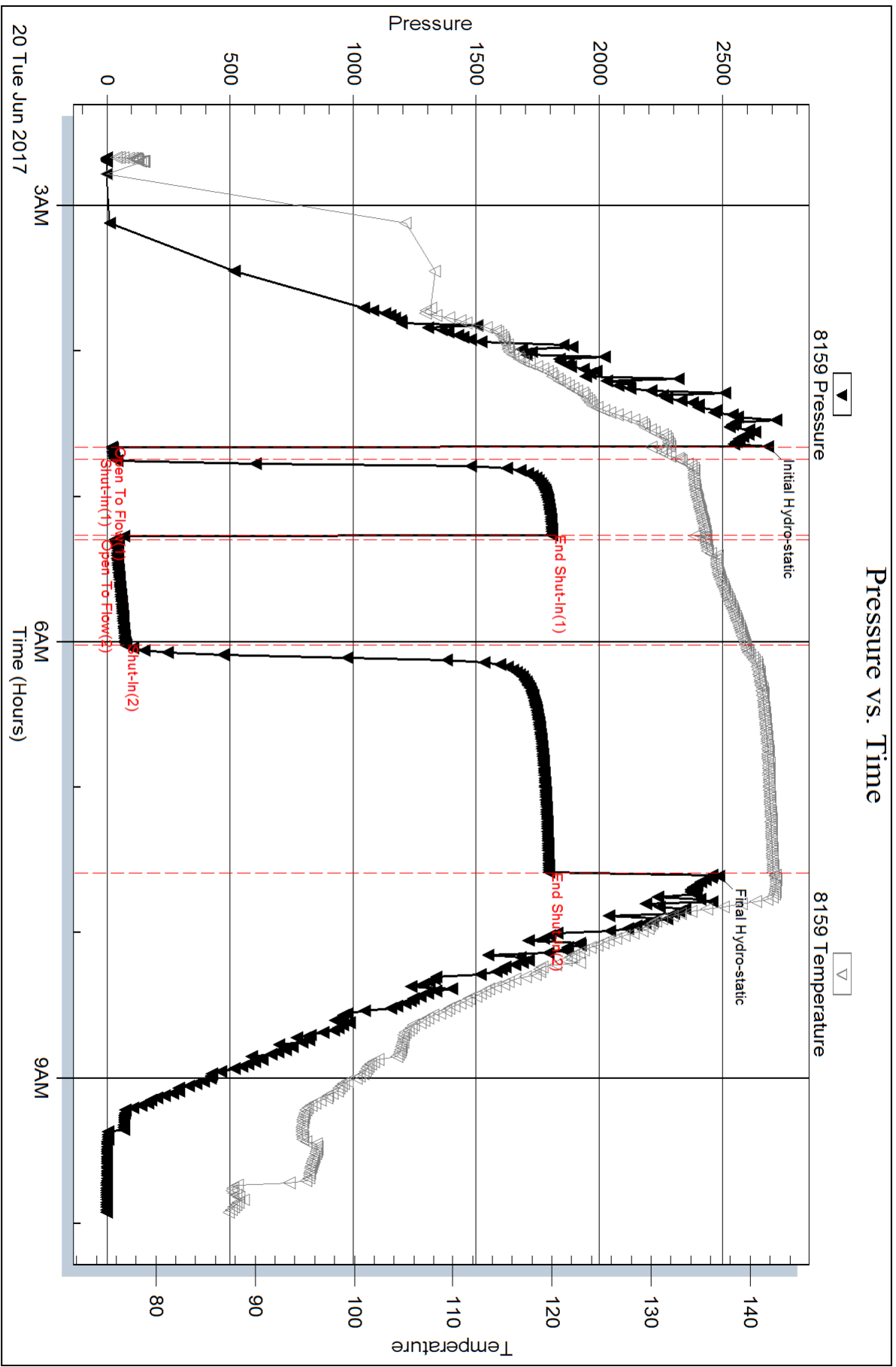
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	93000 ppm
Viscosity: 52.00 sec/qt	Cushion Volume: bbl		
Water Loss: 8.99 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 5000.00 ppm			
Filter Cake: 0.02 inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
62.00	MCW 20%M 80%W	0.305
58.00	WCM 30%W 70%M	0.285

Total Length: 120.00 ft Total Volume: 0.590 bbl
 Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
 Laboratory Name: Laboratory Location:
 Recovery Comments: RW w as .07 @ 85 degrees

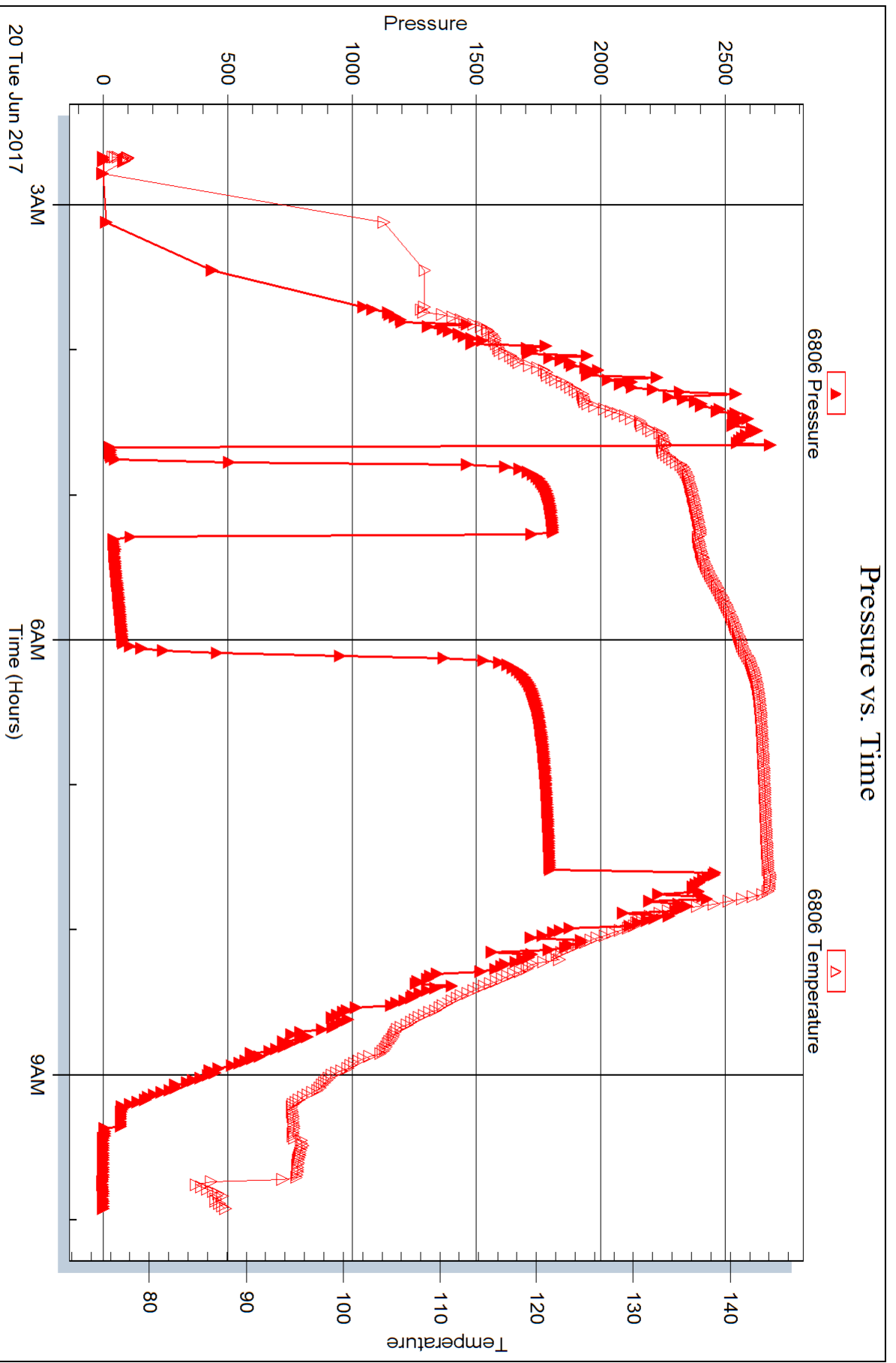


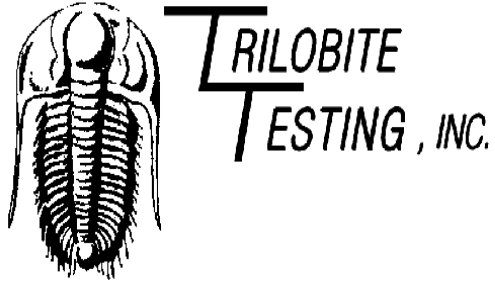
Serial #: 6806

Outside K3 Oil & Gas

Boyer #4-3

DST Test Number: 2





DRILL STEM TEST REPORT

Prepared For: **K3 Oil & Gas**

24900 Pitkin Rd Ste 305
The Woodlands, TX 77386

ATTN: Susan Rainbolt

Boyer #4-3

3-35S-4W Sumner,KS

Start Date: 2017.06.21 @ 11:18:00

End Date: 2017.06.21 @ 18:44:50

Job Ticket #: 63580 DST #: 3

Trilobite Testing, Inc
1515 Commerce Parkway Hays, KS 67601
ph: 785-625-4778 fax: 785-625-5620

Printed: 2017.06.22 @ 08:42:53



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

K3 Oil & Gas
24900 Pitkin Rd Ste 305
The Woodlands, TX 77386
ATTN: Susan Rainbolt

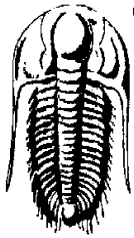
3-35S-4W Sumner,KS
Boyer #4-3
Job Ticket: 63580 **DST#: 3**
Test Start: 2017.06.21 @ 11:18:00

Tool Information

Drill Pipe:	Length: 4412.00 ft	Diameter: 3.80 inches	Volume: 61.89 bbl	Tool Weight: 3500.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: inches	Volume: 0.00 bbl	Weight set on Packer: 23000.00 lb
Drill Collar:	Length: 124.00 ft	Diameter: 2.25 inches	Volume: 0.61 bbl	Weight to Pull Loose: 84000.00 lb
			<u>Total Volume: 62.50 bbl</u>	Tool Chased 1.00 ft
Drill Pipe Above KB:	26.00 ft			String Weight: Initial 74000.00 lb
Depth to Top Packer:	4538.00 ft			Final 80000.00 lb
Depth to Bottom Packer:	4660.00 ft			
Interval between Packers:	122.00 ft			
Tool Length:	570.00 ft			
Number of Packers:	3	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths	
Change Over Sub	1.00			4511.00		
Shut In Tool	5.00			4516.00		
Hydraulic tool	5.00			4521.00		
Jars	5.00			4526.00		
Safety Joint	3.00			4529.00		
Packer	4.00			4533.00	28.00	Bottom Of Top Packer
Packer	5.00			4538.00		
Stubb	1.00			4539.00		
Recorder	0.00	8679	Outside	4539.00		
Recorder	0.00	9124	Inside	4539.00		
Perforations	10.00			4549.00		
Change Over Sub	0.50			4549.50		
Blank Spacing	95.00			4644.50		
Change Over Sub	0.50			4645.00		
Perforations	10.00			4655.00		
Blank Off Sub	1.00			4656.00		
T.C.	4.00			4660.00	122.00	Tool Interval
Packer	0.00			4660.00		
Stubb	1.00			4661.00		
Recorder	0.00	8846	Below	4661.00		
Change Over Sub	1.00			4662.00		
Blank Spacing	412.00			5074.00		
Change Over Sub	1.00			5075.00		
Bullnose	5.00			5080.00	420.00	Bottom Packers & Anchor
Total Tool Length:	570.00					



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

K3 Oil & Gas
24900 Pitkin Rd Ste 305
The Woodlands, TX 77386
ATTN: Susan Rainbolt

3-35S-4W Sumner,KS
Boyer #4-3
Job Ticket: 63580 **DST#: 3**
Test Start: 2017.06.21 @ 11:18:00

Mud and Cushion Information

Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	9500 ppm
Viscosity: 53.00 sec/qt	Cushion Volume: bbl		
Water Loss: 13.19 in ³	Gas Cushion Type:		
Resistivity: ohm.m	Gas Cushion Pressure: psig		
Salinity: 10000.00 ppm			
Filter Cake: inches			

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
190.00	Water cut mud 19% W & 81% M	1.536
125.00	Drilling mud 100% M	1.753

Total Length: 315.00 ft Total Volume: 3.289 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #:
Laboratory Name: Laboratory Location:
Recovery Comments:

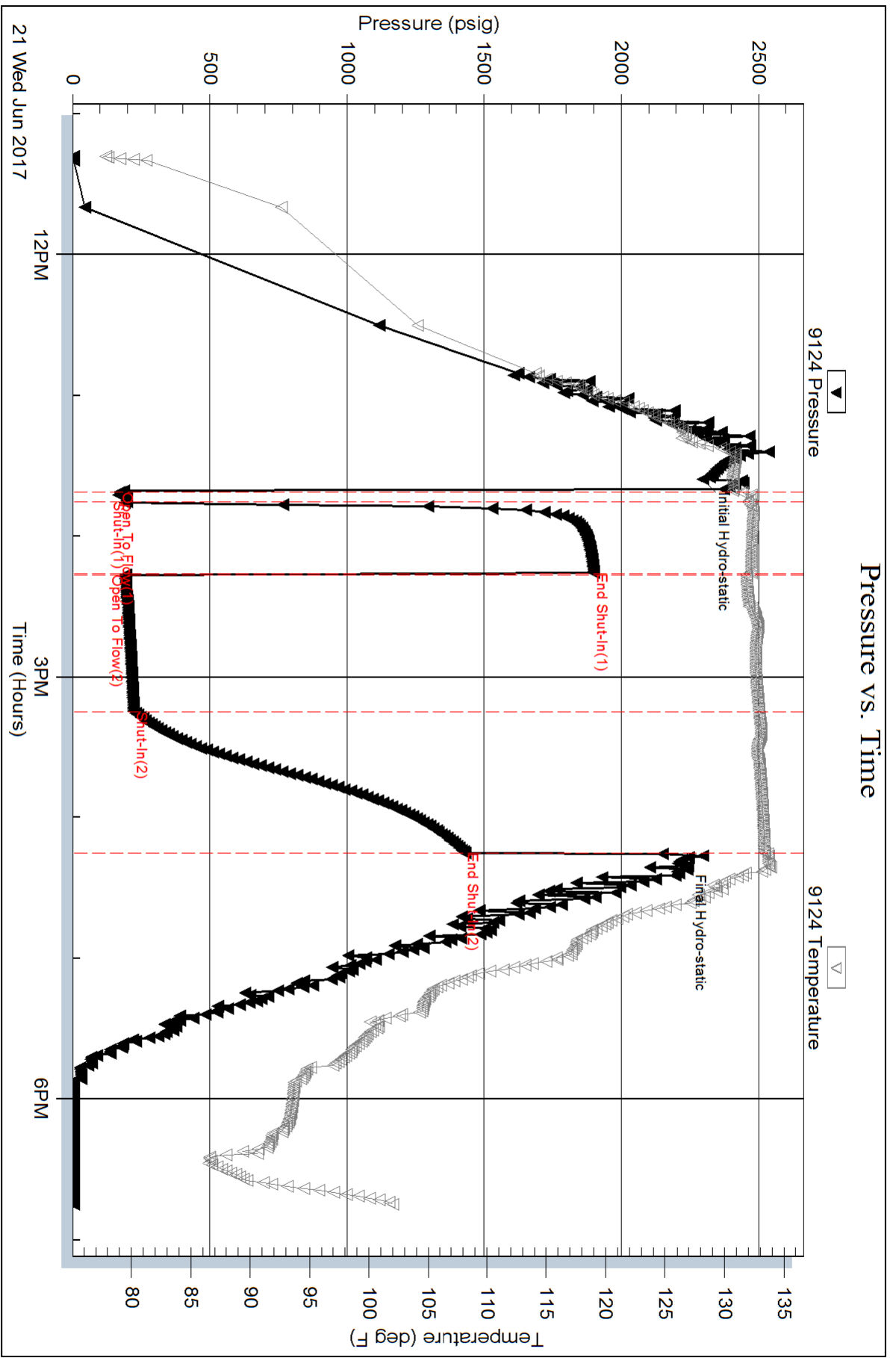
Serial #: 9124

Inside

K3 Oil & Gas

Boyer #-4-3

DST Test Number: 3

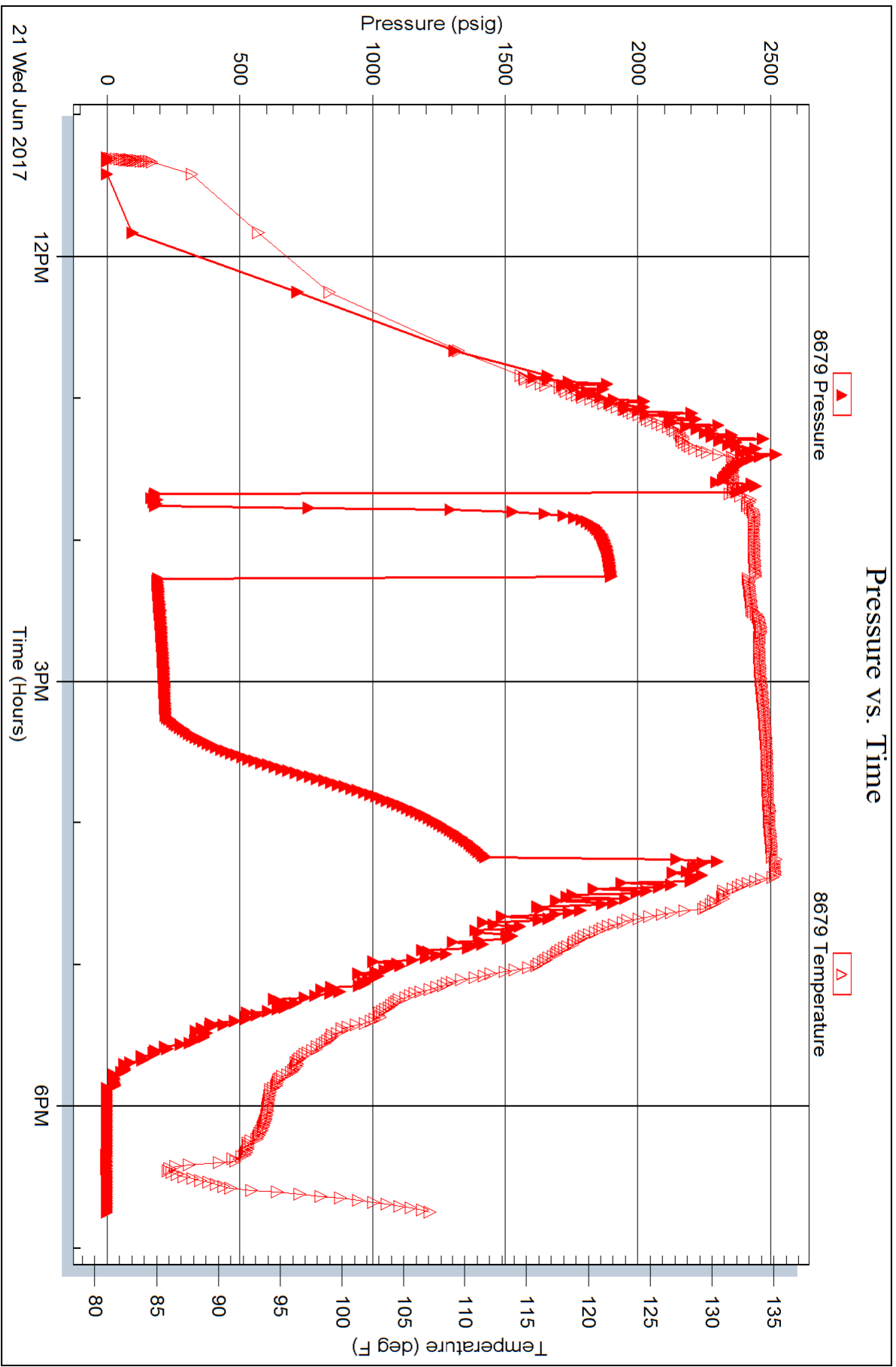


Serial #: 8679

Outside K3 Oil & Gas

Boyer #4-3

DST Test Number: 3



Triobite Testing, Inc

Ref. No: 63580

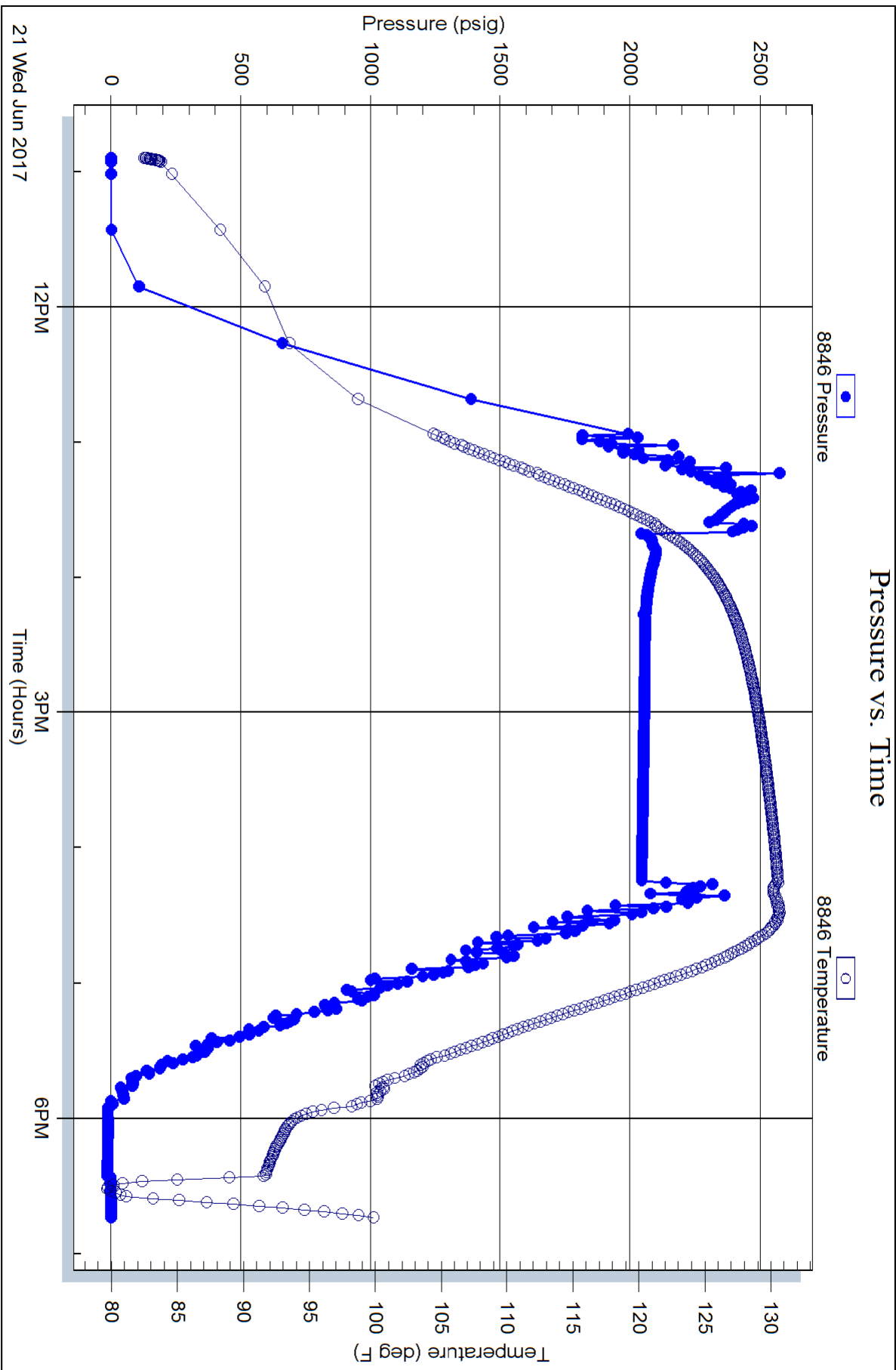
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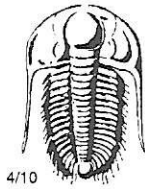
Serial #: 8846

Below (Strat) & Gas

Boyer #4-3

DST Test Number: 3





TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 59944

Well Name & No. ~~K3 OTH 104~~ Boyer 4-3 Test No. 1 Date 06/17/19
 Company K3 Oil & Gas Elevation 1206 KB 1192 GL
 Address ~~24900~~ 24900 Pitkin Rd Ste 305 The Woodlands TX 77386
 Co. Rep / Geo. Susan Rainbolt Rig BWW 14
 Location: Sec. 3 Twp. 35S Rge. 41W Co. Sumner State KS

Interval Tested ~~4490~~ 4490 - 4520 Zone Tested Mississippi
 Anchor Length 30 Drill Pipe Run 4346 Mud Wt. 9.6
 Top Packer Depth 4485 Drill Collars Run 124 Vis 56
 Bottom Packer Depth 4490 Wt. Pipe Run 0 WL 8.0
 Total Depth 4520 Chlorides 3500 ppm System LCM 4

Blow Description IF: Strong Blow BOB in 30 seconds
ISI: NO Blow Back

FF: Strong Blow, BOB in 10 seconds, GTS in 37 minutes, TSTM, caught sample

FSI: NO Blow Back

Rec	Feet of	%gas	%oil	%water	%mud
4465	GIP				
5	GCM	5%			95%

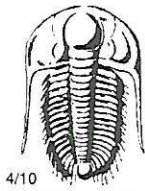
Rec Total 5 BHT 135 Gravity N/C API RW N/C @ N/C F Chlorides N/C ppm

(A) Initial Hydrostatic 2503 Test 1150 T-On Location 09:15
 (B) First Initial Flow 22 Jars 250 T-Started 10:54
 (C) First Final Flow 25 Safety Joint 75 T-Open 13:05
 (D) Initial Shut-In 1227 Circ Sub T-Pulled 16:07
 (E) Second Initial Flow 20 Hourly Standby T-Out 20:17
 (F) Second Final Flow 20 Mileage 200 150 Comments
 (G) Final Shut-In 1656 Sampler
 (H) Final Hydrostatic 2333 Straddle Ruined Shale Packer
 Shale Packer Ruined Packer
 Extra Packer Extra Copies

Initial Open 15
 Initial Shut-In 30
 Final Flow 45
 Final Shut-In 90
 Sub Total 1625
 Total 1625
 MP/DST Disc't

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 59945

Well Name & No. Boyer 4-3 Test No. 2 Date ~~06/20/17~~ 06/26/17
 Company K3 Oil & Gas Elevation 1206 KB 1192 GL
 Address 24900 Pitkin Rd ste 305 The woodlands, TX 77386
 Co. Rep / Geo. Susan Rainbolt Rig WW 14
 Location: Sec. 3 Twp. 35S Rge. 4W Co. Sumner State KS

Interval Tested 4980 - 5000 Zone Tested Simpson
 Anchor Length 20 Drill Pipe Run 4856 Mud Wt. 9.4
 Top Packer Depth 4975 Drill Collars Run 124 Vis 52
 Bottom Packer Depth 4980 Wt. Pipe Run 0 WL 9.0
 Total Depth 5000 Chlorides 5000 ppm System LCM 4.5

Blow Description FF: weak surface blow
ISI: NO blow back
FF: weak 1/2 inch blow
FSL: NO blowback

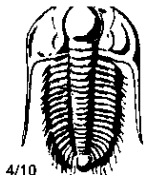
Rec	Feet of	%gas	%oil	%water	%mud
<u>58</u>	<u>0 WCM</u>			<u>30</u>	<u>70</u>
<u>62</u>	<u>MCW</u>			<u>80</u>	<u>20</u>
<u>0</u>					

Rec Total 120 BHT 142 Gravity N/C API RW .07 @ 85 °F Chlorides 93000 ppm

(A) Initial Hydrostatic <u>2673</u>	<input checked="" type="checkbox"/> Test <u>1150</u>	T-On Location <u>02:15</u>
(B) First Initial Flow <u>21</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>02:40</u>
(C) First Final Flow <u>30</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>04:39</u>
(D) Initial Shut-In <u>1808</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>07:35</u>
(E) Second Initial Flow <u>33</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>09:55</u>
(F) Second Final Flow <u>74</u>	<input checked="" type="checkbox"/> Mileage <u>200</u> <u>150</u>	Comments
(G) Final Shut-In <u>1795</u>	<input type="checkbox"/> Sampler	
(H) Final Hydrostatic <u>2475</u>	<input type="checkbox"/> Straddle	<input type="checkbox"/> Ruined Shale Packer
Initial Open <u>5</u>	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
Initial Shut-In <u>30</u>	<input type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
Final Flow <u>45</u>	<input type="checkbox"/> Extra Recorder	Sub Total <u>600</u>
Final Shut-In <u>90</u>	<input checked="" type="checkbox"/> Day Standby <u>1</u> 1.5d 18h	Total <u>2225</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>1625</u>	

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.



TRILOBITE TESTING INC.

1515 Commerce Parkway • Hays, Kansas 67601

Test Ticket

NO. 63580

Well Name & No. Boyer # 4-3 Test No. 3 Date 6-21-17
 Company K3 Oil & Gas Elevation 1206 KB 1192 GL
 Address 24900 Pitkin Road Suite 305 The Woodlands, TX 77386
 Co. Rep / Geo. Susan Rainbolt Rig WW # 14
 Location: Sec. 3 Twp. 35S Rge. 4W Co. Sumner State KS

Interval Tested 4538 - 4660 Zone Tested Mississippian
 Anchor Length 122' Drill Pipe Run 4412 Mud Wt. 9.4
 Top Packer Depth 4523 + 4538 Drill Collars Run 124 Vis 53
 Bottom Packer Depth 4660 Wt. Pipe Run 0 WL 13.2
 Total Depth 5080 Chlorides 10,000 ppm System LCM
 Blow Description IF - weak blow building to 9 inches IFP
FF - weak blow building to 10 inches FFP

Rec	Feet of	%gas	%oil	%water	%mud
<u>190</u>	<u>water cut mud</u>			<u>19</u>	<u>81</u>
<u>125</u>	<u>Drilling Mud</u>				<u>100</u>

Rec Total 315 BHT 134 Gravity API RW 51 @ 71 °F Chlorides 9500 ppm

(A) Initial Hydrostatic <u>2297</u>	<input checked="" type="checkbox"/> Test <u>1250</u>	T-On Location <u>950</u>
(B) First Initial Flow <u>171</u>	<input checked="" type="checkbox"/> Jars <u>250</u>	T-Started <u>1118</u>
(C) First Final Flow <u>197</u>	<input checked="" type="checkbox"/> Safety Joint <u>75</u>	T-Open <u>1240</u>
(D) Initial Shut-In <u>1900</u>	<input type="checkbox"/> Circ Sub	T-Pulled <u>1615</u>
(E) Second Initial Flow <u>192</u>	<input type="checkbox"/> Hourly Standby	T-Out <u>1840</u>
(F) Second Final Flow <u>222</u>	<input checked="" type="checkbox"/> Mileage <u>150 RT 122</u>	Comments
(G) Final Shut-In <u>1430</u>	<input type="checkbox"/> Sampler	<u>1054 2hr</u>
(H) Final Hydrostatic <u>2211</u>	<input checked="" type="checkbox"/> Straddle <u>600</u>	<input type="checkbox"/> Ruined Shale Packer
	<input type="checkbox"/> Shale Packer	<input type="checkbox"/> Ruined Packer
	<input checked="" type="checkbox"/> Extra Packer	<input type="checkbox"/> Extra Copies
	<input type="checkbox"/> Extra Recorder	Sub Total <u>0</u>
	<input type="checkbox"/> Day Standby	Total <u>2325</u>
	<input type="checkbox"/> Accessibility	MP/DST Disc't
	Sub Total <u>2325</u>	

Approved By [Signature] Our Representative [Signature]

Trilobite Testing Inc. shall not be liable for damaged of any kind of the property or personnel of the one for whom a test is made, or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statements or opinion concerning the results of any test, tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.