



PAGE	CUST NO	YARD #	INVOICE DATE
1 of 1	1007020	1718	07/27/2017
<b>INVOICE NUMBER</b>			
<b>92481671</b>			

Pratt (620) 672-1201  
 B EDISON OPERATING COMPANY LLC  
 I 8100 E 22ND ST N  
 L WICHITA  
 L KS US 67226  
 T  
 O ATTN: DAVID WITHROW

J LEASE NAME Knop 1-27  
 O LOCATION  
 B COUNTY Barton  
 S STATE KS  
 I JOB DESCRIPTION Cement-New Well Casing/Pi  
 T JOB CONTACT  
 E

JOB #	EQUIPMENT #	PURCHASE ORDER NO.	TERMS	DUE DATE
41043428	27463		Net - 30 days	08/26/2017

	QTY	U of M	UNIT PRICE	INVOICE AMOUNT
<i>For Service Dates: 07/14/2017 to 07/14/2017</i>				
0041043428				
171815307A Cement-New Well Casing/Pi 07/14/2017 Cement Surface				
60/40 POZ	270.00	EA	6.60	1,782.00
Calcium Chloride	699.00	EA	0.58	403.67
Celloflake	68.00	EA	2.04	138.38
"Wooden Cmt Plug, 8 5/8""	1.00	EA	88.00	88.00
"Unit Mileage Chg (PU, cars one way)"	55.00	MI	2.47	136.12
Heavy Equipment Mileage	110.00	MI	4.13	453.75
641---"Propp & Bulk Del.Chrg per ton mil	1.00	EA	881.04	881.04
Blending & Mixing Service Charge	270.00	BAG	0.77	207.90
Plug Container Util. Chg.	1.00	EA	137.50	137.50
Depth Charge; 0-500'	1.00	EA	550.00	550.00
"Service Supervisor, first 8 hrs on loc.	1.00	EA	96.25	96.25

*CEMENT FOR 8 5/8" SURF CSW*  
*9208*  
*S-Y*

PLEASE REMIT TO:	SEND OTHER CORRESPONDENCE TO:	SUB TOTAL	4,874.61
BASIC ENERGY SERVICES, LP	BASIC ENERGY SERVICES, LP	TAX	0.00
PO BOX 841903	801 CHERRY ST, STE 2100	INVOICE TOTAL	4,874.61
DALLAS, TX 75284-1903	FORT WORTH, TX 76102		



**BASIC**<sup>SM</sup>  
ENERGY SERVICES  
PRESSURE PUMPING & WIRELINE

10244 NE Hwy. 61  
P.O. Box 8613  
Pratt, Kansas 67124  
Phone 620-672-1201

TTMH  
(60)

**FIELD SERVICE TICKET**  
1718 15307 A

DATE \_\_\_\_\_ TICKET NO. \_\_\_\_\_

DATE OF JOB: 7-14-17 DISTRICT: PIATT				NEW WELL <input checked="" type="checkbox"/> OLD WELL <input type="checkbox"/> PROD <input type="checkbox"/> INJ <input type="checkbox"/> WDW <input type="checkbox"/> CUSTOMER ORDER NO.:					
CUSTOMER: EDISON OPERATING COMPANY				LEASE: KNOP		WELL NO.: 127			
ADDRESS:				COUNTY: Barton		STATE: KS			
CITY: STATE:				SERVICE CREW: Mairal, M. Grant, Clyman					
AUTHORIZED BY:				JOB TYPE: 2-42 8 3/8 SURF					
EQUIPMENT#	HRS	EQUIPMENT#	HRS	EQUIPMENT#	HRS	TRUCK CALLED	DATE: 7-15-17	AM/PM	TIME
27463	0.5					ARRIVED AT JOB		AM/PM	5:00
21010	0.25					START OPERATION		AM/PM	11:40
						FINISH OPERATION	7:14	AM/PM	12:10
						RELEASED		AM/PM	1:00
						MILES FROM STATION TO WELL			5.5

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only those terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without the written consent of an officer of Basic Energy Services LP.

SIGNED: X Ruby Papp  
(WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM/PRICE REF. NO.	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
CP103	60/40 P02	SR	270		3,240.00
CC109	Calcium Chloride	lb	699		733.95
CC106	Cellulose	lb	68		251.60
CA153	WOOD RING 8 3/8	ea	1		160.00
E100	P.V. MIT	mi	55		247.50
E101	heavy eq. mit	mi	110		825.00
E113	prof + bulb id	TM	641		1,601.88
CE200	depth charge 0-500	4h. (000)	1		1,000.00
CE240	blend + mix	SR	270		378.00
S003	supervisor	ea	1		175.00
CE500	plug joint	500	1		250.00

SUB TOTAL 8862.93

CHEMICAL / ACID DATA:


SERVICE & EQUIPMENT %TAX ON \$  
MATERIALS %TAX ON \$

TOTAL 4,874.61

SERVICE REPRESENTATIVE: Mike Mairal

THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: X Ruby Papp  
(WELL OWNER OPERATOR CONTRACTOR OR AGENT)

FIELD SERVICE ORDER NO. \_\_\_\_\_



Customer EDISON OPERATING COMPANY	Lease No.	Date 7-14-17
Lease KADP	Well # 7-27	
Field Order # 19537	Station PIATE	Casing 8 1/2
	Depth 402	County BARTON
Type Job 2-47 8 1/2 SHT	Formation	State KS
		Legal Description 27-195-12W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 1/2	Tubing Size	Shots/Ft		Acid 270-50	60/40	RATE	PRESS	ISIP
Depth 402	Depth	From	To	Pre Pad 3200 270	Max			5 Min.
Volume 25.6	Volume	From	To	Pad 25 270	Min			10 Min.
Max Press 150	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth 382	Packer Depth	From	To	Flush 24.3	Gas Volume			Total Load

Customer Representative K. CO. PULL	Station Manager W. M. ...	Treater M. ...
Service Units 535	19950	21010
Driver Names M. ...	C. ...	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
9:00					ON LOCATION / SA...
10:15					Run 8 1/2 casing
11:25					easy run location
11:35					hook casing / 15000 psi max
11:40	150		3	5	run 3 bbl water
11:42	15		18.2	5	acid 270 50 60/40
12:00					1 hour stop
12:00					start 270 50 60/40
12:10	200		24.3		plug down / shut in well
					10 PBLs over 10 min
					200 casing
					THANK YOU!
					M. ...
					M. ...