



Company _____ Lease & Well No. _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ Range _____ County _____ State _____
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft
Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ psi.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor _____ Drill Collar Length _____ ft I.D. _____ in.
Mud Type _____ Viscosity _____ Weight Pipe Length _____ ft I.D. _____ in.
Weight _____ Water Loss _____ cc. Drill Pipe Length _____ ft I.D. _____ in.
Chlorides _____ P.P.M. Test Tool Length _____ ft Tool Size _____ in.
Jars: Make _____ Serial Number _____ Anchor Length _____ ft. Size _____ in.
Did Well Flow? _____ Reversed Out _____ Surface Choke Size _____ in. Bottom Choke Size _____ in.
Main Hole Size _____ in. Tool Joint Size _____ in.

Blow: _____

Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks _____

Time Set Packer(s) _____ Time Started off Bottom _____ Maximum Temperature _____
Initial Hydrostatic Pressure.....(A) _____ P.S.I.
Initial Flow Period.....Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period.....Minutes _____ (D) _____ P.S.I.
Final Flow Period.....Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period.....Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure.....(H) _____ P.S.I.



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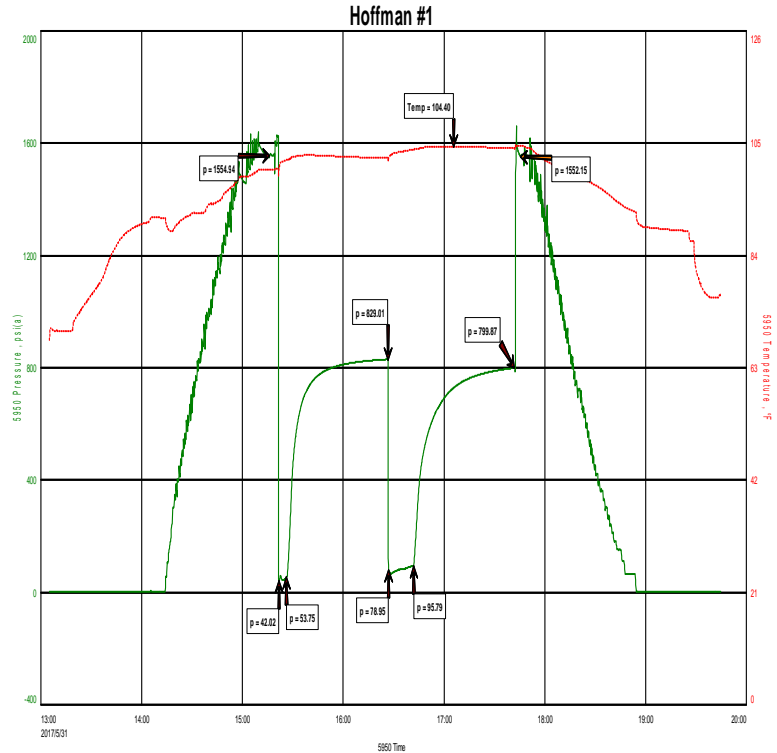
Hoisington, Kansas

General Information

Company Name Jason Oil Company, LLC

Contact Sheldon Weigel
Well Name Hoffman #1
Unique Well ID Dst #1 Lans/KC "F" 3310-3340'
Surface Location Sec 23-15s-17w Ellis County
Field Wildcat
Well Type Vertical
Test Type Drill Stem Test
Well Operator Jason Oil Company, LLC

Formation Dst #1 Lans/KC "F" 3310-3340'
Well Fluid Type 01 Oil
Test Purpose Initial Test
Start Test Date 2017/05/31
Start Test Time 13:05:00
Final Test Time 19:45:00
Job Number P0183
Report Date 2017/05/31
Prepared By Michael Carroll



TEST RECOVERY

Remarks	Recovery:	1317'	Gas In Pipe				
		35'	Clean Oil	Gravity: 29 @ 60 Degrees			
		168'	GW&MCO	12% G	53% O	15% W	20% M
		30'	SOCMCW	6% O	80% W	14% M	
		233'	Total Fluid				

Tool Sample: Unavailable-Shut In Tool Full Of Cuttings

Chlorides: 65,000 PPM
PH: 7
RW: .14 @ 70 Degrees

Jason Oil Company, LLC
Dst #1 Lans/KC "F" 3310-3340'
Start Test Date: 2017/05/31
Final Test Date: 2017/05/31

Hoffman #1
Formation: Dst #1 Lans/KC "F" 3310-3340'
Pool: Infield
Job Number: P0183

Hoffman #1

