



Company _____ Lease & Well No. _____
Elevation _____ Formation _____ Effective Pay _____ Ft. Ticket No. _____
Date _____ Sec. _____ Twp. _____ Range _____ County _____ State _____
Test Approved By _____ Diamond Representative _____

Formation Test No. _____ Interval Tested from _____ ft. to _____ ft. Total Depth _____ ft
Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
Packer Depth _____ ft. Size _____ in. Packer Depth _____ ft. Size _____ in.
Depth of Selective Zone Set _____ ft.

Top Recorder Depth (Inside) _____ ft. Recorder Number _____ Cap. _____ psi.
Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ psi.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ psi.

Drilling Contractor _____ Drill Collar Length _____ ft I.D. _____ in.
Mud Type _____ Viscosity _____ Weight Pipe Length _____ ft I.D. _____ in.
Weight _____ Water Loss _____ cc. Drill Pipe Length _____ ft I.D. _____ in.
Chlorides _____ P.P.M. Test Tool Length _____ ft Tool Size _____ in.
Jars: Make _____ Serial Number _____ Anchor Length _____ ft. Size _____ in.
Did Well Flow? _____ Reversed Out _____ Surface Choke Size _____ in. Bottom Choke Size _____ in.
Main Hole Size _____ in. Tool Joint Size _____ in.

Blow: _____

Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____
Recovered _____ ft. of _____

Remarks _____

Time Set Packer(s) _____ Time Started off Bottom _____ Maximum Temperature _____
Initial Hydrostatic Pressure.....(A) _____ P.S.I.
Initial Flow Period.....Minutes _____ (B) _____ P.S.I. to (C) _____ P.S.I.
Initial Closed In Period.....Minutes _____ (D) _____ P.S.I.
Final Flow Period.....Minutes _____ (E) _____ P.S.I. to (F) _____ P.S.I.
Final Closed In Period.....Minutes _____ (G) _____ P.S.I.
Final Hydrostatic Pressure.....(H) _____ P.S.I.



Hoisington, Kansas

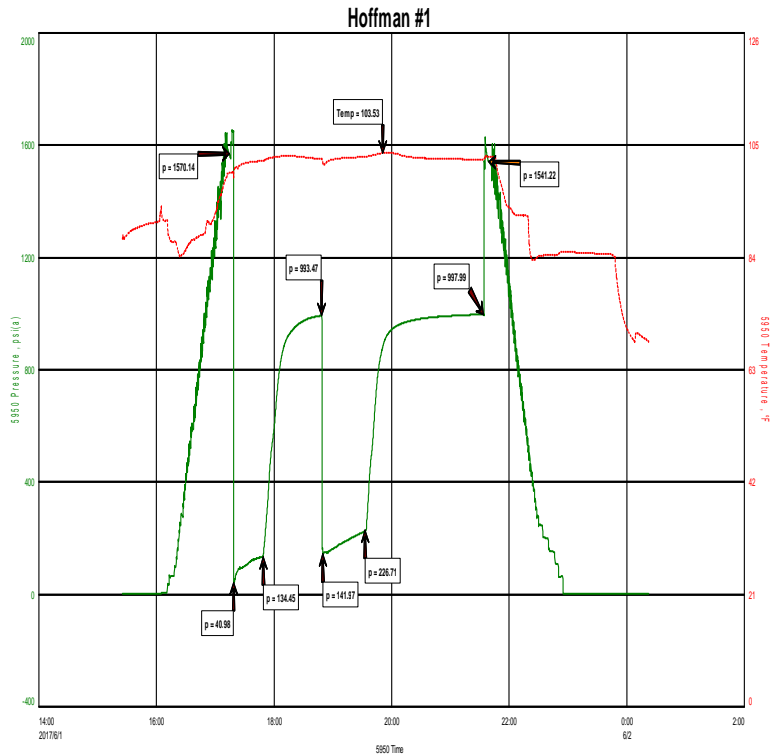
Michael Carroll
620-617-0368
carroll.dtlc@gmail.com

General Information

Company Name Jason Oil Company, LLC

Contact Sheldon Weigel
Well Name Hoffman #1
Unique Well ID Dst #2 Lans "A-D" 3230-3307-3608'
Surface Location Sec 23-15s-17w Ellis County
Field Wildcat
Well Type Vertical
Test Type Drill Stem Test
Well Operator Jason Oil Company, LLC

Formation Dst #2 Lans "A-D" 3230-3307-3608'
Well Fluid Type 01 Oil
Test Purpose Initial Test
Start Test Date 2017/06/01
Start Test Time 15:25:00
Final Test Time 00:22:00
Job Number P0184
Report Date 2017/06/01
Prepared By Michael Carroll



TEST RECOVERY

Remarks Recovery:	Gas To Surface Too Weak To Measure
35'	OCM 4% O 96% M
248'	MCO 85% O 15% M
124'	Clean Oil Gravity: 28 @ 60 Degrees
183'	G&MCO 15% G 70% O 15% M
590'	Total Fluid
Tool Sample:	60% O 10% W 30% M

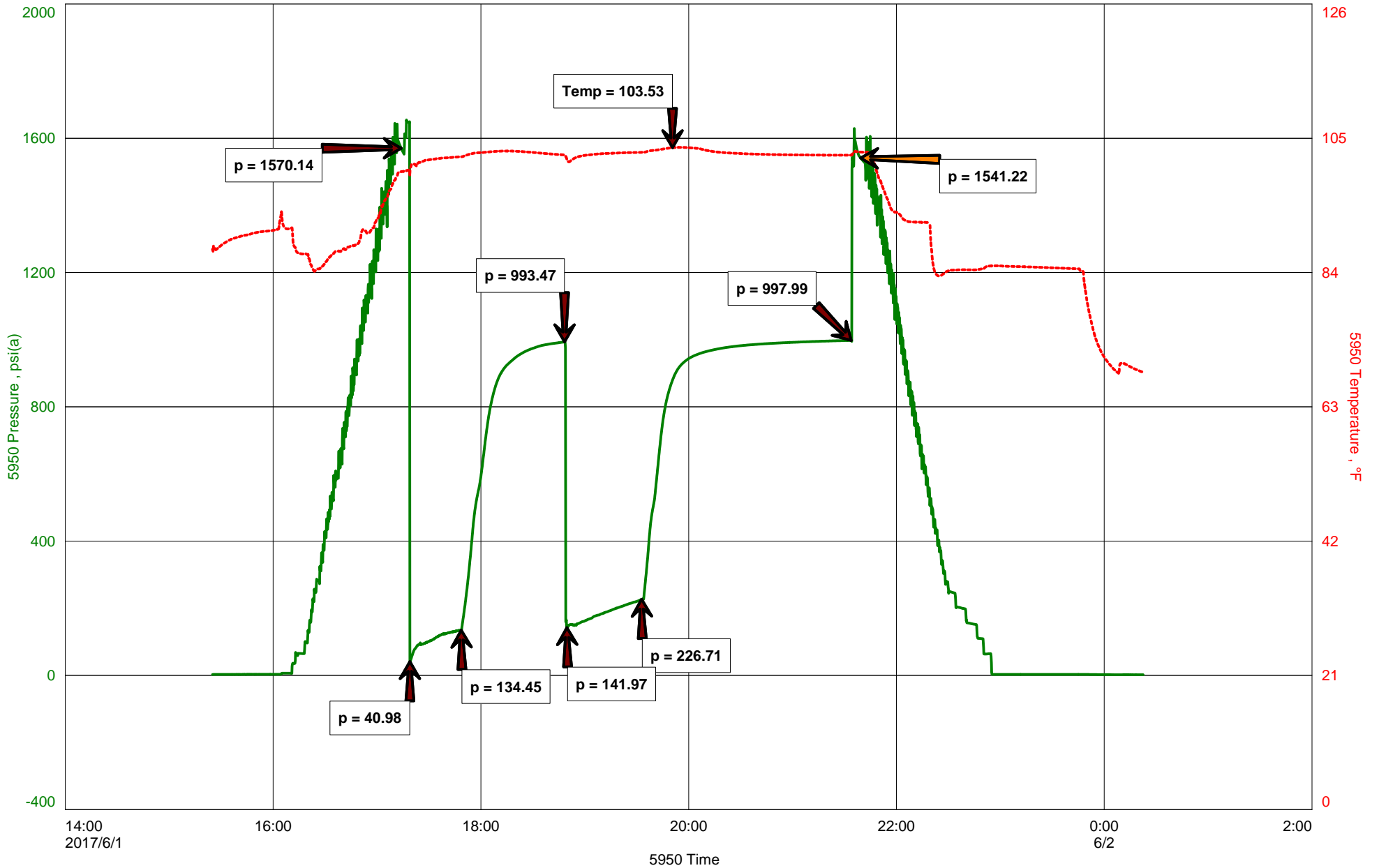
JASON OIL COMPANY, LLC
HOFFMAN #1
DST #2 LANSING "A-D"
3,230 - 3,307 TD 3,608'

<u>DESCRIPTION</u>	<u>SECOND READING</u>	<u>FIRST READING</u>	<u>PRESSURE CHANGE</u>	<u>DRILL-PIPE SIZE-ID</u>	<u>FLUID GRADIENT</u>	<u>TIME CHANGE</u>	<u>TOTAL TIME</u>	<u>DAILY PRODUCTION</u>	<u>AVERAGE PERCENTAGE OIL</u>	<u>ESTIMATED DAILY PRODUCTION</u>
FINAL FLOW	227	142	85	0.01423	0.384	45	1440	101	89.04%	90

Jason Oil Company, LLC
Dst #2 Lans "A-D" 3230-3307-3608'
Start Test Date: 2017/06/01
Final Test Date: 2017/06/01

Hoffman #1
Formation: Dst #2 Lans "A-D" 3230-3307-3608'
Pool: Infield
Job Number: P0184

Hoffman #1



Hoffman #1

