

OPERATOR

Company: JASON OIL COMPANY, LLC
 Address: 3718 183RD ST
 P.O. BOX 701
 RUSSELL, KS 67665
 Contact Geologist: SHELDON WEIGEL
 Contact Phone Nbr: (785) 483-4204
 Well Name: HOFFMAN #1
 Location: NW NW NE Sec. 23 - 15S - 17W
 API: 15-051-26876
 Pool:
 State: KANSAS
 Field: UNNAMED
 Country: USA

Scale 1:240 Imperial

Well Name: HOFFMAN #1
 Surface Location: NW NW NE Sec. 23 - 15S - 17W
 Bottom Location:
 API: 15-051-26876
 License Number: 33813
 Spud Date: 5/26/2017 Time: 8:15 PM
 Region: ELLIS COUNTY KANSAS
 Drilling Completed: 6/1/2017 Time: 8:34 AM
 Surface Coordinates: 330' FNL & 2310' FEL
 Bottom Hole Coordinates:
 Ground Elevation: 1957.00ft
 K.B. Elevation: 1962.00ft
 Logged Interval: 2850.00ft To: 3560.00ft
 Total Depth: 3600.00ft
 Formation: LANSING - KANSAS CITY; ARBUCKLE
 Drilling Fluid Type: FRESH WATER / CHEMICAL GEL

SURFACE CO-ORDINATES

Well Type: Vertical
 Longitude: -99.1791703
 Latitude: 38.7397095
 N/S Co-ord: 330' FNL
 E/W Co-ord: 2310' FEL

LOGGED BY

Company: BIG CREEK CONSULTING, INC.
 Address: 1909 MAPLE
 ELLIS, KS 67637
 Phone Nbr: (785) 259-3737
 Logged By: GEOLOGIST Name: JEFF LAWLER

CONTRACTOR

Contractor: WW DRILLING
 Rig #: 4
 Rig Type: MUD ROTARY
 Spud Date: 5/26/2017 Time: 8:15 PM
 TD Date: 6/1/2017 Time: 8:34 AM

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Contractor: WW DRILLING
 Rig #: 4
 Rig Type: MUD ROTARY
 Spud Date: 5/26/2017 Time: 8:15 PM
 TD Date: 6/1/2017 Time: 8:34 AM
 Rig Release: 6/2/2017 Time: 12:00 PM

ELEVATIONS

K.B. Elevation: 1962.00ft Ground Elevation: 1957.00ft
 K.B. to Ground: 5.00ft

NOTES

DUE TO ECONOMICAL RECOVERY ON BOTH DST'S IT WAS DECIDED TO RUN 5 1/2" PRODUCTION CASING AND FURTHER EVALUATE ZONES OF INTEREST WITH PERFORATION.

RESPECTFULLY SUBMITTED,
 JEFF LAWLER

WELL COMPARISON SHEET

FORMATION	HOFFMAN #1						SAMUAL GARY JR & ASSOC.						SAMUAL GARY JR & ASSOC.						S. P. NIXON OPERATIONS					
	1962			1957			1954			1952			1955			1956			1956					
	LOG TOPS		SAMPLE TOPS		COMP. CARD		LOG		SMPL.		COMP. CARD		LOG		SMPL.		COMP. CARD		LOG		SMPL.			
	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM	DEPTH	DATUM		
ANHYDRITE TOP			1091	871	1097	857			1091	861			1085	868			1088	858			1085	858		
ANHYDRITE BASE			1131	829	1122	832			1129	829			1119	834			1131	829			1131	829		
LOPKA	2980	1018	2981	1019	2902	1008	0.0	0.0	1129	829	0.0	0.0	2963	1010	0.0	0.0	2958	1012	0.0	0.0	2958	1012		
NEEDLER	3203	-1241	3201	-1239	3187	-1233	-0.8	-0.6	3207	-1255	+0.4	+0.1	3189	-1236	-0.5	-0.3	3196	-1240	-0.1	+0.1	3196	-1240		
TORONTO	3223	-1261	3220	-1258	3205	-1251	-0.1	-0.7	3226	-1274	+0.1	+0.1												
DOUGLE SHALE					3219	-1265							3222	-1269										
LKC	3251	-1289	3250	-1288	3235	-1281	-0.8	-0.7	3256	-1304	+0.1	+0.1	3238	-1281	-0.4	-0.3	3244	-1288	-0.1	+0.0	3244	-1288		
BKC	3481	-1519	3479	-1517	3455	-1501	-0.1	-0.1	3479	-1527	+0.8	+0.1	3463	-1510	-0.9	-0.7	3474	-1518	-0.1	+0.1	3474	-1518		
ARRUCKLE	3552	-1590	3551	-1589	3496	-1542	-0.4	-0.4	3551	-1599	+0.0	+0.0	3555	-1602	+0.1	+0.1	3551	-1595	-0.5	+0.6	3551	-1595		
RTD	3600	-1638	3600	-1638	3604	-1650	-0.1	-0.1	3605	-1659	+0.1	+0.1					3528	-1602	-0.3	-0.3	3528	-1602		
LTD	3608	-1640			3604	-1650	+0.4										3556	-1600	-0.4		3556	-1600		

DST #1 LKC F 3310' - 3340'



DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313
 DRILL-STEM TEST TICKET

TIME ON: 1305
 TIME OFF: 1945

Packer Depth 3300 ft. Size 6 3/4 in. Packer depth _____ ft. Size _____ in.
Packer Depth 3310 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
Depth of Selective Zone Set _____
Top Recorder Depth (Inside) 3298 ft. Recorder Number 5950 Cap. 5000 P.S.I.
Bottom Recorder Depth (Outside) 3314 ft. Recorder Number 5588 Cap. 6000 P.S.I.
Below Straddle Recorder Depth _____ ft. Recorder Number _____ Cap. _____ P.S.I.
Mud Type Chem Viscosity 65 Drill Collar Length 121 ft. I.D. 2 1/4 in.
Weight 8.9 Water Loss 7.6 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
Chlorides 4000 P.P.M. Drill Pipe Length 3164 ft. I.D. 3 1/2 in.
Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
Did Well Flow? NO Reversed Out NO Anchor Length 30 ft. Size 4 1/2-FH in.
Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.
Blow: 1st Open: 1 1/2" BLOW-BUILT TO BOB IN 1 MINUTE 40 SECONDS NOBB
2nd Open: 3" BLOW-BUILT TO BOB IN 1 MINUTE BBBB

Recovered <u>1317</u> ft. of <u>GAS IN PIPE</u>	<u>CHLORIDES 65000 PPM</u>
Recovered <u>35</u> ft. of <u>CLEAN OIL GRAVITY 29 @ 60 DEGREES</u>	<u>RW 14 @ 70 DEGREES</u>
Recovered <u>168</u> ft. of <u>GCMCWCO 12%G 53%O 15%W 20%M</u>	<u>PH 7</u>
Recovered <u>30</u> ft. of <u>OCMCW 6%O 80%W 14%M</u>	
Recovered <u>233</u> ft. of <u>TOTAL FLUID</u>	Price Job
Recovered _____ ft. of _____	Other Charges
Remarks: <u>TOOL SAMPLE: UNAVAILABLE-SHUT IN TOOL FULL OF CUTTINGS</u>	Insurance
	Total

Time Set Packer(s) 3:20 P.M. A.M. Time Started Off Bottom 5:40 P.M. A.M. Maximum Temperature 104
Initial Hydrostatic Pressure _____ (A) 1555 P.S.I.
Initial Flow Period _____ Minutes 5 (B) 42 P.S.I. to (C) 54 P.S.I.
Initial Closed In Period _____ Minutes 60 (D) 829 P.S.I.
Final Flow Period _____ Minutes 15 (E) 79 P.S.I. to (F) 96 P.S.I.
Final Closed In Period _____ Minutes 60 (G) 800 P.S.I.
Final Hydrostatic Pressure _____ (H) 1552 P.S.I.

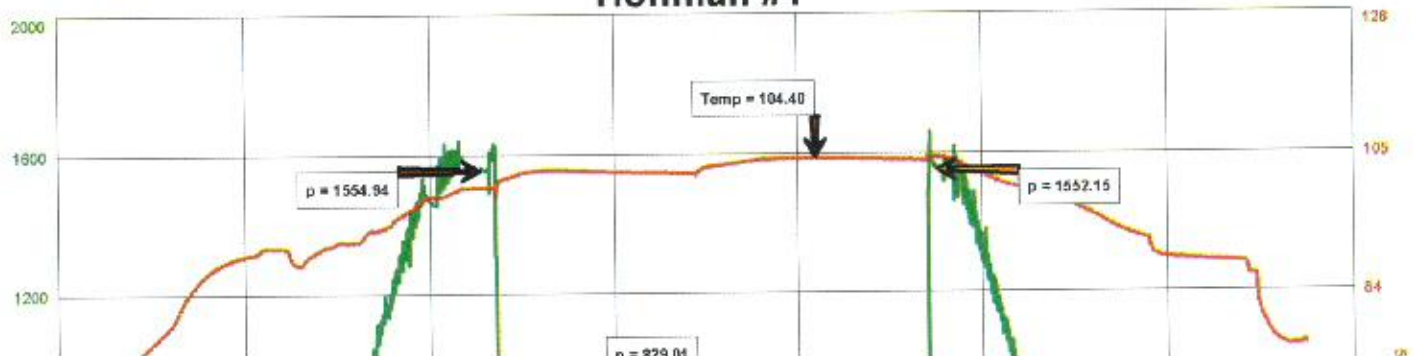
Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

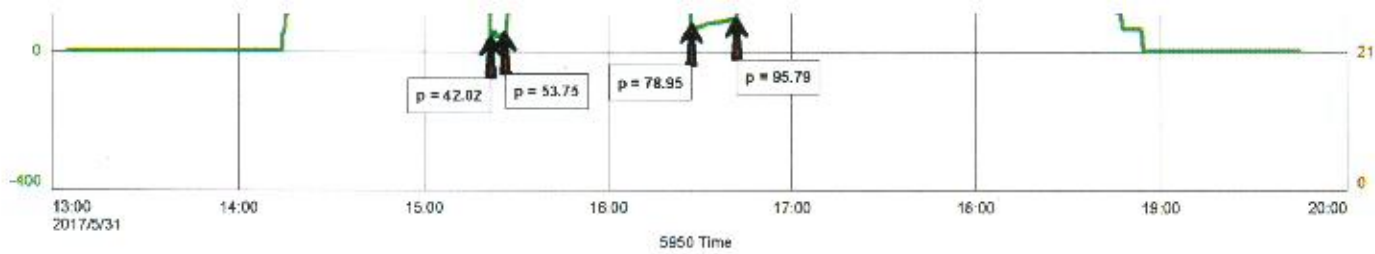
DST #1 LKC F 3310' - 3340'

Jason Oil Company LLC
DST #1 Lans/KC 'F' 3310-3340'
Start Test Date: 2017/05/31
Final Test Date: 2017/05/31

Hoffman #1
Formation: DST #1 Lans/KC 'F' 3310-3340'
Pool: Infield
Job Number: P0183

Hoffman #1





DST #2 LKC A-C 3230' - 3307' (STRADDLE)



DIAMOND TESTING
 P.O. Box 157
 HOISINGTON, KANSAS 67544
 (800) 542-7313
DRILL-STEM TEST TICKET
 FILE: HOFFMAN#1DST#2

TIME ON: 1525 6-1
 TIME OFF: 0022 6-2

Company JASON OIL COMPANY LLC Lease & Well No. HOFFMAN #1
 Contractor VWV DRLG RIG4 Charge to JASON OIL COMPANY LLC
 Elevation 1962KB Formation LANS A-D Effective Pay _____ Ft. Ticket No. P0184
 Date 06-01-17 Sec. 23 Twp. 15 S Range 17 W County ELLIS State KANSAS
 Test Approved By JEFF LAWLER Diamond Representative Michael Carroll

Formation Test No. 2 Interval Tested from 3230 ft. to 3307 ft. Total Depth 3608LTD ft.
 Packer Depth 3225 ft. Size 6 3/4 in. Packer depth 3307 ft. Size 6 3/4 in.
 Packer Depth 3230 ft. Size 6 3/4 in. Packer depth _____ ft. Size 6 3/4 in.
 Depth of Selective Zone Set _____

Top Recorder Depth (Inside) 3218 ft. Recorder Number 5950 Cap. 5000 P.S.I.
 Bottom Recorder Depth (Outside) _____ ft. Recorder Number _____ Cap. _____ P.S.I.
 Below Straddle Recorder Depth 3592 ft. Recorder Number 5588 Cap. 6000 P.S.I.
 Mud Type Chem Viscosity 61 Drill Collar Length 121 ft. I.D. 2 1/4 in.
 Weight 9.1 Water Loss 8.0 cc. Weight Pipe Length 0 ft. I.D. 2 7/8 in.
 Chlorides 7000 P.P.M. Drill Pipe Length 3385 ft. I.D. 3 1/2 in.
 Jars: Make STERLING Serial Number NA Test Tool Length 25 ft. Tool Size 3 1/2-IF in.
 Did Well Flow? NO Reversed Out NO Anchor Length 77(15A) ft. Size 4 1/2-FH in.
 Main Hole Size 7 7/8 Tool Joint Size 4 1/2 XH in. Surface Choke Size 1 in. Bottom Choke Size 5/8 in.

Blow: 1st Open: 2" BLOW-BUILT TO BOB IN 5 MINUTES 5 SECONDS BBBB
 2nd Open: 4" BLOW-BUILT TO BOB IN 2 MINUTES BBBB

Recovered _____ ft. of GAS TO SURFACE TO WEAK TO MEASURE
 Recovered 35 ft. of OCM 4%O 96%M
 Recovered 248 ft. of MCO 85%O 15%M
 Recovered 124 ft. of CLEAN OIL GRAVITY 28 @ 60 DEGREES

Recovered 183 ft. of GCMCO 15%G 70%O 15%M
 Recovered 590 ft. of TOTAL FLUID
 Remarks TOOL SAMPLE: 60%O 10%W 30%M
BELOW STRADDLE MAX PSI: 1317

Price Job
Other Charges
Insurance
Total

Time Set Packer(s) 5:15 P.M. A.M. P.M. Time Started Off Bottom 9:30 P.M. A.M. P.M. Maximum Temperature 104

Initial Hydrostatic Pressure _____ (A) 1570 P.S.I.
 Initial Flow Period _____ Minutes 30 (B) 41 P.S.I. to (C) 134 P.S.I.
 Initial Closed In Period _____ Minutes 60 (D) 993 P.S.I.

Initial Closed In Period.....	Minutes	60	(D)	41 P.S.I. b(C)	134 P.S.I.
Final Flow Period.....	Minutes	45	(E)	993 P.S.I.	
Final Closed In Period.....	Minutes	120	(G)	142 P.S.I. to (F)	227 P.S.I.
Final Hydrostatic Pressure.....			(H)	998 P.S.I.	1541 P.S.I.

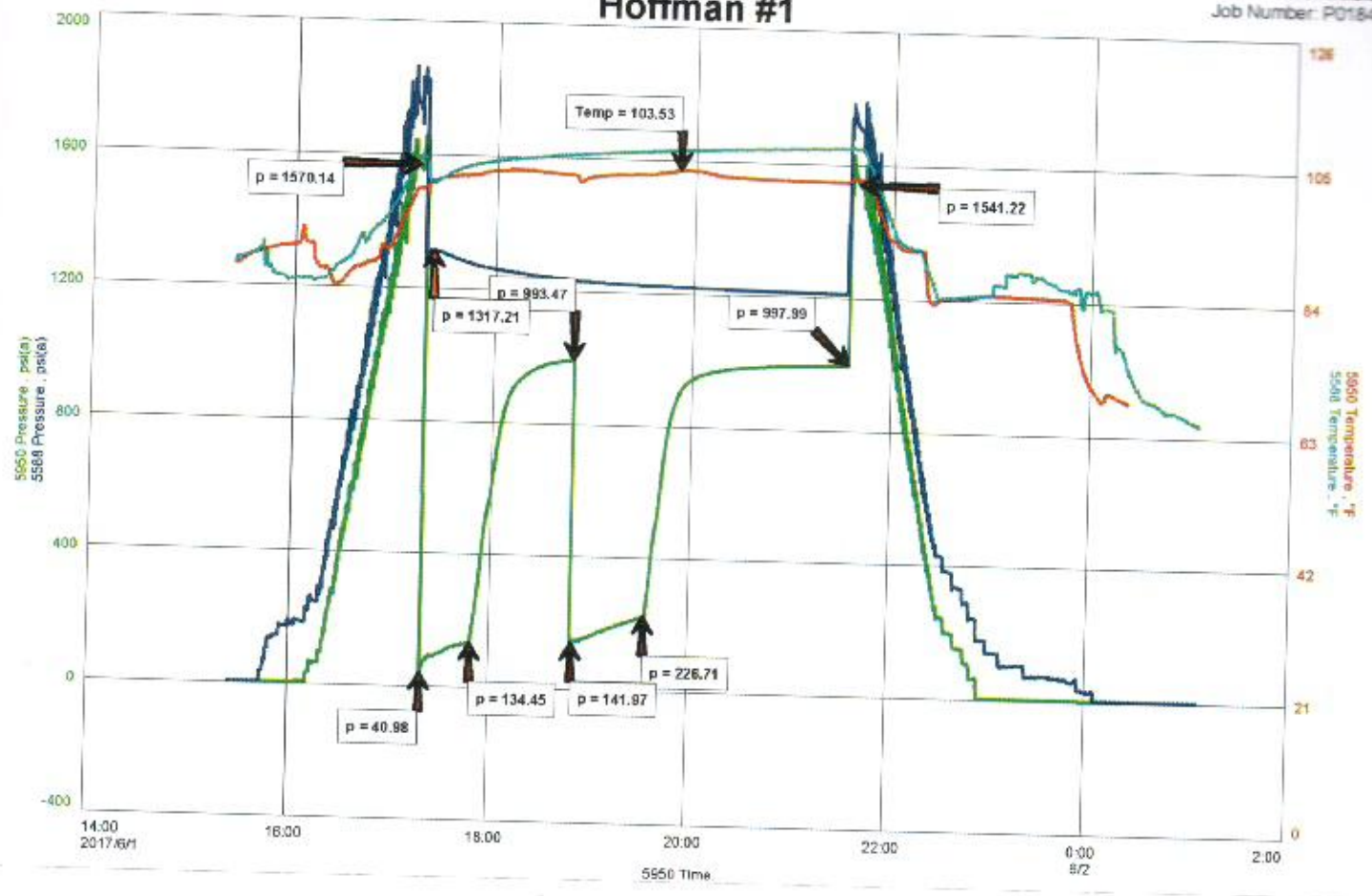
Diamond Testing shall not be liable for damages of any kind to the property or personnel of the one for whom a test is made or for any loss suffered or sustained, directly or indirectly, through the use of its equipment, or its statement or opinion concerning the result of any test. Tools lost or damaged in the hole shall be paid for at cost by the party for whom the test is made.

DST #2 LKC A-C 3230' - 3307' (STRADDLE)

Jason Oil Company LLC
 Dst #2 Lans A-D 3230-3307'
 Start Test Date: 2017/06/01
 Final Test Date: 2017/06/02

Hoffman #1
 Formation: Dst #2 Lans A-D 3230-3307'
 Pool: Infield
 Job Number: P0184

Hoffman #1



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ROCK TYPES

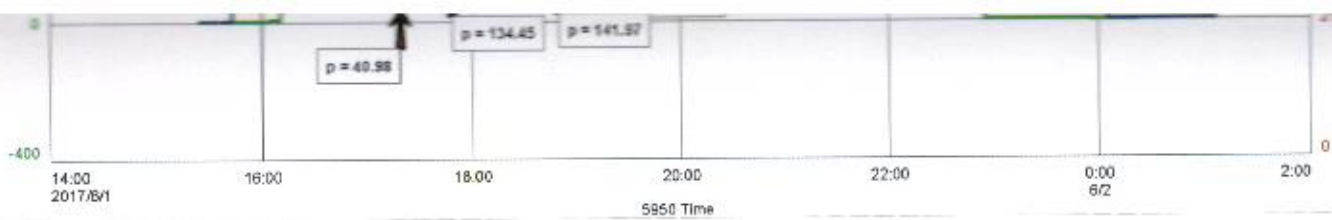
- | | | | | |
|---------|-----------|------------|------------|-------|
| Congl | Dolprim | shale, grn | Carbon Sh | Shcol |
| Chtcong | Lmst fw7> | shale, gry | shale, red | |

ACCESSORIES

- STRINGER**
- Chert
 - Dolomite

OTHER SYMBOLS

- DST**
- DST Int



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ROCK TYPES



ACCESSORIES

STRINGER

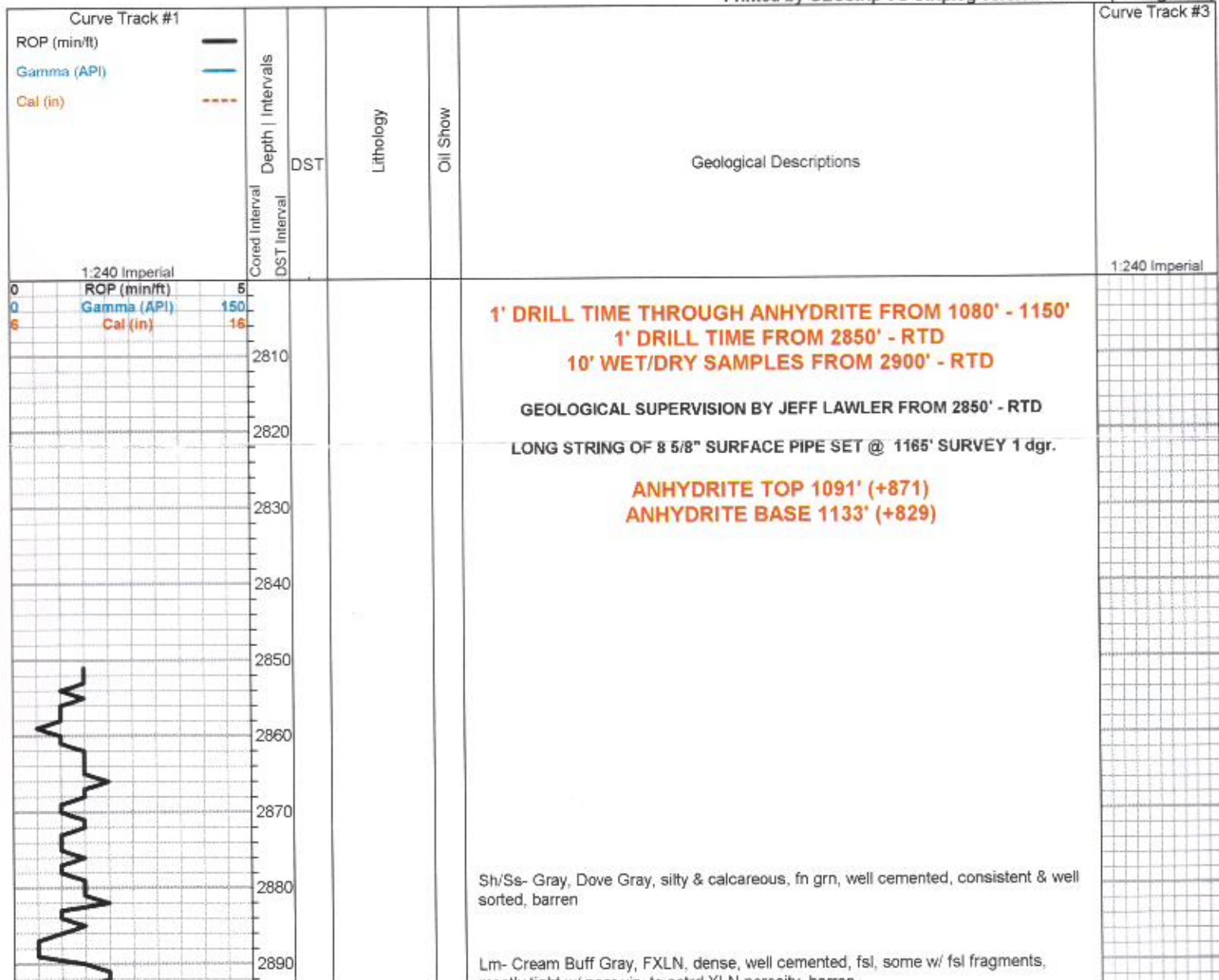


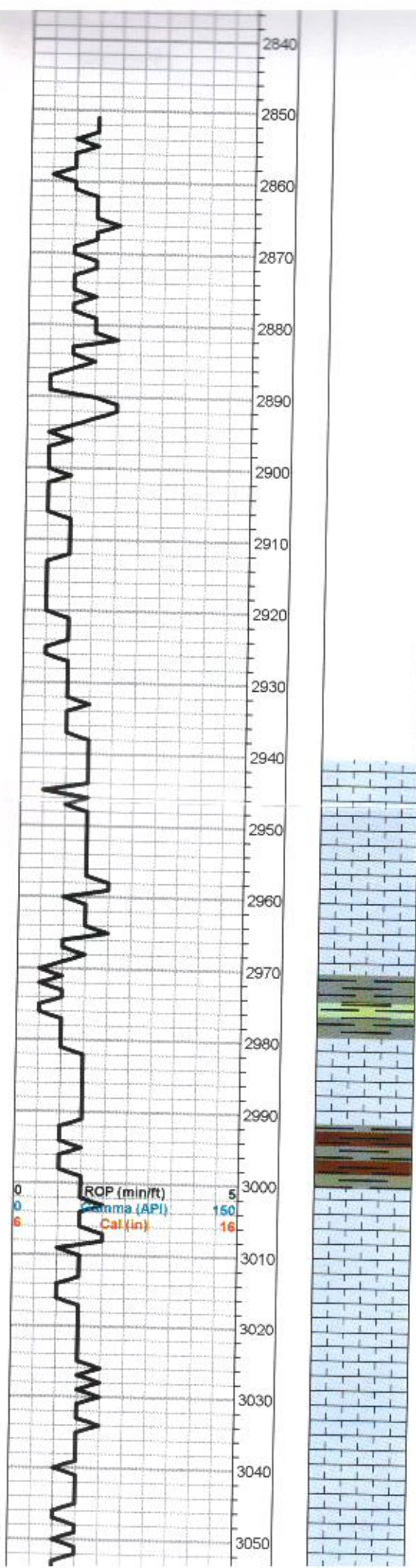
OTHER SYMBOLS

DST



Printed by GEOstrip VC Striplog version 4.0.8.15 (www.grsi.ca)





Sh/Ss- Gray, Dove Gray, silty & calcareous, fn grn, well cemented, consistent & well sorted, barren

Lm- Cream Buff Gray, FXLN, dense, well cemented, fsl, some w/ fsl fragments, mostly tight w/ poor vis. to sctrd XLN porosity, barren

Sh- Gray, dense & waxy & agrillaceous clumps

Lm- Cream, VFXLN, dense, vry well cemented & tight, sctrd reXLN porosity, barren

Lm- Buff, FXLN, dense, well cemented, fsl w/ fragments, sctrd micro XLN porosity

Sh- Gray Green, silty & soft

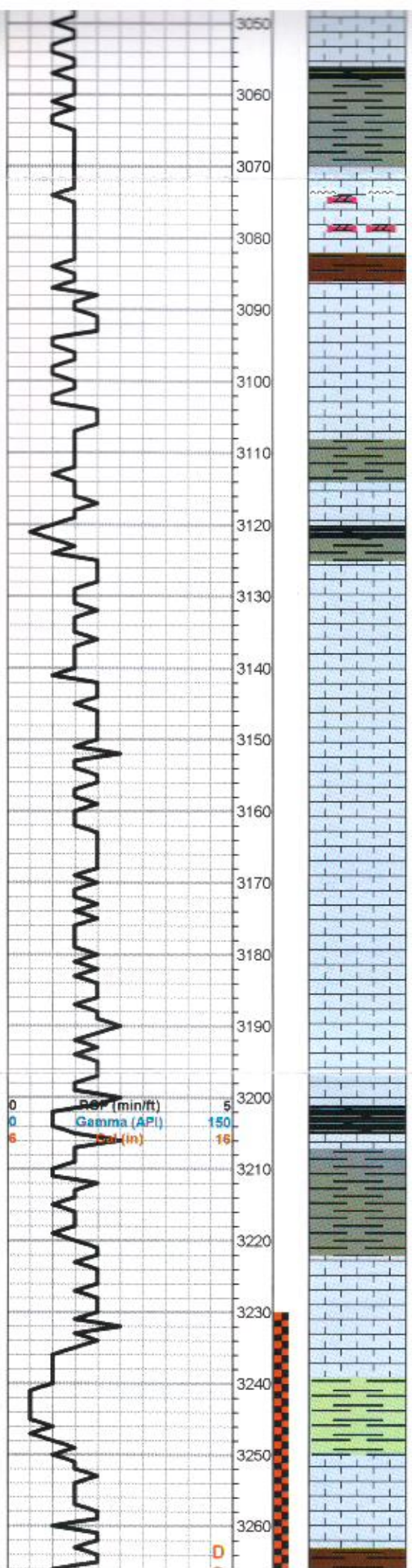
TOPEKA 2981' (-1019) E-LOG 2980' (-1018) Lm- Cream Off White, Well cemented, dense micro ppt porosity, WK LT SHEEN, NSFO, NO ODR, 1 PC W/ FR SFO, NO ODR

Lm- Gray Buff, FXLN, fsl w/ fragments, loosely cemented & semi-crumbly, sctrd XLN porosity, barren

Lm- Cream Buff, FXLN, well cemented, mottled, sl fsl, sctrd XLN & micro ppt porosity, barren

Lm- Cream Tan, mix of VFXLN, gritty dolomitic Ls w/ consistent micro XLN porosity, some sl oolitic & fsl loosely cemented Ls w/ sctrd XLN porosity, & tight VFXLN tan w/o vis. porosity, all barren

Lm- Cream Tan, FXLN, sl fsl, heavily mottled, some chalky in part, poor vis. porosity, barren



barren
 Lm- A/A Chert- Black Milky White, fresh bedded chert, black w/ crinoids, white clean, all barren

Chert/Lm/Dolomite, Cream Tan, gritty dolomitic chert/cherty Lm, tight w/ min. vis. porosity, heavily mottled

Lm- Off White, VFXLN, dense, tight, no vis. porosity, clean & sharp

Sh- Gray, dense & waxy

Sh- Black, fissile & carbonaceous Chert- Black, clean & sharp fresh bedded

Lm- Cream Off White, FXLN, fsl, dense XLN porosity, sctrd mottling, barren

Lm- Buff Gray, FXLN, fsl, mod. well cemented, dense XLN porosity & sctrd mottling, barren

Lm- Cream Buff, A/A

Lm- Cream Off White, FXLN, sl fsl, dense XLN porosity, sl mottled

Lm- Cream Off White, FXLN, sl fsl, mod. well dev. w/ dense XLN & sctrd fn ppt porosity, barren

Lm- Cream Off White- VF-FXLN, dense, well cemented, some chalky in part, vry clean & barren

HEEBNER 3201' (-1239) E-LOG 3203' (-1241) Sh- Black Gray Green, fissile & carbonaceous, dense & waxy

TORONTO 3220' (-1258) E-LOG 3223' (-1261) Lm- Cream Off White, FXLN, fsl w/ few crinoids, sctrd reXLN & dense XLN porosity, barren

Sh- Gray Green Maroon, slick thin slivers, argillaceous wash

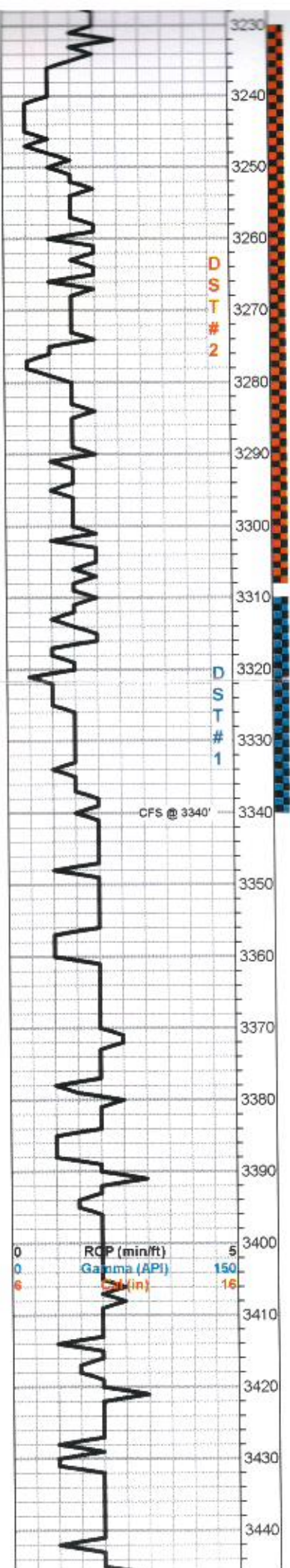
LKC 3250' (-1288) E-LOG 3251' (-1289) Lm- Cream Off White, FXLN, sl fsl, poorly dev. w/ sctrd XLN porosity, vry clean & barren, 1 pc w/ sl oolitic & rare fn ppt interoolite porosity, WK SCTRD STN, NSFO, WK ODR

DST #2 LKC A-C (STRADDLE) 30-60-45-120

GAS TO SURFACE TSTM 690' TOTAL FLUID

35' OCM (4%O)
 24' MCO (85%O)
 124' CLN OIL
 183' GCMCO (15%G, 70%O, 15%M)

IFP: 41-134#
 SED: 449-997#



Sh- Gray Green Maroon, slick thin slivers, argillaceous wash

LKC 3250' (-1288) E-LOG 3251' (-1289) Lm- Cream Off White, FXLN, sl fsl, poorly dev. w/ sctrd XLN porosity, vry clean & barren, 1 pc w/ sl oolitic & rare fn ppt interoolite porosity, WK SCTRD STN, NSFO, WK ODR

Sh- Gray Green, silty & soft, gritty & calcareous

Lm- Cream Off White, FXLN, fsl & oolitic, sctrd fn ppt interoolite & dense XLN porosity, SCTRD WK STN, TR FO, MOD. ODR

Lm- Cream Buff, VF-FXLN, mostly dense tight mix w/ poor vis. porosity, some sl chalky in part

Lm- Cream Off White, FXLN, fsl & oolitic, sctrd fn ppt interoolite & dense XLN porosity, SCTRD LST STN, TR FO, WK ODR

Lm- Cream Off White, FXLN, dense, tight, well cemented, min. vis. porosity, vry clean & barren

Lm- Off White, VFXLN, dense, well cemented, mostly tight w/ sctrd-micro-XLN porosity, some soft white chalk

Lm- Cream Off White, FXLN, mod well dev. oolitic w/ sctrd ppt interoolite porosity, LT SCTRD STN, TR FO, WK ODR

Lm- Cream, FXLN, gradating from well developed oolitic w/ ppt inter oolite porosity clusters to sctrd XLN porosity & some clear replacement cementation, CLUSTERS CARRYING LT SCTRD STN, NSFO, TR ODR

Lm- Cream Off White, VF-FXLN, dense well cemented, sl oolitic w/ sctrd XLN & micro XLN porosity, several pcs of off white sub-cryptoXLN w/ no vis. porosity, vry clean & barren, some soft white chalk

Sh- Gray Maroon Green, dense & waxy, gritty & earthy

Lm- Cream Off White, FXLN, sl fsl, poorly dev. & mostly tight w/ poor vis. porosity, some soft white chalk

****POOR SAMPLE QUALITY, CONSIDERABLE AMOUNT OF SHALE CARRYOVER****

Lm- Cream Off White, FXLN, sl fsl, dense XLN porosity, vry clean & barren, some chalky in part, some mud supported matrix w/o vis. porosity

Sh- Gray Green, dense & blocky, slick, pebbly green shale

Lm- Cream Tan, VF-FXLN, dense & vry well cemented, densely packed small oolites, tight w/ sctrd micro XLN porosity, barren

DST #2 LKC A-C (STRADOLE) 30-60-45-120

GAS TO SURFACE TSTM 590' TOTAL FLUID

38' OCM (4%O)
248' MCO (85%O)
124' CLN OIL
183' GCMCO (15%G, 70%O, 15% M)

IFP: 41-134#
FFP: 142-227#
SIP: 993-998#
HYD: 1570-1541#
BHT: 104 dgr.

SHORT TRIP SURVEY 3/4 dgr. STRAP +2.04

DST #1 LKC F 3310' - 3340' 5-60-15-60

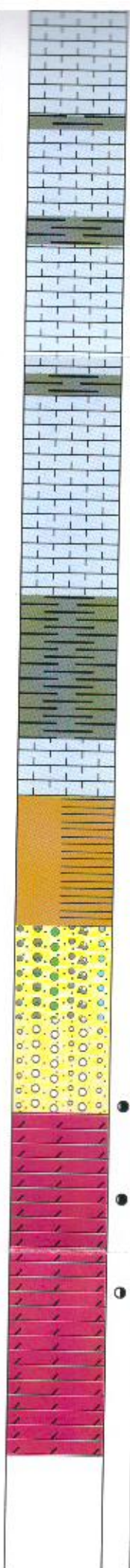
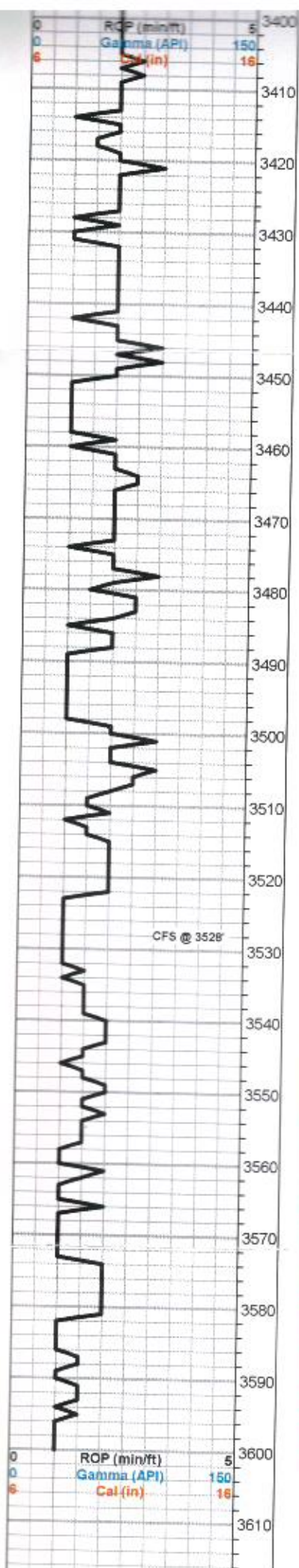
1317' GIP 233' TOTAL FLUID

35' CLN OIL Gr: 29

168' GCMCWO (12% G, 53% O, 15% W, 20% M)

30' OCMCW (6% O, 80% W, 14% M)

IFP: 42-54#
FFP: 79-96#
SIP: 829-800#
HYD: 1555-1552#
BHT: 104 dgr.



some soft white chalk

"POOR SAMPLE QUALITY. CONSIDERABLE AMOUNT OF SHALE CARRYOVER"

Lm- Cream Off White, FXLN, sl fsl, dense XLN porosity, vry clean & barren, some chalky in part, some mud supported matrix w/o vis. porosity

Sh- Gray Green, dense & blocky, slick, pebbly green shale

Lm- Cream Tan, VF-FXLN, dense & vry well cemented, densely packed small oolites, tight w/ sctrd micro XLN porosity, barren

Lm- White, VF Grn, dense, loosely cemented mud supported matrix, vry clean & barren

Lm- Off White Cream, VF-FXLN, dense, loosely to well cemented, some crumbly, all w/ poor vis. porosity, vry clean & barren, 1-2 pcs of white cherty Ls w/o vis. porosity

BKC 3479' (-1517) E-LOG 3481' (-1519) Sh- Gray Maroon Green, fissile & waxy, arenaceous, silty & soft

Sh- Maroon Mustard Yellow, argillaceous clumps

Sh- A/A

Cherty Conglomerate- Mix of white/maroon conglomerate chert & drk gray oolitic & salmon, mustard yellow & cream fresh bedded chert

Conglomerate- Various colored waxy shales w/ qtz inclusions & chert A/A

ARBUCKLE 3551' (-1589) E-LOG 3552' (-1590) Dolomite- White, F-MEDXLN, well developed euhedral rhombic w/ consistent ppt interXLN porosity, SCTRD LT STN, SFO, WK ODR

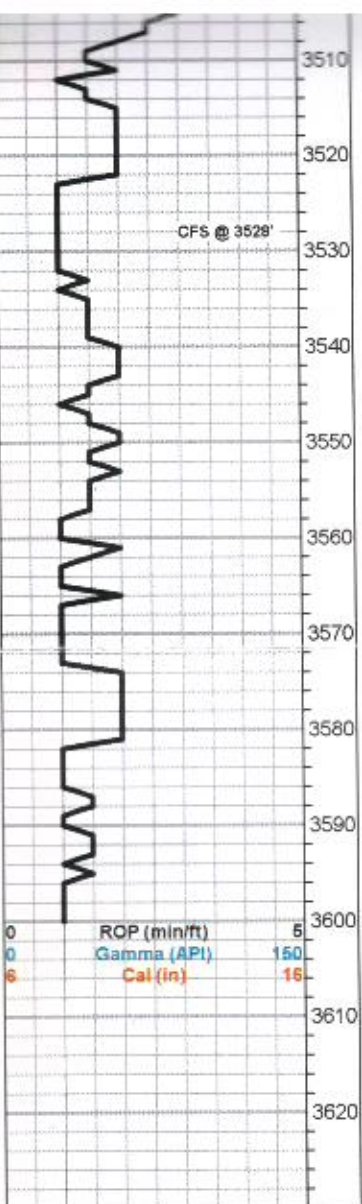
Dolomite- A/A w/ increasing amount of barren pcs, ODR A/A

Dolomite- A/A w/ STN & ODR A/A, several pcs of VFXLN dolomite w/ SCTRD STN, SFO, WK ODR

Dolomite- White, F-MEDXLN, well developed w/ consistent XLN & ppt porosity, SCTRD LT STN, SFO, WK ODR, several pcs w/ sub-rounded qtz inclusions

Dolomite- White Yellow tint, mix of VFXLN & CRS XLN poorly developed dolomite w/ sctrd XLN & ppt porosity, barren, much gummy white chalk

RTD 3600' (-1638) LTD 3608' (-1646) @ 08:34 6/1/2017



Sh- Maroon Mustard Yellow, argillaceous clumps

Sh- A/A

Cherty Conglomerate- Mix of white/maroon conglomerate chert & drk gray oolitic & salmon, mustard yellow & cream fresh bedded chert

Conglomerate- Various colored waxy shales w/ qtz inclusions & chert A/A

ARBUCKLE 3551' (-1589) E-LOG 3552' (-1590) Dolomite- White, F-MEDXLN, well developed euhedral rhombic w/ consistent ppt interXLN porosity, SCTR D LT STN, SFO, WK ODR

Dolomite- A/A w/ increasing amount of barren pcs, ODR A/A

Dolomite- A/A w/ STN & ODR A/A, several pcs of VFXLN dolomite w/ SCTR D STN, SFO, WK ODR

Dolomite- White, F-MEDXLN, well developed w/ consistent XLN & ppt porosity, SCTR D LT STN, SFO, WK ODR, several pcs w/ sub-rounded qtz inclusions

Dolomite- White Yellow tint, mix of VFXLN & CRS XLN poorly developed dolomite w/ sctr d XLN & ppt porosity, barren, much gummy white chalk

RTD 3600' (-1638) LTD 3608' (-1646) @ 08:34 6/1/2017