Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

Kansas Corporation Commission Oil & Gas Conservation Division

1359255

Form CP-4
March 2009
Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

Spot Description: Spot	OPERATOR: License #:			AP	l No. 15		
State Zip Feet from North / South Line of Section Street Feet from Street Feet from Street Feet from Street Feet Feet Feet Feet Feet Feet Feet				I			
City:	Address 1:			_	Sec	c Twp S.	R East West
Contact Person: Fhone (Address 2:			_	Fe	eet from North	/ South Line of Section
Phone (City:	State:	Zip: +	_	Fe	eet from East	/ West Line of Section
Type of Wellt; (Check one)	Contact Person:			Foo	otages Calculated fro	m Nearest Outside	Section Corner:
Water Supply Well Other: Gas Storage Permit #: Lease Name: Well #: Lease Name: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (MCC District Agent's Name) Producing Formation (s): List All (if needed attach another sheet) Depth to Top: Bottom: T.D. Depth to Top: Depth to Top: Depth to Top: Depth to Top: Bottom: T.D. Depth to Top:	Phone: ()				NE	NW SE	sw
Water Supply Well Other:	Type of Well: (Check one)	Oil Well Gas Well	OG D&A Cathod	ic Co	untv. —		
ENIR Permit #:	Water Supply Well	Other:	SWD Permit #:		•		
As ACC-1 filed?	ENHR Permit #:	Gas Sto	orage Permit #:				
Depth to Top:	Is ACO-1 filed? Yes	No If not, is wel	I log attached? Yes		•		
Depth to Top:	Producing Formation(s): List /	All (If needed attach anothe	r sheet)	by:			_(KCC District Agent's Name)
Depth to Top: Bottom: T.D. Plugging Completed: Depth to Top: Bottom: T.D. Plugging Completed: Depth to Top: Bottom: T.D. Plugging Completed: Show depth and thickness of all water, oil and gas formations. Oil, Gas or Water Records Casing Size Setting Depth Pulled Out Content Casing Size Setting Depth Pulled Out Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If zeroent or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Plugging Contractor License #: Name: Address 1: Address 2: Zip: +	Depth to	o Top: Botto	om: T.D				
Show depth and thickness of all water, oil and gas formations. Oif, Gas or Water Records Casing Record (Surface, Conductor & Production) Formation Content Casing Size Setting Depth Pulled Out Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If sement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Plugging Contractor License #: Address 1: Address 2: City: State: Zip: + Name: Name of Party Responsible for Plugging Fees: State of County, , ss.	Depth to	o Top: Botto	om: T.D				
Oil, Gas or Water Records Casing Record (Surface, Conductor & Production) Formation Content Casing Size Setting Depth Pulled Out Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If zement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set. Plugging Contractor License #: Address 1: Address 2: City: State: Zip: + Phone: () Name of Party Responsible for Plugging Fees: State of County,, ss.	Depth to	o Top: Botto	om:T.D		gging Completed.		
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Formation Content Casing Size Setting Depth Pulled Out	Show depth and thickness of	all water, oil and gas form	ations.				
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Plugging Contractor License #: Name:	Formation	Content	Casing	Size	Setting Dep	oth Pulled O	ut
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Address 1: Address 2:	cement or other plugs were u	sed, state the character of	same depth placed from (bot	trom), to (top) i	or each plug set.		
City:	33 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1						
Phone: ()	Address 1:			Address 2:			
Name of Party Responsible for Plugging Fees:	City:			Sta	te:	Zip:	+
State of, ss.	Phone: ()						
	Name of Party Responsible for	or Plugging Fees:					
	State of	County, _		, s	S.		
		•			_	. 🗆 -	

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.



TREATMENT REPORT

				Acio Stage No		
	**			Sand Size	Pounds	of Sand
7-4	DKGOWII					
	•					
	-	Bbl./Gal.				
	Flush	Bbl./Gal.				
	Treated from		ft. to	ft.	No. ft.	0
ft.	from		ft. to	ft.	No. ft.	0
	from		ft. to	ft.	No. ft.	0
	Actual Volume of Oil / V	Vater to Load Ho	le:			Bbl./Gal.
ntft.	Pump Trucks. No. 1	Jsed: Std.	365 Sp.		Twin	
ft.	Auxiliary Equipment					
ft.	Personnel Nathan-Eddy-Aaron					
ft.	Auxiliary Tools					
	Plugging or Sealing Mat	erials: Type				
ft.				Gals.		lb.
	ft. ft. ft. ft.	Flush Treated from ft. from Actual Volume of Oil / V t ft. Pump Trucks. No. V ft. Auxiliary Equipment ft. Personnel Nathan-E ft. Auxiliary Tools Plugging or Sealing Mat	Bkdown Bbl./Gal. Bbl./Gal. Bbl./Gal. Bbl./Gal. Bbl./Gal. Bbl./Gal. Flush Bbl./Gal. Treated from from from Actual Volume of Oil / Water to Load Ho t ft. Pump Trucks. No. Used: Std. ft. Auxiliary Equipment ft. Personnel Nathan-Eddy-Aaron ft. Auxiliary Tools Plugging or Sealing Materials: Type	Bkdown Bbl./Gal. Bbl./Gal. Bbl./Gal. Bbl./Gal. Bbl./Gal. Bbl./Gal. Bbl./Gal. Bbl./Gal. Bbl./Gal. Treated from ft. to ft. to from ft. to ft. to from ft. to Actual Volume of Oil / Water to Load Hole: St. Auxiliary Equipment ft. Personnel Nathan-Eddy-Aaron ft. Auxiliary Tools Plugging or Sealing Materials: Type	Type Treatment: Amt. Type Fluid Sand Size Bbl./Gal. Bbl./Gal. Bbl./Gal. Bbl./Gal. Flush Bbl./Gal. Treated from ft. to ft. from ft. to ft. Actual Volume of Oil / Water to Load Hole: ft. Pump Trucks. No. Used: Std. 365 Sp. ft. Auxiliary Equipment ft. Personnel Nathan-Eddy-Aaron ft. Alxiliary Tools Plugging or Sealing Materials: Type	Type Treatment: Amt. Type Fluid Sand Size Pounds Bbl./Gal. Bbl./Gal. Bbl./Gal. Bbl./Gal. Flush Bbl./Gal. Treated from ft. to ft. No. ft. fr. from ft. to ft. No. ft. Actual Volume of Oil / Water to Load Hole: t ft. Pump Trucks. No. Used: Std. 365 Sp. Twin ft. Auxiliary Equipment ft. Personnel Nathan-Eddy-Aaron ft. Auxiliary Tools Plugging or Sealing Materials: Type

TIME	Representative						
.m./p.m.	PRESSURES Tubing Casing		Total Fluid Pumped	REMARKS			
9:00	2" 5.5"	On Location. Rig trying to rip pipe lose. Could not get lose. Wait on					
***************************************				logger to shoot pipe off. Shot twice and did not come free. Rig up to			
				shoot perf holes.			
				Spot 50sks Common 3% C.C. at 850' Wait 1 hour. Did not tag plug.			
				Spot 50sks Common 3% C.C. at 850' Wait 1 hour. Tag plug at 500'			
				Pull tubing out and tie on casing. Mix 160sks and circulated cement to			
				surface out annulus.			
				Shut in.			
				The add West 1			
				Thank You!			
				Nathan W.			
				*			
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