

**Notice:** Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

**KANSAS CORPORATION COMMISSION**      **1359258**  
**OIL & GAS CONSERVATION DIVISION**  
**WELL PLUGGING RECORD**  
 K.A.R. 82-3-117

**Form CP-4**  
 March 2009  
**Type or Print on this Form**  
**Form must be Signed**  
**All blanks must be Filled**

OPERATOR: License #: \_\_\_\_\_

Name: \_\_\_\_\_

Address 1: \_\_\_\_\_

Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Contact Person: \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Type of Well: (Check one)  Oil Well  Gas Well  OG  D&A  Cathodic  
 Water Supply Well  Other: \_\_\_\_\_  SWD Permit #: \_\_\_\_\_  
 ENHR Permit #: \_\_\_\_\_  Gas Storage Permit #: \_\_\_\_\_

Is ACO-1 filed?  Yes  No      If not, is well log attached?  Yes  No

Producing Formation(s): List All (If needed attach another sheet)

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

\_\_\_\_\_ Depth to Top: \_\_\_\_\_ Bottom: \_\_\_\_\_ T.D. \_\_\_\_\_

API No. 15 - \_\_\_\_\_

Spot Description: \_\_\_\_\_

\_\_\_\_\_-\_\_\_\_-\_\_\_\_ Sec. \_\_\_\_ Twp. \_\_\_\_ S. R. \_\_\_\_  East  West  
 \_\_\_\_\_ Feet from  North /  South Line of Section  
 \_\_\_\_\_ Feet from  East /  West Line of Section

Footages Calculated from Nearest Outside Section Corner:  
 NE  NW  SE  SW

County: \_\_\_\_\_

Lease Name: \_\_\_\_\_ Well #: \_\_\_\_\_

Date Well Completed: \_\_\_\_\_

The plugging proposal was approved on: \_\_\_\_\_ (Date)

by: \_\_\_\_\_ (KCC District Agent's Name)

Plugging Commenced: \_\_\_\_\_

Plugging Completed: \_\_\_\_\_

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: \_\_\_\_\_ Name: \_\_\_\_\_

Address 1: \_\_\_\_\_ Address 2: \_\_\_\_\_

City: \_\_\_\_\_ State: \_\_\_\_\_ Zip: \_\_\_\_\_ + \_\_\_\_\_

Phone: ( \_\_\_\_\_ ) \_\_\_\_\_

Name of Party Responsible for Plugging Fees: \_\_\_\_\_

State of \_\_\_\_\_ County, \_\_\_\_\_, ss.  
 \_\_\_\_\_  
 (Print Name)  Employee of Operator or  Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

**Submitted Electronically**



TREATMENT REPORT

Acid Stage No. RT

Date: 6-30-11 District: Arpa F. O. No. \_\_\_\_\_  
Company: Passer Well Service  
Well Name & No: Atahy Dady #5  
Location: \_\_\_\_\_ Field: \_\_\_\_\_  
County: Revo State: Kc

Type Treatment: Amt. \_\_\_\_\_ Type Fluid \_\_\_\_\_ Band Size \_\_\_\_\_ Pounds of Salt \_\_\_\_\_  
Bkdwn: \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
\_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
\_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
\_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
Flush: \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
Treated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
from \_\_\_\_\_ ft. to \_\_\_\_\_ ft. No. ft. \_\_\_\_\_  
Actual Volume of Oil/Water to Load Hole: \_\_\_\_\_ Bbl./Gal. \_\_\_\_\_  
Pump Trucks No. Used: Bld. 323 Sp. \_\_\_\_\_ Twin \_\_\_\_\_  
Auxiliary Equipment: RK 322  
Packer: \_\_\_\_\_ Set at \_\_\_\_\_  
Auxiliary Tools \_\_\_\_\_  
Plugging or Sealing Materials: Type: 90 sack Cem 45 sack 60-40

Casing: Size: 5 1/2 Type & Wt. \_\_\_\_\_ Set at \_\_\_\_\_ ft.  
Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
Formation: \_\_\_\_\_ Perf. \_\_\_\_\_ to \_\_\_\_\_  
Liner: Size: \_\_\_\_\_ Type & Wt. \_\_\_\_\_ Top at \_\_\_\_\_ ft. Bottom at \_\_\_\_\_ ft.  
Cemented: Yes/No. Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
Tubing: Size & Wt. \_\_\_\_\_ Swung at \_\_\_\_\_ ft.  
Perforated from \_\_\_\_\_ ft. to \_\_\_\_\_ ft.  
Open Hole Size: \_\_\_\_\_ T.D. \_\_\_\_\_ ft. P.B. to \_\_\_\_\_ ft.

Company Representative \_\_\_\_\_

Treater Myr Nyl

TIME a.m./p.m.	PRESSURES		Total Fluid Pumped	REMARKS
	Tubing	Casing		
12:00				On loc TSA Rig up mix 2 Bag CC in 6 Bbls water See 35 sack Hot plug tub @ 800' fluid 1800 down.
:			0	Start water to fill pipe up to 800'
:			30 BBl	Start mix can cement 6.3 sack to Bbl. go down hole
:			9 1/2 BBl	30 sack only wash up gain down hole
12:55			9 1/2 BBl	Let cement fall out, why did never break circulation
1:45				pull tub up to 250' Run sand line to 2000' never hit cement fluid 800' d
:			0	Run tub back to 800'
:			8 BBl	Start mix gain down hole Cem come Add 100# Hulls.
2:30			9 1/2 BBl	30 sacks Cem + Hulls amp no circulation Wash up 13 BBl
2:35				Let cement fall out, pull tub up to 250'
:				Run sand line in Fluid 400' down. Run sand line to 1600'
:				never hit cement. Call for more Hulls.
:			0	Run tub back to 800' Tie in tub
:			14 BBl	Start water to load.
:				5 1/2 filled up Start mix Hulls in water
:			0	200# in 10 BBl water
3:35			8 BBl	Start can cement Add 50# more hulls.
:				30 sacks away wash up 1 BBl let fall out
:				pull tub up to 250'
4:10				Run sand line hit @ 500' Tie on tub @ 250'
:			0	Start mix gain down hole 6.3 sack Slurry
:			9 BBl	45 sack only good cement up to surface of 5 1/2
5:30				pull tub out top off 5 1/2 sand in Wash up test down let fall
:				fly out 5:30