Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1359304

Form CP-4 March 2009 Type or Print on this Form Form must be Signed All blanks must be Filled

WELL PLUGGING RECORD K.A.R. 82-3-117

OPERATOR: License #:	API No. 15
Name:	Spot Description:
Address 1:	Sec Twp S. R East West
Address 2:	Feet from North / South Line of Section
City: State: Zip: +	Feet from East / West Line of Section
Contact Person:	Footages Calculated from Nearest Outside Section Corner:
Phone: ()	NE NW SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #: SWD Permit #: ENHR Permit #: Gas Storage Permit #: Gas Storage Permit #: SWD Permit #: SWD Permit #: Is ACO-1 filed? Yes No If not, is well log attached? Yes No Producing Formation(s): List All (If needed attach another sheet) Depth to Top: Bottom: T.D.	County: Well #: Lease Name: Well #: Date Well Completed: The plugging proposal was approved on: (Date) by: (KCC District Agent's Name) Plugging Commenced: Plugging Completed:

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #:		Name:		
Address 1:		Address 2:		
City:		State:	Zip:	+
Phone: ()				
Name of Party Responsible for Plu	ugging Fees:			
State of	County,	, SS.		
	(Print Name)	Employee of O	perator or Operator on a	bove-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

WELL PLUGGING RECORD K.A.R. 82-3-117 Form CP-4 July 2014 Type or Print on this Form Form must be Signed All blanks must be Filled

OPERATOR: License #: 4706	API No. 15 - 15-095-20615-00-02
Name: Messenger Petroleum, Inc.	Spot Description:NA
Address 1: 525 S Main ST	<u>NE_SE_NW</u> Sec. <u>15</u> Twp. <u>30</u> S. R. <u>7</u> East West
Address 2:	
City: Kingman State: Ks Zip: 67068 + 1968	
Contact Person: Jon F. Messenger	Footages Calculated from Nearest Outside Section Corner:
Phone: (620_) 532-5400	NE NW ✓ SE SW
Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic Water Supply Well Other: SWD Permit #: SWD Permit #:	County: <u>Kingman</u> Lease Name: <u>Pulliam-(Tenneco)</u> Well #: <u>2-15</u> Date Well Completed: <u>NA</u>
Is ACO-1 filed?	The plugging proposal was approved on: NA (Date)
Producing Formation(s): List All (If needed attach another sheet)	by: Jeff Klock (KCC District Agent's Name)
Depth to Top: Bottom: T.D	Plugging Commenced: 6/23/2017
Depth to Top: Bottom: T.D	Plugging Completed: 6/29/2017
Depth to Top: Bottom:T.D	
	1

Show depth and thickness of all water, oil and gas formations.

Oil, Gas	or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out	
		Surface	9 5/8"	382'	300 Sacks Cement	
		Production	7"	4504'	800 Sacks Cement	

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Drove to location, below gas off well, raised pole, couldn't get tubing head off, packed head back in, hooked up and pumped 50 sacks cement, 100# hulls, displaced down to 3790' with 153 bbls of water, shut in at 500 psi. open valve on tubing head, well still had some gas, tagged cement at 3790', tried to do bond log, couldn't read because of gas, sanded off well, drove home. Drove to location, did bond log, determined cement at 950', bailed 5 sacks cement on sand, dug cellar out, cut well head off for welder to weld slip collar on, set floor, ran tubing to 1200', pumped 35 sacks cement, pulled tubing out, rigged up floor, shot casing at 850', came free, pulled casing to 750', pumped 50 sacks cement, pulled casing to 316', pumped 150 sacks cement, circulated to surface, pulled casing out, tore down floor and rig, drove home.

Plugging Contractor License #:31925	Name:	Quality Well Service, Inc.			
Address 1: 190 US HWY 56	Address 2	2:			
City:Ellinwood		State: Ks	zip: <u>67526</u> + <u>620</u>		
Phone: (620) 727-3409					
Name of Party Responsible for Plugging Fees: <u>Messenger Petroleum,</u>	Inc.				
State of County,		_ , SS.			
(Print Name)		Employee of Operator or	Operator on above-described well,		
being first duly sworn on oath, says: That I have knowledge of the facts statements	, and matters	herein contained, and the log of the	above-described well is as filed, and		
the same are true and correct, so help me God.					
Signature:					

QUALITY WELL SERVICE, INC. Federal Tax I.D. # 481187368

Home Office 324 Simpson St., Pratt, KS 67124

Office 620-727-3410 Fax 620-672-3663

Rich's Cell 620-727-3409 Brady's Cell 620-727-6964

6679

6-23-17 Sec.	Twp.	Range		County	State	On Location	Finish	
Date 6-29-17. 15	30	7	K	igman	KS	17 A.		
Lease Pollign W	Locati	on						
Contractor Quality Well Service				Owner				
Type Job PTA. Rupped Buttern			To Quality We You are here	ell Service, Inc. by requested to rent o	cementing equipmen	t and furnish		
Hole Size	T.D.			cementer and	d helper to assist owr	er or contractor to de	o work as listed.	
Csg. 7.	Depth			Charge To	lessenger.			
Tbg. Size	Depth			Street	1			
Tool	Depth			City		State		
Cement Left in Csg.	Shoe Jo	int		The above was	s done to satisfaction an	d supervision of owner	agent or contractor.	
Meas Line	Displace			Cement Amo	unt Ordered 285	Sx Common		
EQUIPM	IENT		÷ 6.					
Pumptrk 8 No.				Common 2	85			
Bulktrk 10 No.				Poz. Mix				
Bulktrk No.				Gel.				
Pickup No.				Calcium 2		and the second		
JOB SERVICES	& REMAR	RKS		Hulls 100	#			
Rat Hole				Salt				
Mouse Hole				Flowseal				
Centralizers				Kol-Seal				
Baskets				Mud CLR 48				
D/V or Port Collar 6-23-	17			CFL-117 or 0	CD110 CAF 38			
15. Hooked up to	7'05	5 pump	nd	Sand				
50sx Common comen	+ 10	of hulis		Handling 289				
displaced with 153	Bbbls	H2/5 h	>	Mileage 50				
3790' shut in	5000	si.		FLOAT EQUIPMENT				
6-29-1	7. '			Guide Shoe				
1st. Ran tubing he	> 12	00° pum	ped.	Centralizer				
355, 36 (. Cemo	at.	/ /		Baskets				
				AFU Inserts				
2nd. Pumped JOSK (emen	12 75	0	Float Shoe				
			Latch Down					
30 Purpod 1505x Cement a 316				LMV				
to surface.				SPINIC SUPPLVISION				
			Pumptrk Charge PTA					
				Mileage)			
						Tax		
					Discount			
X Signature						Total Charge		