For KCC Use: Effective Date: District # _ SGA? Yes No

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1359358

Form C-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

NOTICE OF INTENT TO DRILL

Must be approved by KCC five (F) days prior to commencing well

Sec. Twp. S. R. E Get from N / S. Line of Sec. Sec. Twp. S. R. E Get from N / S. Line of Sec. Sec. Sec. Twp. S. R. E Get from Discovery S. Line of Section Plat on reverse side	Expected Spud Date:	month	day	year	Spot Description:	
SECTION: Regular Inregular?		monur	uay	year	Sec Twp S. R	E
Is SECTION: Regular Irregular?	OPERATOR: License#				feet from N /	S Line of Sectio
Address 2:	lame:					W Line of Sectio
County: County: Count	ddress 1:				Is SECTION: Regular Irregular?	
County: County: Count	ddress 2:				(Note: Locate well on the Section Plat on reverse	e side)
Contractor Licenses Lease Name: Well #:	City:	State:	Zip:		County:	
Field Name:	· · · · · · · · · · · · · · · · · · ·					/ell #:
Target Formation(s): Nearest Lease or unit boundary line (in footage): Public verified (in the footage): Nearest Lease or unit boundary line (in footage): Nearest l	hone:					
Well Dnilled For: Well Class: Type Equipment: Season Sea	ONTRACTOR: License#	:			Is this a Prorated / Spaced Field?	Yes No
Ground Surface Elevation:	lame:				Target Formation(s):	
Ground Surface Elevation:	Well Drilled For:	Wall Class	Type	Fauinment:	Nearest Lease or unit boundary line (in footage):	
Gas Storage Pool Ext. Air Rotary Wildcat Cable Disposal Wildcat Cable Wildcat Cable Wildcat Cable Disposal Wildcat Cable Wildcat Cable Disposal Wildcat Cable Disposal Wildcat Cable						
Selsimic # of Holes Other Cable Cabl			=	•		
Seismic # of Holes Other		• =		•	·	Yes N
Other: O				Cable		
Surface Pipe by Alternate:					•	
Length of Surface Pipe Planned to be set: Length of Conductor Pipe (if any): Projected Total Depth: Original Completion Date: Original Completion Date: Original Total Depth: Original Completion Date: Original Date: Original Completion Date: Original Date: Original Completion Date: Original Date: Original Date: Original Date: Orig	Outer.					
Length of Conductor Pipe (if any):	If OWWO: old well	information as follow	ws:			
Well Name: Original Completion Date: Original Total Depth: Formation at Total Depth:	Oneveter				•	
Original Completion Date: Original Total Depth: Water Source for Drilling Operations: Water Source for Water Interest Mitter Interest Methods on the Surface on Act (Source Interest All Drilling Operations) Water Source for Drilling Operations Source Interest Heave Nation Drilling Operatio	•					
Water Source for Drilling Operations: Water Source for Drilling Operations: Water Source for Drilling Drill State Surface Place Surface Surface Surface Place Surface Surface Surface Place Surface Surface Surface Place Surface Surface Surface Surface Place Surface S			riginal Total	Denth:	•	
Ves true vertical depth: DVIR Permit #: DVIR Permit	Original Completion Bi		rigiliai iotai	Борин.		
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in: 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. DWR Permit #: Will Cores be taken? If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 1	Directional, Deviated or Ho	orizontal wellbore?		Yes No		
Will Cores be taken? Yes Yes Trees, proposed zone: Will Cores be taken? Yes Yes Trees, proposed zone: Will Cores be taken? Yes Yes Trees, proposed zone: Will Cores be taken? Yes Trees, proposed zone: Yes Will Cores be taken? Yes Will Core be taken? Ye	f Yes, true vertical depth:_					
If Yes, proposed zone: AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:** - File Completion of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Corrier Form ACO-1 within 120 days of spud date; - File careage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If well with not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address helow.	Bottom Hole Location:					
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:** File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office as hours prior to workover or re-entry; Submit Plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check th	CC DKT #:					Yes No
AFFIDAVIT The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:** File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office as hours prior to workover or re-entry; Submit Plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check th					If Yes, proposed zone:	
The undersigned hereby affirms that the drilling, completion and eventual plugging of this well will comply with K.S.A. 55 et. seq. It is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office prior to spudding of well; 2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. With the completion of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; Notify appropriate district office 48 hours prior to workover or				AF	FIDAVIT	
t is agreed that the following minimum requirements will be met: 1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. **Remember to:** Price Cuse ONLY API # 15 -	The undersigned hereby	affirms that the dril	lina, comple			
1. Notify the appropriate district office <i>prior</i> to spudding of well; 2. A copy of the approved notice of intent to drill <i>shall be</i> posted on each drilling rig; 3. The minimum amount of surface pipe as specified below <i>shall be set</i> by circulating cement to the top; in all cases surface pipe <i>shall be set</i> through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary <i>prior to plugging</i> ; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. <i>In all cases, NOTIFY district office</i> prior to any cementing. **Remember to:** Conductor pipe required			-		-99··9 - · · · · · · · · · · · · · · · ·	
2. A copy of the approved notice of intent to drill shall be posted on each drilling rig; 3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. District office prior to any cementing. Remember to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	· ·					
3. The minimum amount of surface pipe as specified below shall be set by circulating cement to the top; in all cases surface pipe shall be set through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. While the defect of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:** - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Certification of Compliance with the Kansas Surface owner Notification Act (KSONA-1) with Intent to Drill; - File Certification of Compliance with the Kansas Surface owner Notification Act (KSONA-1) with Intent to Drill; - File Certification of Compliance with the Kansas Sur					h drilling rig:	
through all unconsolidated materials plus a minimum of 20 feet into the underlying formation. 4. If the well is dry hole, an agreement between the operator and the district office on plug length and placement is necessary prior to plugging; 5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Wemmber to: File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.		SWOOD NOTICE OF INTON			• •	
5. The appropriate district office will be notified before well is either plugged or production casing is cemented in; 6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Definition of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders; Notify appropriate district office 48 hours prior to workover or re-entry; Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	2. A copy of the appre					l be set
6. If an ALTERNATE II COMPLETION, production pipe shall be cemented from below any usable water to surface within 120 DAYS of spud date. Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Remember to: - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); Obtain written approval before disposing or injecting salt water. - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below.	 A copy of the approx The minimum amo 	ount of surface pipe			ne underlying formation.	l be set
Or pursuant to Appendix "B" - Eastern Kansas surface casing order #133,891-C, which applies to the KCC District 3 area, alternate II cementing must be completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. Conductor pipe required	 A copy of the appre The minimum amo through all uncons 	ount of surface pipe olidated materials p	olus a minim	num of 20 feet into th	, ,	
with the completed within 30 days of the spud date or the well shall be plugged. In all cases, NOTIFY district office prior to any cementing. **Remember to:* - File Certification of Compliance with the Kansas Surface Owner Notification Act (KSONA-1) with Intent to Drill; - File Drill Pit Application (form CDP-1) with Intent to Drill; - File Completion Form ACO-1 within 120 days of spud date; - File acreage attribution plat according to field proration orders; - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water If well will not be drilled or permit has expired (See: authorized expiration date)	 A copy of the appression. The minimum among through all uncons If the well is dry ho The appropriate di 	ount of surface pipe olidated materials pole, an agreement b strict office will be r	olus a minimetween the notified befo	num of 20 feet into the operator and the dis re well is either plug	trict office on plug length and placement is necessary prior to ged or production casing is cemented in;	plugging;
For KCC Use ONLY API # 15	 A copy of the appression. The minimum amounthrough all uncons If the well is dry ho The appropriate di If an ALTERNATE 	ount of surface pipe olidated materials pole, an agreement b strict office will be r II COMPLETION, p	olus a minimetween the notified before production p	num of 20 feet into the operator and the dis re well is either plug- ipe shall be cemente	strict office on plug length and placement is necessary prior to ged or production casing is cemented in; ed from below any usable water to surface within 120 DAYS of s	<i>plugging;</i> spud date.
For KCC Use ONLY API # 15	 A copy of the approach The minimum amounthrough all uncons If the well is dry ho The appropriate di If an ALTERNATE Or pursuant to App 	ount of surface pipe colidated materials pole, an agreement be strict office will be recompled to the completion, poendix "B" - Eastern	olus a minimetween the notified beforeduction particular in the notified beforeduction particular in Kansas su	num of 20 feet into the operator and the dis re well is either pluggipe shall be cementerface casing order #	strict office on plug length and placement is necessary <i>prior to</i> ged or production casing is cemented in; and from below any usable water to surface within <i>120 DAYS</i> of standard surface, which applies to the KCC District 3 area, alternate I	plugging; spud date. I cementing
For KCC Use ONLY API # 15	 A copy of the approach The minimum amount through all uncons If the well is dry ho The appropriate di If an ALTERNATE Or pursuant to Approach 	ount of surface pipe colidated materials pole, an agreement be strict office will be recompled to the completion, poendix "B" - Eastern	olus a minimetween the notified beforeduction particular in the notified beforeduction particular in Kansas su	num of 20 feet into the operator and the dis re well is either pluggipe shall be cementerface casing order #	strict office on plug length and placement is necessary <i>prior to</i> ged or production casing is cemented in; and from below any usable water to surface within <i>120 DAYS</i> of standard surface, which applies to the KCC District 3 area, alternate I	plugging; spud date. I cementing
For KCC Use ONLY API # 15	 A copy of the appression. The minimum amouthrough all uncons If the well is dry ho The appropriate di If an ALTERNATE Or pursuant to App 	ount of surface pipe colidated materials pole, an agreement be strict office will be recompled to the completion, poendix "B" - Eastern	olus a minimetween the notified beforeduction particular in the notified beforeduction particular in Kansas su	num of 20 feet into the operator and the dis re well is either pluggipe shall be cementerface casing order #	strict office on plug length and placement is necessary <i>prior to</i> ged or production casing is cemented in; and from below any usable water to surface within <i>120 DAYS</i> of standard surface, which applies to the KCC District 3 area, alternate I	plugging; spud date. I cementing
For KCC Use ONLY API # 15	 A copy of the approach The minimum among through all uncons If the well is dry ho The appropriate di If an ALTERNATE Or pursuant to Approach 	ount of surface pipe olidated materials pole, an agreement be strict office will be restrict office will be restrict office will be restrict office will be restricted by the strict office will be restricted by the strict	olus a minimetween the notified beforeduction particular in the notified beforeduction particular in Kansas su	num of 20 feet into the operator and the dis re well is either pluggipe shall be cementerface casing order #	strict office on plug length and placement is necessary <i>prior to</i> ged or production casing is cemented in; and from below any usable water to surface within <i>120 DAYS</i> of standard surface, which applies to the KCC District 3 area, alternate I	plugging; spud date. I cementing
API # 15	 A copy of the approach The minimum among through all uncons If the well is dry ho The appropriate di If an ALTERNATE Or pursuant to Approach 	ount of surface pipe olidated materials pole, an agreement be strict office will be restrict office will be restrict office will be restrict office will be restricted by the strict office will be restricted by the strict	olus a minimetween the notified beforeduction particular in the notified beforeduction particular in Kansas su	num of 20 feet into the operator and the dis re well is either pluggipe shall be cementerface casing order #	strict office on plug length and placement is necessary <i>prior to</i> ged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of s 133,891-C, which applies to the KCC District 3 area, alternate I e plugged. <i>In all cases, NOTIFY district office</i> prior to any ce	plugging; spud date. I cementing
Conductor pipe required	 A copy of the approach The minimum among through all uncons If the well is dry how The appropriate dientification If an ALTERNATE Or pursuant to Approach The appropriate of the approach If an ALTERNATE or pursuant to Approach 	ount of surface pipe olidated materials pole, an agreement be strict office will be restrict office will be restrict office will be restrict office will be restricted by the strict office will be restricted by the strict	olus a minimetween the notified before production particular of the notice of the noti	num of 20 feet into the operator and the dis re well is either pluggipe shall be cementerface casing order #	etrict office on plug length and placement is necessary <i>prior to</i> ged or production casing is cemented in; ed from below any usable water to surface within <i>120 DAYS</i> of standard sta	plugging; spud date. I cementing menting.
Conductor pipe required	 A copy of the approach The minimum amouthrough all uncons If the well is dry ho The appropriate di If an ALTERNATE Or pursuant to Appropriate de Ubmitted Electro For KCC Use ONLY	ount of surface pipe olidated materials pole, an agreement be strict office will be result to COMPLETION, poendix "B" - Eastern d within 30 days of the nically	olus a minimetween the notified befooroduction particular in the spud dar	num of 20 feet into the operator and the dis re well is either pluggipe shall be cementerface casing order #	Remember to: File Certification of Compliance with the Kansas Surface Own	plugging; spud date. I cementing menting.
Minimum surface pipe requiredfeet per ALTIIIIIIIIIIIII	A copy of the approach The minimum amouthrough all uncons If the well is dry ho The appropriate di If an ALTERNATE Or pursuant to Approach be completed Description Tor KCC Use ONLY API # 15 -	ount of surface pipe olidated materials pole, an agreement be strict office will be result to COMPLETION, poendix "B" - Eastern dis within 30 days of the mically	olus a minimetween the notified befoorduction particular in the spud dar	num of 20 feet into the operator and the distrement well is either plugipe shall be cementer face casing order # te or the well shall be	Remember to: File Certification of Compliance with the Kansas Surface Own Act (KSONA-1) with Intent to Drill;	plugging; spud date. I cementing menting.
Approved by: This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) This authorization void if drilling not started within 12 months of approval date.) - Notify appropriate district office 48 hours prior to workover or re-entry; - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below	2. A copy of the approach of the minimum amouthrough all uncons 4. If the well is dry hose of the appropriate disense of the approach of the appropriate disense of the appropriate di	ount of surface pipe olidated materials pole, an agreement be strict office will be result to COMPLETION, poendix "B" - Eastern dis within 30 days of the mically	olus a minimetween the notified befoorduction particular in the spud dar	num of 20 feet into the operator and the distrement well is either plugipe shall be cementer face casing order # te or the well shall be	Remember to: File Certification of Compliance with the Kansas Surface Own Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill;	plugging; spud date. I cementing menting.
This authorization expires: (This authorization void if drilling not started within 12 months of approval date.) - Submit plugging report (CP-4) after plugging is completed (within 60 days); - Obtain written approval before disposing or injecting salt water. - If well will not be drilled or permit has expired (See: authorized expiration date) please check the box below and return to the address below	2. A copy of the approach of the minimum amount through all uncons 4. If the well is dry house of the appropriate diese of the approach of the appropriate diese of the a	nunt of surface pipe olidated materials pole, an agreement be strict office will be reflected in COMPLETION, poendix "B" - Eastern de within 30 days of temporal policies.	olus a minimetween the notified befoorduction particular that is a minimetween the notified befoorduction particular that is a minimetween the spud date.	num of 20 feet into the operator and the distribution re well is either plugipe shall be cementer face casing order # te or the well shall be shall	Remember to: File Certification of Compliance with the Kansas Surface Own Act (KSONA-1) with Intent to Drill; File Drill Pit Application (form CDP-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date;	plugging; spud date. I cementing menting. er Notification
 (This authorization void if drilling not started within 12 months of approval date.) Obtain written approval before disposing or injecting salt water. If well will not be drilled or permit has expired (See: authorized expiration date) 	2. A copy of the approsection of the approsection of the appropriate displayed and the appropri	ount of surface pipe olidated materials pole, an agreement be strict office will be reflected by the strict office within 30 days of the strict of the	olus a minimetween the notified befoorduction particular in the spud date of the spud date	num of 20 feet into the operator and the discrete well is either plugipe shall be cementerface casing order # te or the well shall be et	Remember to: File Certification of Compliance with the Kansas Surface Own Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders	plugging; spud date. I cementing menting. er Notification
- If well will not be drilled or permit has expired (See: authorized expiration date)	2. A copy of the approach of the approach of the well is dry howard of the well is dry howard of the well is dry howard of the appropriate different of the approach of the well approach of the appropriate different of the appropriate different of the approach of the appropriate different of the appropriate different of the appropriate different of the approach of the a	punt of surface pipe olidated materials pole, an agreement be strict office will be reflected in the strict of t	olus a minimetween the notified befoorduction particular in the spud date of the spud date	num of 20 feet into the operator and the discrete well is either plugipe shall be cementerface casing order # te or the well shall be et	Remember to: File Certification of Compliance with the Kansas Surface Own Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders Notify appropriate district office 48 hours prior to workover or residuence in cases and place as a prior to workover or residuence in place and plac	plugging; spud date. I cementing menting. er Notification
Spud date: Agent: please check the box below and return to the address below.	2. A copy of the approach of the approach of the well is dry howard of the appropriate different of the appropriate different of the appropriate of the well appropriate of the well appropriate of the well approach of the appropriate of the approach of the	punt of surface pipe colidated materials pole, an agreement be strict office will be reflected in the strict of the strict	olus a minimetween the notified befoorduction particular that says the spud date of the spu	num of 20 feet into the operator and the discrete well is either plugipe shall be cementer face casing order # te or the well shall be et	Remember to: File Certification of Compliance with the Kansas Surface Own Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders Notify appropriate district office 48 hours prior to workover or submit plugging report (CP-4) after plugging is completed (with the completed with the plugging is completed (with the completed is the completed with the plugging is completed (with the completed is the completed is the complete in the complete is the complete in the comp	plugging; spud date. I cementing menting. er Notification ; re-entry; thin 60 days);
	2. A copy of the approach and through all uncons 4. If the well is dry ho 5. The appropriate di 6. If an ALTERNATE Or pursuant to Approved by: Conductor pipe required Minimum surface pipe rec Approved by: This authorization expire	punt of surface pipe colidated materials pole, an agreement be strict office will be reflected in the strict of the strict	olus a minimetween the notified befoorduction particular that says the spud date of the spu	num of 20 feet into the operator and the discrete well is either plugipe shall be cementer face casing order # te or the well shall be et	Remember to: File Certification of Compliance with the Kansas Surface Own Act (KSONA-1) with Intent to Drill; File Completion Form ACO-1 within 120 days of spud date; File acreage attribution plat according to field proration orders Notify appropriate district office 48 hours prior to workover or submit plugging report (CP-4) after plugging is alt wate If well will not be drilled or permit has expired (See: authorized)	plugging; spud date. I cementing menting. er Notification ; re-entry; thin 60 days); r.

Well will not be drilled or Permit Expired Date: _

Signature of Operator or Agent:

SEWARD CO. 3390' FEL

For KCC Use ONLY	
API # 15	_

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

Operator:		Location of Well: County:
		feet from N / S Line of Section
Well Number:		feet from E / W Line of Section
Field:		Sec Twp S. R
Number of Acres attributable to well:QTR/QTR/QTR/QTR of acreage:		Is Section: Regular or Irregular
		If Section is Irregular, locate well from nearest corner boundary. Section corner used: NE NW SE SW
	pipelines and electrical lines, as requi	nse or unit boundary line. Show the predicted locations of ired by the Kansas Surface Owner Notice Act (House Bill 2032).
1410 ft.		LEGEND
		O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location
······································	······································	····· :
	<u> </u>	EXAMPLE
	28	
		1980' FSL

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).
- 5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

		onnit in Dupilcat		
Operator Name:			License Number:	
Operator Address:				
Contact Person:		Phone Number:		
Lease Name & Well No.:			Pit Location (QQQQ):	
Type of Pit:	Pit is:			
Emergency Pit Burn Pit	Emergency Pit Burn Pit Proposed		SecTwp R	
Settling Pit Drilling Pit	If Existing, date cor	nstructed:	Feet from North / South Line of Section	
Workover Pit Haul-Off Pit (If WP Supply API No. or Year Drilled)	Pit capacity:		Feet from East / West Line of Section	
(ii iii Guppiy Al Frio. or feat Diffied)		(bbls)	County	
Is the pit located in a Sensitive Ground Water A	rea? Yes I	No	Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)	
Is the bottom below ground level?	Artificial Liner?		How is the pit lined if a plastic liner is not used?	
Yes No	Yes N	lo		
Pit dimensions (all but working pits):	Length (fee	et)	Width (feet) N/A: Steel Pits	
Depth fro	om ground level to dee	epest point:	(feet) No Pit	
material, thickness and installation procedure.		eginy, "	ncluding any special monitoring.	
Distance to nearest water well within one-mile of	of pit:	Depth to shallowest fresh water feet. Source of information:		
feet Depth of water wellfeet		measured	well owner electric log KDWR	
Emergency, Settling and Burn Pits ONLY:		Drilling, Workover and Haul-Off Pits ONLY:		
Producing Formation:		Type of material utilized in drilling/workover:		
Number of producing wells on lease:		Number of working pits to be utilized:		
Barrels of fluid produced daily:		Abandonment procedure:		
Does the slope from the tank battery allow all splow into the pit? Yes No	pilled fluids to	Drill pits must be closed within 365 days of spud date.		
Submitted Electronically				
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS				
Date Received: Permit Numl	ber:	Permi	it Date: Lease Inspection: Yes No	

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1359358

Form KSONA-1
January 2014
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)			
OPERATOR: License #	Well Location:			
Name:	SecTwpS. R East _ West			
Address 1:	County:			
Address 2:	Lease Name: Well #:			
City: State: Zip:+	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person:	the lease below:			
Phone: () Fax: ()				
Email Address:				
Surface Owner Information:				
Name:	When filing a Form T-1 involving multiple surface owners, attach an additiona			
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City:				
the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
owner(s) of the land upon which the subject well is or will be lo	ct (House Bill 2032), I have provided the following to the surface ocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.			
KCC will be required to send this information to the surface ow	cknowledge that, because I have not provided this information, the ner(s). To mitigate the additional cost of the KCC performing this of the surface owner by filling out the top section of this form and CCC, which is enclosed with this form.			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1	fee with this form. If the fee is not received with this form, the KSONA-1 1 will be returned.			
Submitted Electronically				

For KCC Use ONLY	
API # 15	

IN ALL CASES PLOT THE INTENDED WELL ON THE PLAT BELOW

In all cases, please fully complete this side of the form. Include items 1 through 5 at the bottom of this page.

perator: OWENS PETROLEUM, LLC pease: Collins //ell Number: _4-C reld: Humboldt-Chanute umber of Acres attributable to well:			- Sec	Location of Well: County: Woodson 495			
		vell. Show footage t ipelines and electric You r	o the neares			I 2032).	
						LEGEND O Well Location Tank Battery Location Pipeline Location Electric Line Location Lease Road Location	
		28 —				EXAMPLE 1980' FSL	

NOTE: In all cases locate the spot of the proposed drilling locaton.

In plotting the proposed location of the well, you must show:

- 1. The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.
- 2. The distance of the proposed drilling location from the south / north and east / west outside section lines.
- 3. The distance to the nearest lease or unit boundary line (in footage).
- 4. If proposed location is located within a prorated or spaced field a certificate of acreage attribution plat must be attached: (C0-7 for oil wells; CG-8 for gas wells).

SEWARD CO. 3390' FEL

5. The predicted locations of lease roads, tank batteries, pipelines, and electrical lines.

Conservation Division 266 N. Main St., Ste. 220 Wichita, KS 67202-1513



Phone: 316-337-6200 Fax: 316-337-6211 http://kcc.ks.gov/

Sam Brownback, Governor

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner

July 06, 2017

Bryson Owens Owens Petroleum LLC 1274 202ND RD YATES CENTER, KS 66783-5411

Re: Drilling Pit Application Collins 4-C NW/4 Sec.28-25S-17E Woodson County, Kansas

Dear Bryson Owens:

District staff has inspected the above referenced location and has determined that the reserve pit shall be constructed **without slots**, the bottom shall be flat and reasonably level, and the free fluids must be removed. The fluids are to be removed from the reserve pit as soon as practical after drilling operations have ceased.

If production casing is set all completion fluids shall be removed from the working pits daily. NO completion fluids or non-exempt wastes shall be placed in the reserve pit.

The fluids should be taken to an authorized disposal well. Please call the District Office at (620) 432-2300 when the fluids have been removed. Please file form CDP-5 (August 2008), Exploration and Production Waste Transfer, through KOLAR within 30 days of fluid removal.

A copy of this letter should be posted in the doghouse along with the approved Intent to **Drill**. If you have any questions or concerns please feel free to contact the District Office at (620) 432-2300.