KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form CP-111 March 2017 Form must be Typed Form must be signed All blanks must be complete

1359394

## **TEMPORARY ABANDONMENT WELL APPLICATION**

| OPERATOR: License#          |  |                 |               | API No. 15-            | API No. 15-     Spot Description:                            |                            |        |           |  |  |
|-----------------------------|--|-----------------|---------------|------------------------|--|----------------------------|--------|-----------|--|--|
|                             |  |                 |               | Spot Descri            |  |                            |        |           |  |  |
|                             |  |                 |               | _                      |  |                            |        |           |  |  |
|                             |  |                 |               |                        | feet from N / S Line of Section                              |                            |        |           |  |  |
|                             |  |                 |               |                        | GPS Location: Lat:, Long:                                    |                            |        |           |  |  |
|                             |  |                 |               |                        | GPS Location: Lat:, Long:, Long:<br>Datum: NAD27 NAD83 WGS84 |                            |        |           |  |  |
|                             |  |                 |               |                        | County:Elevation: GL KB                                      |                            |        |           |  |  |
| Contact Person Email:       |  |                 |               | Lease Name             | ə:   | Well #:                    |        |           |  |  |
| Field Contact Person:       |  |                 |               |                        |  | Gas OG WSW Oth             |        |           |  |  |
| Field Contact Person Phone  | Field Contact Person Phone: ( )        |                 |               |                        | SWD Permit #: ENHR Permit #:                                 |                            |        |           |  |  |
|                             | ······································ |                 |               |                        | Gas Storage Permit #:  Spud Date: Date Shut-In:              |                            |        |           |  |  |
|                             |  |                 |               | Spud Date.             |  |                            |        |           |  |  |
|                             | Conductor                              | Surfac          | e             | Production             | Intermediate   | Liner                      | Tubing | J         |  |  |
| Size                        |  |                 |               |                        |  |                            |        |           |  |  |
| Setting Depth               |  |                 |               |                        |  |                            |        |           |  |  |
| Amount of Cement            |  |                 |               |                        |  |                            |        |           |  |  |
| Top of Cement               |  |                 |               |                        |  |                            |        |           |  |  |
| Bottom of Cement            |  |                 |               |                        |  |                            |        |           |  |  |
| Casing Fluid Level from Su  | face:                                  |                 | How Determ    | nined?                 |  | Date:                      |        |           |  |  |
| Casing Squeeze(s):          | to w                                   | //S             | acks of cemer | nt, to                 | (bottom) W /   | sacks of cement. Date:     |        |           |  |  |
| Do you have a valid Oil & G |  |                 |               | (10)                   | (Dollonn)  |                            |        |           |  |  |
|                             |  |                 |               | <u> </u>               |  |                            |        |           |  |  |
|                             |  |                 |               |                        |  | pth of casing leak(s):     |        |           |  |  |
| Type Completion: ALT        | .I ALT. II Depth                       | of: DV Tool:    | (depth)       | _w / sacks             | of cement Po   | rt Collar: w /             | sack o | of cement |  |  |
| Packer Type:                | Size:                                  |                 |               | Inch Set at:           | F  | eet                        |        |           |  |  |
| Total Depth:                | Plug B                                 | ack Depth:      |               | Plug Back Metho        | od:  |                            |        |           |  |  |
| Geological Date:            |  |                 |               |                        |  |                            |        |           |  |  |
| Formation Name              | Formatio                               | n Top Formatior | Base          |                        | Complet  | ion Information            |        |           |  |  |
| 1                           | At:                                    | to              | Feet          | Perforation Interval _ | to   | Feet or Open Hole Interval | to     | Feet      |  |  |
|                             |  |                 |               |                        |  |                            |        |           |  |  |

## Submitted Electronically

| <i>Do NOT Write in This<br/>Space -</i> KCC USE ONLY | Date Tested: | Results:  | Date Plugged: | Date Repaired: | Date Put Back in Service: |
|--|--------------|-----------|---------------|----------------|---------------------------|
| Review Completed by:                                 |              | Comments: |               |                |                           |
| TA Approved: 🗌 Yes 🗌 D                               | enied Date:  |           |               |                |                           |

## Mail to the Appropriate KCC Conservation Office:

|  | KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801               | Phone 620.682.7933 |
|--|--|--------------------|
|  | KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226 | Phone 316.337.7400 |
|  | KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720                      | Phone 620.432.2300 |
|  | KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651                      | Phone 785.261.6250 |



Phone: 620-682-7933 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

July 11, 2017

Doug Brown Becker Oil Corporation PO BOX 1150 PONCA CITY, OK 74602-1150

Re: Temporary Abandonment API 15-145-21473-00-00 PRICE 2 SE/4 Sec.19-22S-19W Pawnee County, Kansas

Dear Doug Brown:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/11/2018.

\* If you return this well to service or plug it, please notify the District Office.

\* If you sell this well you are required to file a Transfer of Operator form, T-1.

\* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/11/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Michael Maier"