

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

1359406

Form CDP-1 May 2010 Form must be Typed

APPLICATION FOR SURFACE PIT

Submit in Duplicate

- up			
Operator Name:			License Number:
Operator Address:			
Contact Person:			Phone Number:
Lease Name & Well No.:			Pit Location (QQQQ):
Type of Pit:	Pit is:		
Emergency Pit Burn Pit			SecTwp R
Settling Pit Drilling Pit			Feet from North / South Line of Section
Workover Pit Haul-Off Pit	Pit capacity:		Feet from East / West Line of Section
(If WP Supply API No. or Year Drilled)	(bbls)		County
Is the pit located in a Sensitive Ground Water Area? Yes No			Chloride concentration: mg/l (For Emergency Pits and Settling Pits only)
Is the bottom below ground level? Yes No Artificial Liner? Yes No			How is the pit lined if a plastic liner is not used?
		No	
Pit dimensions (all but working pits):	ng pits):Length (feet)		Width (feet) N/A: Steel Pits
Depth from ground level to deepest point: (feet) No Pit			
If the pit is lined give a brief description of the liner material, thickness and installation procedure.		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring.	
		Distance to nearest water well within one-mile of pit:	
fact Dooth of water well fact		Source of information: measured well owner electric log KDWR	
feet Depth of water wellfeet Emergency, Settling and Burn Pits ONLY:			
Producing Formation:		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover:	
Number of producing wells on lease:		Number of working pits to be utilized:	
Barrels of fluid produced daily:		Abandonment procedure:	
Does the slope from the tank battery allow all spilled fluids to flow into the pit? Yes No			
		Drill pits must b	e closed within 365 days of spud date.
Submitted Electronically			
KCC OFFICE USE ONLY Liner Steel Pit RFAC RFAS			
Date Received: Permit Num	ber:	Permi	t Date: Lease Inspection: Yes No

PERMIT EXPIRES: 11/03/2017