

Notice: Fill out COMPLETELY
and return to Conservation Division at
the address below within
60 days from plugging date.

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

1359477

Form CP-4
March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

WELL PLUGGING RECORD
K.A.R. 82-3-117

OPERATOR: License #: _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

Type of Well: (Check one) ☐ Oil Well ☐ Gas Well ☐ OG ☐ D&A ☐ Cathodic

☐ Water Supply Well ☐ Other: _____ ☐ SWD Permit #: _____

☐ ENHR Permit #: _____ ☐ Gas Storage Permit #: _____

Is ACO-1 filed? ☐ Yes ☐ No If not, is well log attached? ☐ Yes ☐ No

Producing Formation(s): List All (If needed attach another sheet)

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

_____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____

Spot Description: _____

____ - ____ - ____ Sec. ____ Twp. ____ S. R. ____ ☐ East ☐ West

_____ Feet from ☐ North / ☐ South Line of Section

_____ Feet from ☐ East / ☐ West Line of Section

Footages Calculated from Nearest Outside Section Corner:

☐ NE ☐ NW ☐ SE ☐ SW

County: _____

Lease Name: _____ Well #: _____

Date Well Completed: _____

The plugging proposal was approved on: _____ (Date)

by: _____ (KCC District Agent's Name)

Plugging Commenced: _____

Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____

Address 1: _____ Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Phone: (_____) _____

Name of Party Responsible for Plugging Fees: _____

State of _____ County, _____, ss.

(Print Name) ☐ Employee of Operator or ☐ Operator on above-described well,

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Elite Cementing & Acidizing of KS, LLC
 810 E 7th, PO Box 92
 Eureka, KS 67045



Date	Invoice #
7/5/2017	3396

Bill To	
Cross Bar Energy, LLC 1700 N. Waterfront Pkwy Bldg. 300, Suite A Wichita, KS 67206-6614	
Customer ID#	1038

Job Date	7/5/2017
Lease Information	
Burkett A #AW10	
County	Greenwood
Foreman	KM

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C105-2	Cement Pump-Plug (old well)-2nd	1	750.00	750.00T
C107	Pump Truck Mileage (one way)	0	3.95	0.00
C203	Pozmix Cement 60/40	80	12.75	1,020.00T
C206	Gel Bentonite	275	0.20	55.00T
C214	Cottonseed Hulls	20	0.45	9.00T
C108AT	Ton Mileage (min. charge)-taxable	0.5	345.00	172.50T
D101	Discount on Services		-46.12	-46.12T
D102	Discount on Materials		-54.20	-54.20T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal	\$1,906.18
Sales Tax (7.5%)	\$142.96
Total	\$2,049.14
Payments/Credits	\$0.00
Balance Due	\$2,049.14

Ticket No. **3396**

Camp EUREKA

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
7-5-17	1038	BURKETT A *AW-10	18	235	11E	GW	Ks
Customer CROSS BAR ENERGY, LLC Mailing Address 1700 N. WATERFRONT PKWY Bldg 300 STE A City WICHITA State Ks Zip Code 67206-6614			Safety Meeting	Unit #	Driver	Unit #	Driver
			KM	102	RICK L.		
			RL	110	JASON H.		
			JH				

Remarks: Safety Meeting: 4 1/2 Set @ 2135'. PERFS 2100-2110'. 2 7/8 Liner Set @ 1650' Cemented to Surface. Hole Vol From G.L. to Bottom Perf = 16.8 BBL. Rig up to 2 7/8" Tubing. Establish Injection Rate into PERFS w/ water @ 2.4 BPM @ 1250 PSI. Mixed 80 SKS 60/40 Permox Cement w/ 4% Gel, & 1/2 SK Hulls = 20 BBL Slurry. Final Squeeze Pressure = 1800 PSI. Shut in @ 450 PSI. Job Complete. Rig down.

[illegible]

Authorization Witnessed By Stewart Title Cross Bar Co. Rep.
KCC Agent Mike HOFFERN

Total	2049.14
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I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.