KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form CP-111 March 2017 Form must be Typed Form must be signed All blanks must be complete

1359498

TEMPORARY ABANDONMENT WELL APPLICATION

OPERATOR: License#				API No. 15															
Name:				Spot Description:															
Address 1:				Sec Twp S. R E W															
Address 2:						feet from													
City: State: Zip: Contact Person: Phone:()																			
										Field Contact Person:						Gas OG WSW			
										Field Contact Person Phone: ()				SWD Permit #: ENHR Permit #:					
										/ los contact / coort / los (/				Gas Storage Permit #: Spud Date: Date Shut-In:					
	1			Spud Dale.		Date Shut-In.													
	Conductor	Surface	Pro	duction	Intermediate	Liner		Tubing											
Size																			
Setting Depth																			
Amount of Cement																			
Top of Cement																			
Bottom of Cement																			
Casing Fluid Level from Su	urface:	How Det	ermined?				_ Date:												
Casing Squeeze(s):	b) to w ,	sacks of cer	ment,	(<i>top</i>) to	(bottom) w /	sacks of cement	t. Date:												
Do you have a valid Oil & O	Gas Lease? 🗌 Yes 🗌	No																	
Depth and Type: 🗌 Junk	in Hole at [Tools in Hole at	Cas	ing Leaks:	Yes No Depth	n of casing leak(s):													
Type Completion:	(depth) T.I. AIT.II. Depth.	(depti of: DV Tool:	ו) w /	sacks	s of cement Port (Collar:	N /	sack of	cement										
Packer Type:		(depth)			-	(depth)			oomon.										
Total Depth:	Plug Ba	ck Depth:	F	Plug Back Meth	od:														
Geological Date:																			
Formation Name	Formation	Top Formation Base			Completior	n Information													
1	At:	to Feet	Perfor	ation Interval	to Fe	eet or Open Hole Inte	erval	_ to	Feet										
2	At:	to Feet	Perfor	ation Interval -	to Fe	eet or Open Hole Inte	erval	- to	Feet										

Submitted Electronically

Do NOT Write in This Space - KCC USE ONLY	Date Tested:	Results:	Date Plugged:	Date Repaired:	Date Put Back in Service:
Review Completed by:		Comments:			
TA Approved: 🗌 Yes 🗌 I	Denied Date:				

Mail to the Appropriate KCC Conservation Office:

There have been not been and have been and were the boot	KCC District Office #1 - 210 E. Frontview, Suite A, Dodge City, KS 67801	Phone 620.682.7933	
	KCC District Office #2 - 3450 N. Rock Road, Building 600, Suite 601, Wichita, KS 67226	Phone 316.337.7400	
100 100 <td>KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720</td> <td>Phone 620.432.2300</td>	KCC District Office #3 - 1500 SW Seventh Steet, Chanute, KS 66720	Phone 620.432.2300	
Entry Strate States	KCC District Office #4 - 2301 E. 13th Street, Hays, KS 67601-2651	Phone 785.261.6250	



Phone: 620-432-2300 Fax: 620-432-2309 http://kcc.ks.gov/

Pat Apple, Chairman Shari Feist Albrecht, Commissioner Jay Scott Emler, Commissioner Sam Brownback, Governor

July 18, 2017

mike brown MSG Resources Inc. 975 1400TH ST IOLA, KS 66749-3942

Re: Temporary Abandonment API 15-133-23293-00-00 CASADY 11 SW/4 Sec.22-28S-20E Neosho County, Kansas

Dear mike brown:

"Your temporary abandonment (TA) application for the well listed above has been approved. In accordance with K.A.R. 82-3-111 the TA status of this well will expire 07/18/2018.

* If you return this well to service or plug it, please notify the District Office.

* If you sell this well you are required to file a Transfer of Operator form, T-1.

* If the well will remain temporarily abandoned, you must submit a new TA application, CP-111, before 07/18/2018.

You may contact me at the number above if you have questions.

Very truly yours,

Alan Dunning"