

Notice: Fill out COMPLETELY and return to Conservation Division at the address below within 60 days from plugging date.

KANSAS CORPORATION COMMISSION 1359581
 OIL & GAS CONSERVATION DIVISION
WELL PLUGGING RECORD
 K.A.R. 82-3-117

Form CP-4
 March 2009

Type or Print on this Form
Form must be Signed
All blanks must be Filled

OPERATOR: License #: _____
 Name: _____
 Address 1: _____
 Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Contact Person: _____
 Phone: (_____) _____
 Type of Well: (Check one) Oil Well Gas Well OG D&A Cathodic
 Water Supply Well Other: _____ SWD Permit #: _____
 ENHR Permit #: _____ Gas Storage Permit #: _____
 Is ACO-1 filed? Yes No If not, is well log attached? Yes No
 Producing Formation(s): List All (If needed attach another sheet)
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____
 _____ Depth to Top: _____ Bottom: _____ T.D. _____

API No. 15 - _____
 Spot Description: _____
 _____ - _____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West
 _____ Feet from North / South Line of Section
 _____ Feet from East / West Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 NE NW SE SW
 County: _____
 Lease Name: _____ Well #: _____
 Date Well Completed: _____
 The plugging proposal was approved on: _____ (Date)
 by: _____ (KCC District Agent's Name)
 Plugging Commenced: _____
 Plugging Completed: _____

Show depth and thickness of all water, oil and gas formations.

Oil, Gas or Water Records		Casing Record (Surface, Conductor & Production)			
Formation	Content	Casing	Size	Setting Depth	Pulled Out

Describe in detail the manner in which the well is plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same depth placed from (bottom), to (top) for each plug set.

Plugging Contractor License #: _____ Name: _____
 Address 1: _____ Address 2: _____
 City: _____ State: _____ Zip: _____ + _____
 Phone: (_____) _____
 Name of Party Responsible for Plugging Fees: _____
 State of _____ County, _____, ss.
 _____ Employee of Operator or Operator on above-described well,
 (Print Name)

being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained, and the log of the above-described well is as filed, and the same are true and correct, so help me God.

Submitted Electronically

Elite Cementing & Acidizing of KS, LLC
 810 E 7th, PO Box 92
 Eureka, KS 67045



Date	Invoice #
7/5/2017	3395

Bill To	
Cross Bar Energy, LLC 1700 N. Waterfront Pkwy Bldg. 300, Suite A Wichita, KS 67206-6614	
Customer ID#	1038

Job Date	7/5/2017
Lease Information	
Burkett B #BW31	
County	Greenwood
Foreman	KM

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C105	Cement Pump-Plug (old well)-1st well	1	750.00	750.00T
C107T	Pump Truck Mileage-taxable	15	3.95	59.25T
C203	Pozmix Cement 60/40	70	12.75	892.50T
C206	Gel Bentonite	240	0.20	48.00T
C214	Cottonseed Hulls	20	0.45	9.00T
C108AT	Ton Mileage (min. charge)-taxable	0.5	345.00	172.50T
D101	Discount on Services		-49.08	-49.08T
D102	Discount on Materials		-47.48	-47.48T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
 Elite Cementing & Acidizing of KS, LLC
 PO Box 92
 Eureka, KS 67045

Subtotal	\$1,834.69
Sales Tax (7.5%)	\$137.60
Total	\$1,972.29
Payments/Credits	\$0.00
Balance Due	\$1,972.29

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report

Ticket No. **3395**
 Foreman KEVIN MCCOY
 Camp EUREKA

API 15-073-21490-00-01

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
7-5-17	1038	BURKETT B BW 31	13	23S	10E	GW	KS
Customer CROSS BAR ENERGY, LLC			Safety Meeting KM RL JH	Unit #	Driver	Unit #	Driver
Mailing Address 1700 N. WATERFRONT PKWY Bldg 300 STE A				102	RICK L.		
City Wichita			State KS	Zip Code 67206-6614			
				110	JASON H.		

Job Type P.T.A. old well Hole Depth _____ Slurry Vol. 17.5 BBL Tubing 2 7/8 Line @ 1922
 Casing Depth 2133' Hole Size _____ Slurry Wt. 14 # Drill Pipe _____
 Casing Size & Wt. 4 1/2 Cement Left in Casing 2110' Water Gal/SK _____ Other _____
 Displacement _____ Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting: 4 1/2 Set @ 2133'. PERFS 2082-85, 2089-2110'. 2 7/8" Line Set @ 1922 Cemented to SURFACE. Hole Vol from G.L. to Bottom PERF = 14.1 BBL. Rig up to 2 7/8" Tubing. Establish INJECTION RATE into PERFS w/ water @ 1 BPM @ 800 PSI. Mixed 70 SKS 60/40 Pozmix Cement w/ 4% GEL & 1/2 SK HULLS = 17.5 BBL SLURRY. FINAL Squeeze Pressure = 1200 PSI. Shut in @ 250 PSI. Job Complete. Rig down.

Code	Qty or Units	Description of Product or Services	Unit Price	Total
C 105	1	Pump Charge 1 ST WELL OF 2	750.00	750.00
C 107	15	Mileage	3.95	59.25
C 203	70 SKS	60/40 Pozmix Cement	12.75	892.50
C 206	240 #	Gel 4%	.20 #	48.00
C 214	20 #	HULLS	.45 #	9.00
C 108A	3.01 TONS	Ton Mileage	1/2 OF M/C	172.50
<u>THANK YOU</u>			Sub TOTAL	1931.25
			Less 5%	103.80
			7.5% Sales Tax	144.84
			Total	1972.29

Authorization Witnessed By STEWART Title CROSS BAR Co. Rep.
KCC AGENT MIKE HEFFERN

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.