

Confidentiality Requested:

Yes No

KANSAS CORPORATION COMMISSION 1359762
OIL & GAS CONSERVATION DIVISION

Form ACO-1

August 2013

Form must be Typed
Form must be Signed
All blanks must be Filled

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

OPERATOR: License # _____

Name: _____

Address 1: _____

Address 2: _____

City: _____ State: _____ Zip: _____ + _____

Contact Person: _____

Phone: (_____) _____

CONTRACTOR: License # _____

Name: _____

Wellsite Geologist: _____

Purchaser: _____

Designate Type of Completion:

- New Well Re-Entry Workover
- Oil WSW SWD SIOW
- Gas D&A ENHR SIGW
- OG GSW Temp. Abd.
- CM (Coal Bed Methane)
- Cathodic Other (Core, Expl., etc.): _____

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

- Deepening Re-perf. Conv. to ENHR Conv. to SWD
- Plug Back Conv. to GSW Conv. to Producer
- Commingled Permit #: _____
- Dual Completion Permit #: _____
- SWD Permit #: _____
- ENHR Permit #: _____
- GSW Permit #: _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
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API No. 15 - _____

Spot Description: _____

_____ - _____ - _____ Sec. _____ Twp. _____ S. R. _____ East West

_____ Feet from North / South Line of Section

_____ Feet from East / West Line of Section

Footages Calculated from Nearest Outside Section Corner:

- NE NW SE SW

GPS Location: Lat: _____, Long: _____
(e.g. xx.xxxxx) (e.g. -xxx.xxxxx)

Datum: NAD27 NAD83 WGS84

County: _____

Lease Name: _____ Well #: _____

Field Name: _____

Producing Formation: _____

Elevation: Ground: _____ Kelly Bushing: _____

Total Vertical Depth: _____ Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at: _____ Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set: _____ Feet

If Alternate II completion, cement circulated from: _____

feet depth to: _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: _____ ppm Fluid volume: _____ bbls

Dewatering method used: _____

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____ License #: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Permit #: _____

AFFIDAVIT

I am the affiant and I hereby certify that all requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Submitted Electronically

KCC Office Use ONLY

- Confidentiality Requested
Date: _____
- Confidential Release Date: _____
- Wireline Log Received
- Geologist Report Received
- UIC Distribution
- ALT I II III Approved by: _____ Date: _____

1359762



Operator Name: _____ Lease Name: _____ Well #: _____

Sec. _____ Twp. _____ S. R. _____ East West County: _____

INSTRUCTIONS: Show important tops of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed.

Final Radioactivity Log, Final Logs run to obtain Geophysical Data and Final Electric Logs must be emailed to kcc-well-logs@kcc.ks.gov. Digital electronic log files must be submitted in LAS version 2.0 or newer AND an image file (TIFF or PDF).

Drill Stem Tests Taken <input type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: _____	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Did you perform a hydraulic fracturing treatment on this well? Yes No *(If No, skip questions 2 and 3)*

Does the volume of the total base fluid of the hydraulic fracturing treatment exceed 350,000 gallons? Yes No *(If No, skip question 3)*

Was the hydraulic fracturing treatment information submitted to the chemical disclosure registry? Yes No *(If No, fill out Page Three of the ACO-1)*

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD: Size: _____ Set At: _____ Packer At: _____ Liner Run: Yes No

Date of First, Resumed Production, SWD or ENHR. _____	Producing Method: <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i> _____					
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

DISPOSITION OF GAS: <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION: <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <i>(Submit ACO-5)</i> <input type="checkbox"/> Other <i>(Specify)</i> _____ <input type="checkbox"/> Commingled <i>(Submit ACO-4)</i>	PRODUCTION INTERVAL: _____ _____
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Elite Cementing & Acidizing of KS, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
3/19/2017	3208

Bill To	
J&J Lateral Corp Stephen Jones 2332 West New Orleans St. Broken Arrow, OK 74011	
Customer ID#	1058

Job Date	3/19/2017
Lease Information	
Truelove #2B	
County	Coffey
Foreman	RM

Item	Description	Qty	Rate	Amount
C102	Cement Pump-Longstring	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C203	Pozmix Cement 60/40	235	12.75	2,996.25T
C206	Gel Bentonite	1,210	0.20	242.00T
C208	Pheno Seal	470	1.25	587.50T
C201	Thick Set Cement	65	19.50	1,267.50T
C207	KolSeal	325	0.45	146.25T
C108B	Ton Mileage-per mile (one way)	410.4	1.35	554.04
C113	80 Bbl Vac Truck	3	85.00	255.00
C224	City Water	3,300	0.01	33.00T
C661	5 1/2" AFU Float Shoe	1	294.00	294.00T
C421	5 1/2" Latch Down Plug	1	230.00	230.00T
C604	5 1/2" Cement Basket	1	225.00	225.00T
C504	5 1/2" Centralizer	4	48.00	192.00T
D101	Discount on Services		-98.87	-98.87
D102	Discount on Materials		-310.68	-310.68T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
Elite Cementing & Acidizing of KS, LLC
PO Box 92
Eureka, KS 67045

Subtotal	\$7,781.49
Sales Tax (6.5%)	\$383.68
Total	\$8,165.17
Payments/Credits	-\$8,165.17
Balance Due	\$0.00

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **3208**
 Foreman Russell McCoy
 Camp EUREKA

DATE 15-031-2447-00-00

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
3-19-17	1058	TRICE/COE # 2 B	13	21	13	COFFEY	KS
Customer		Safety Meeting		Unit #	Driver	Unit #	Driver
Stephen C. Jones / J.F.J. Lateral Corporation		RM		104	Alan W		
Mailing Address		AM		112			
2332 W New Orleans		Rick		113			
City		State		Zip Code			
Broken Arrow		OK		74011			

Job Type Longstring Hole Depth 2224 Slurry Vol. _____ Tubing _____
 Casing Depth _____ Hole Size 7 7/8 Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 5 1/2 155 Cement Left in Casing 0 Water Gal/SK _____ Other _____
 Displacement 54 1/4 Displacement PSI 1000 Bump Plug to _____ BPM 5

Remarks: Safety meeting, Rig to 5 1/2 casing, Break circulation w/ Fresh water
 0 BBL MIX 250 SKS 60/40 Premix cement w/ 6 % Gel 2" Phenoseal @ 12.9
 / yield of 114 = 75 BBL slurry. Tail w/ 65 SKS Thick set cement w/ 5% Kulsol
 / yield 1.85 @ 13.8" wash out Pump + lines. Release 5' Latch Down Plug
 Displace w/ 54 1/4 BBL to seat Plug. Final Pump PST 1000" @ 4 RPM
 Bump Plug to 1500" check float after 2 min. float held. 3 BBL cement
 slurry to surface job complete. TANK LOW.
 off PSI 10 @ 300" 30 @ 675" 40 @ 825 50 @ 700" 54 1/4 1000"
 Centralizers # 1 # 2 # 3 # 4 Basket TOP OF 8" Joint

Code	Qty or Units	Description of Product or Services	Unit Price	Total
102	1	Pump Charge	1050.00	1050.00
107	30	Mileage	3.95	118.50
103	235	SKS 60/40 Premix cement	13.75	2,996.25
106	1210	Gel = 6%	.20	242.00
108	470	Phenoseal 2" Perf SK	1.25	587.50
101	65	SKS Thick set cement	19.50	1267.50
107	325	Kulsol 5" Perf SK	.45	146.25
108	13.68	Tow (Tow mileage 30 miles)	1.35	1854.04
13	3 hr	BU BBL VAC-TRUCK	85.00	255.00
124	3,300	gallons city water	10 / 1000	33.00
461	1	5 1/2 float shoe	294.00	294.00
421	1	5 1/2 Latch Down Plug	230.00	230.00
204	1	5 1/2 cement BASKET	225.00	225.00
504	4	5 1/2 centralizers	48.00	192.00
SUBTOTAL				8191.04
PAID # 11/38				LESS 5%
				409.75
				Sales Tax
				403.88
Authorization <u>Witnessed by Steve</u> Title _____			Total	8165.17

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.

Elite Cementing & Acidizing of KS, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
3/16/2017	3114

Bill To	
J&J Lateral Corp Stephen Jones 2332 West New Orleans St. Broken Arrow, OK 74011	
Customer ID#	1058

Job Date	3/16/2017
Lease Information	
Truclove #2B	
County	Coffey
Foreman	SM

Item	Description	Qty	Terms	Net 15
			Rate	Amount
C101	Cement Pump-Surface	1	840.00	840.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C200	Class A Cement-94# sack	40	15.00	600.00T
C205	Calcium Chloride	112	0.60	67.20T
C206	Gel Bentonite	75	0.20	15.00T
C108A	Ton Mileage (min. charge)	1	345.00	345.00
D101	Discount on Services		-65.22	-65.22
D102	Discount on Materials		-34.11	-34.11T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
Elite Cementing & Acidizing of KS, LLC
PO Box 92
Eureka, KS 67045

Subtotal	\$1,886.37
Sales Tax (6.5%)	\$42.13
Total	\$1,928.50
Payments/Credits	-\$1,928.50
Balance Due	\$0.00

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **3114**
 Foreman Steve Mead
 Camp Eureka

API# 15-031-24247-00-00

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
3-16-17	1058	Truckee # 2 B	13	21	13	Coffey	Ks
Customer		Safety Meeting		Unit #	Driver	Unit #	Driver
Stephen C. Jones / Corporation				1041	Alan M		
Mailing Address				112	Allison B		
2332 W. New Orleans							
City	State	Zip Code					
Broken Arrow	OK	74011					

Job Type Surface Hole Depth 45' Slurry Vol. _____ Tubing _____
 Casing Depth 40' Hole Size 12 1/4" Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 5 5/8" Cement Left in Casing 5' Water Gal/SK _____ Other _____
 Displacement 2 1/2" Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting. Rig up to 5 5/8 casing. Break circulation w/ fresh water.
W/ masks Class A cement w/ 3% cell. 2% cel. Displace w/ 2 1/2" hole
fresh water. Shut well in. Good cement returns to surface.
Job complete Rig down

Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
101	1	Pump Charge	840.00	840.00
102	30	Mileage	395	11850
200	40sk	Class A Cement	15.00	600.00
205	112'	Cell 3%	60	6720
206	25"	Cell 2%	20	5000
105A	1.8%	Summitone Bulk Truck	1710	3116.00
GAIN				
PAID #1128.50				
#1138				
			Subtotal	1985.70
			Sales Tax 6.5%	
Authorization <u>William R. Ducto</u>		Title <u>Toolpusher</u>	Total	

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Conservation Division
266 N. Main St., Ste. 220
Wichita, KS 67202-1513



Phone: 316-337-6200
Fax: 316-337-6211
<http://kcc.ks.gov/>

Pat Apple, Chairman
Shari Feist Albrecht, Commissioner
Jay Scott Emler, Commissioner

Sam Brownback, Governor

August 10, 2017

Steve Jones
Jones, Stephen C.
2332 W NEW ORLEANS
BROKEN ARROW, OK 74011

Re: ACO-1
API 15-031-24247-00-00
TRUELOVE 2B
SE/4 Sec.13-21S-13E
Coffey County, Kansas

Dear Steve Jones:

K.A.R. 82-3-107 provides for all completion information to be filed within 120 days of the spud date. Subsection(e)(2) of that regulation states "All rights to confidentiality shall be lost if the filings are not timely."

The above referenced well was spudded on 03/16/2017 and the ACO-1 was received on August 10, 2017 (not within the 120 days timely requirement).

Therefore, your request for confidential treatment of data contained within the ACO-1 filing cannot be granted at this time.

If you should have any questions, please do not hesitate to contact me at (316)337-6200.

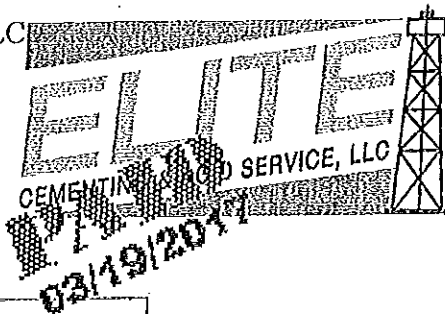
Sincerely,

Production Department

2B

Elite Cementing & Acidizing of KS, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



Date	Invoice #
3/19/2017	3208

Bill To	
J&J Lateral Corp Stephen Jones 2332 West New Orleans St. Broken Arrow, OK 74011	
Customer ID#	1058

Job Date	3/19/2017
Lease Information	
Truelove #2B	
County	Coffey
Foreman	RM

Item	Description	Qty	Rate	Amount
C102	Cement Pump-Longstring	1	1,050.00	1,050.00
C107	Pump Truck Mileage (one way)	30	3.95	118.50
C203	Pozmix Cement 60/40	235	12.75	2,996.25T
C206	Gel Bentonite	1,210	0.20	242.00T
C208	Pheno Seal	470	1.25	587.50T
C201	Thick Set Cement	65	19.50	1,267.50T
C207	KolSeal	325	0.45	146.25T
C108B	Ton Mileage-per mile (one way)	410.4	1.35	554.04
C113	80 Bbl Vac Truck	3	85.00	255.00
C224	City Water	3,300	0.01	33.00T
C661	5 1/2" AFU Float Shoe	1	294.00	294.00T
C421	5 1/2" Latch Down Plug	1	230.00	230.00T
C604	5 1/2" Cement Basket	1	225.00	225.00T
C504	5 1/2" Centralizer	4	48.00	192.00T
D101	Discount on Services		-98.87	-98.87
D102	Discount on Materials		-310.68	-310.68T

We appreciate your business!

Phone #	Fax #	E-mail
620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
Elite Cementing & Acidizing of KS, LLC
PO Box 92
Eureka, KS 67045

Subtotal	\$7,781.49
Sales Tax (6.5%)	\$383.68
Total	\$8,165.17
Payments/Credits	-\$8,165.17
Balance Due	\$0.00

** Cement circulated to the surface.*

810 E 7TH
 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **3208**
 Foreman Russell McCoy
 Camp EUREKA

WEL# 15-031-24247-01-00

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State
3-19-17	1058	TRU/COE # 2 B	13	21	13	COFFEY	KS
Customer		Safety Meeting		Unit #	Driver	Unit #	Driver
Stephen C. Jones / J.J. Lateral Corporation		8 AM		104	ALAN		
Mailing Address		11 AM		112			
2332 W New Orleans		2 PM		113			
City		State		Zip Code			
Broken Arrow		OK		74011			

Job Type Long string Hole Depth 2224 Slurry Vol. _____ Tubing _____
 Casing Depth _____ Hole Size 7 7/8 Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 5 1/2 15.5 Cement Left in Casing 0 Water Gal/SK _____ Other _____
 Displacement 54 1/4 Displacement PSI 1000 Bump Plug to _____ BPM 5

Remarks: Safety Meeting, Rig to 5 1/2 casing, Break circulation w/ Fresh water
0 Bbl. Mix 250 SK's 60/40 Pozmix cement w/ 6% Gel 2" Phenoseal @ 12.9
/ yield of 1.14 = 7: Bbl slurry. Tail w/ 65 SK's thick set cement w/ 5" Kulsal
/ yield 1.05 @ 13.8" wash out Pump + lines. Release 5 1/2 Latch Down Plug
Displace w/ 54 1/4 Bbl to seat Plug. Final Pump PST 1000" @ 4 RPM
ump Plug to 1500" check float after 2 min. float held. 2 Bbl cement
slurry to surface job complete, rear down.
off PSI 10 @ 200" 30 @ 675" 40 @ 825 50 @ 706" 54 1/4 1000"

Centralizers # 1 # 2 # 3 # 4 Basket top of Rth Joint

Code	Qty or Units	Description of Product or Services	Unit Price	Total
102	1	Pump Charge	1050.00	1050.00
107	30	Mileage	3.95	118.50
203	235	SK's 60/40 Pozmix cement	13.75	2996.25
206	1210	Gel = 6%	.24	242.00
208	470	Phenoseal 2" P/SK	1.25	587.50
201	65	SK's Thick set cement	19.50	1267.50
207	325	Kulsal 5" P/SK	.45	146.25
08	13.68	Tow's (Tow mileage 30 miles)	1.35	1554.04
13	3 hr	06 Bbl UAC Truck	85.00	255.00
24	3,300	Gallow's City water	10 / 1000	33.00
461	1	5 1/2 Float Shoe	294.00	294.00
421	1	5 1/2 Latch Down Plug	230.00	230.00
204	1	5 1/2 cement BASKET	225.00	225.00
304	4	5 1/2 centralizers	48.00	192.00
SUBTOTAL				8171.04
LESS 5%				417.75
Sales Tax				403.88
Total				8165.17

PAID # 11/38

Authorization with Russell McCoy Title _____

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Elite Cementing & Acidizing of KS, LLC

810 E 7th, PO Box 92
Eureka, KS 67045



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J&J Lateral Corp Stephen Jones 2332 West New Orleans St. Broken Arrow, OK 74011	
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Job Date	3/16/2017
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Truelove #2B	
County	Coffey
Foreman	SM

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			Rate	Amount
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C205	Calcium Chloride	112	0.60	67.20T
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D101	Discount on Services		-65.22	-65.22
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We appreciate your business!

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620-583-5561	620-583-5524	rene@elitecementing.com

Send payment to:
Elite Cementing & Acidizing of KS, LLC
PO Box 92
Eureka, KS 67045

Subtotal	\$1,886.37
Sales Tax (6.5%)	\$42.13
Total	\$1,928.50
Payments/Credits	-\$1,928.50
Balance Due	\$0.00

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 PO Box 92
 EUREKA, KS 67045
 (620) 583-5561



Cement or Acid Field Report
 Ticket No. **3114**
 Foreman Steve Mead
 Camp Eureka

API# 15-031-24247-00-00

Date	Cust. ID #	Lease & Well Number	Section	Township	Range	County	State	
3-16-17	1058	Truckee # 2 B	13	21	13	Coffey	Ks	
Customer Stephen C. Jones / Corporation			Safety Meeting		Unit #	Driver	Unit #	Driver
Mailing Address 2332 W. New Orleans					101	Alan M		
City Broken Arrow					112	Allen B		
State OK		Zip Code 74011						

Job Type Surfacs Hole Depth 43' Slurry Vol. _____ Tubing _____
 Casing Depth 90' Hole Size 12 1/4" Slurry Wt. _____ Drill Pipe _____
 Casing Size & Wt. 5 3/4" Cement Left in Casing 5' Water Gal/SK _____ Other _____
 Displacement 2 1/2" Displacement PSI _____ Bump Plug to _____ BPM _____

Remarks: Safety Meeting. Rig up to 5 3/4" casing. Break circulation w/ fresh water. Mix 4 sacks Class A cement w/ 82 gal. 2 1/2 gal. Displace w/ 2 1/2 lbs' fresh water. Shut well in. Good cement returns to surface. Job Compl to Rig down.

Thank you

Code	Qty or Units	Description of Product or Services	Unit Price	Total
101	1	Pump Charge	840.00	840.00
102	30	Mileage	3.95	118.50
200	4 sacks	Class A cement	15.00	60.00
205	112'	Cas 3 3/4"	60	67.20
206	2 1/2"	Cas 2 1/2"	15.00	15.00
105A	1.88 gal	Formaldehyde Bulk Tanks	172.00	324.00
PAID # 1138				
			Sub Total	1985.70
			Sales Tax 6.5%	
Authorization <u>William R. Davis</u>		Title <u>Toolpusher</u>	Total	

I agree to the payment terms and conditions of services provided on the back of this job ticket. Any amendments to payment terms must be in writing on the front of this job ticket or in the Customer's records at ELITE's office.